

AGENDA
EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS
Tuesday, December 19, 2017
7:00 PM

6:00 PM Executive Session

7:00 PM Public Meeting

1. Call to Order
2. Pledge of Allegiance
3. Moment of Silence – Supervisor Carmen Battavio
4. Ask if anyone is recording the meeting
5. Chairman's Report
 - a. The Board met in Executive Session prior to tonight's meeting to discuss a personnel matter and a legal matter.
 - b. The Annual Re-Organization meeting scheduled for Tuesday, January 2, 2018 will begin at 6:00 PM.
 - c. The Township has received a \$500,000 Grant from the PA Department of Conservation and Natural Resources for the Milltown Dam Park Project.
 - d. Introduction of three new WEGO Police Officers.
6. Public Hearing
 - a. The Board will conduct a public hearing to consider an amendment to the Zoning Ordinance to modify certain wall sign regulations in the Industrial and Business Park Zoning Districts. **A copy of the transcript of the public hearing will be appended to the minutes of this meeting once the decision becomes "final, binding and nonappealable".**
7. Emergency Services Reports
 - a. WEGO – Chief Brenda Bernot
 - b. Goshen Fire Co - None
 - c. Malvern Fire Co – YTD 2017 EMS Report
 - d. Fire Marshal – None
8. Financial Report – November 2017
9. Old Business - None
10. New Business
 - a. Consider Paoli Pike Corridor Master Plan
 - b. Acknowledge contribution from the Friends of East Goshen.
 - b. Consider Resolution 2017-174 regarding right-of-way for North Chester Road.
 - c. Acknowledge receipt of report from Emergency Manage Coordinator
 - d. Consider Resolution in opposition to House Bill 1620
11. Any Other Matter
12. Approval of Minutes
 - a. December 4, 2017 – Pin Oaks and Marydell Pond Meeting
 - b. December 5, 2017
13. Treasurer's Report – December 14, 2017
14. Liaison Reports
15. Correspondence, Reports of Interest

Adelphia Gateway – Status Report

Audit Report for Keystone Collections Group (EIT and LST collector)

16. Public Comment – Hearing of Residents

17. Adjournment

The Chairperson, in his or her sole discretion, shall have the authority to rearrange the agenda in order to accommodate the needs of other board members, the public or an applicant.

Dates of Importance:

Dec 18, 2017	Futurist Committee	07:00pm
Dec 19, 2017	Board of Supervisors	07:00pm
Dec 25, 2017	Christmas – Office Closed	-----
Jan 01, 2018	New Year's Day – Office Closed	-----
Jan 02, 2018	Board of Supervisors	06:00pm
Jan 03, 2018	Planning Commission	07:00pm
Jan 03, 2018	Board of Auditors	07:00pm
Jan 04, 2018	Park and Recreation Commission	07:00pm
Jan 06, 2018	Annual Planning Session	08:00am
Jan 08, 2018	Municipal Authority	07:00:pm
Jan 10, 2018	Conservancy Board	07:00pm
Jan 15, 2018	MLK Jr Day – Office Closed	-----
Jan 16, 2018	Pension Committee	10:00am
Jan 16, 2018	Board of Supervisors	07:00pm
Jan 22, 2018	Futurist Committee	07:00pm
Jan 25, 2018	Zoning Hearing Board	07:30pm

Newsletter Deadlines for Spring of 2018: February 1st

Want more information about the latest news in the Township and surrounding area? East Goshen Township and Chester County offer two valuable resources to stay informed about important local issues. East Goshen communicates information by email about all Township news through Constant Contact. To sign up, go to www.eastgoshen.org, and click the “E-notification & Emergency Alert” button on the left side of the homepage. Chester County offers an emergency notification system called ReadyChesco, which notifies residents about public safety emergencies in the area via text, email and cell phone call. Signing up is a great way to keep you and your loved ones safe when disaster strikes. Visit www.readychesco.org to sign up today!

In addition Smart911 is a new service in Chester County that allows you to create a Safety Profile at www.smart911.com that includes details you want the 9-1-1 center and public safety response teams to know about your household in an emergency. When you dial 9-1-1, from a phone associated with your Safety Profile that information automatically displays to the 9-1-1 call taker allowing them to send responders based on up-to-date location and emergency information. With your Safety Profile, responders can arrive aware of many details they would not otherwise know. Fire crews can arrive knowing exactly how many people live in your home and where the bedrooms are located. EMS personnel can know family members' allergies or

specific medical conditions. And police can access a photo of a missing family member in seconds rather than minutes or hours, helping the search start faster.

Memorandum

East Goshen Township
1580 Paoli Pike
West Chester, PA 19380

Voice: 610-692-7171
Fax: 610-692-8950
E-mail: mgordon@eastgoshen.org

Date: 12/12/2017
To: Board of Supervisors
From: Mark Gordon, Township Zoning Officer *mlb*
Re: Signs in the BP District

Dear Board Members,

Staff conducted a survey of the wall signage in the Business Park District and found the Buildings have heights of 20-28 feet and entry way heights of 10 feet for the most part. Also the existing landscaping is well established in the park and wall signs at 10 feet high will be and can be obscured by mature landscaping.

The Staff recommendation to the Planning Commission was to consider an amendment to the maximum height of wall signs from 10 feet to 20 feet. The Planning Commission opted to eliminate the height requirement all together to allow more flexibility and to also place a cumulative size limit for wall signs on a building to 100 square feet.

The ordinance is attached for your review along with the CCPC letter and the East Goshen PC letter.

Draft Motion:

Mr. Chairman, I move that we approve the zoning ordinance amendment to §240-22. Signs, for wall signs within the Business Park and Industrial zoning districts of the Township; removing the height limitation and adjusting the total area requirement for wall signs on the front wall of a building.

**EAST GOSHEN TOWNSHIP
PLANNING COMMISSION**

1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199

November 12, 2017

East Goshen Township
Board of Supervisors
1580 Paoli Pike
West Chester, Pa. 19380

Re: Sign Ordinance Amendment

Dear Board Members:

At their meeting on November 1, 2017 the Planning Commission voted unanimously in favor of the following motion:

Mr. Chairman, I move that we recommend the Board of Supervisors approve the zoning ordinance amendment to §240-22. Signs, for wall signs within the Business Park and Industrial zoning districts of the Township; removing the height limitation and adjusting the total area requirement for wall signs on the front wall of a building.

Sincerely,



Mark A. Gordon
Township Zoning Officer

NOTICE IS GIVEN that the Board of Supervisors of East Goshen Township will conduct a public hearing on **Tuesday, December 19, 2017** as part of the public meeting which begins at 7:00 p.m., prevailing time at the Township municipal building located at 1580 Paoli Pike, West Chester, Pennsylvania 19380 to consider and possibly adopt an Ordinance which would amend Chapter 240 of the East Goshen Township Code, titled "Zoning." The Ordinance has the following title and summary:

**AN ORDINANCE AMENDING THE EAST GOSHEN
TOWNSHIP ZONING ORDINANCE OF 1997, AS
AMENDED, TO MODIFY CERTAIN WALL SIGN
REGULATIONS IN THE INDUSTRIAL AND BUSINESS
PARK DISTRICTS OF EAST GOSHEN TOWNSHIP.**

The complete verbatim text of the proposed Ordinance is available for public inspection and may be examined without charge or obtained for a charge not greater than the cost thereof at the Township's administrative offices at the above address during the normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, and are also on file for public inspection at the offices of the Daily Local News by calling 215-542-0200 and the Chester County Law Library, Chester County Justice Center, Suite 2400, 201 W. Market Street, West Chester, PA 19380, where the same may be examined without charge. If any person requires an accommodation to participate in the hearing, please contact the Township building at least 24 hours in advance of the hearing at (610) 692-7171.

Louis F. Smith, Jr., Manager
East Goshen Township

PLEASE PUBLISH ON MONDAY, DECEMBER 4, 2017 and MONDAY, DECEMBER 11, 2017



THE COUNTY OF CHESTER



COMMISSIONERS

Michelle Kichline

Kathi Cozzone

Terence Farrell

Brian N. O'Leary, AICP
Executive Director

PLANNING COMMISSION

Government Services Center, Suite 270

601 Westtown Road

P. O. Box 2747

West Chester, PA 19380-0990

(610) 344-6285 Fax (610) 344-6515

November 17, 2017

Louis F. Smith, Jr., Manager
East Goshen Township
1580 Paoli Pike
West Chester, PA 19380

Re: Zoning Ordinance Amendment - Wall Signs in the Industrial and Business Park Districts
ZA-11-17-15167 - East Goshen Township

Dear Mr. Smith:

The Chester County Planning Commission has reviewed the proposed zoning ordinance amendment as submitted pursuant to the provisions of the Pennsylvania Municipalities Planning Code, Section 609(e). The referral for review was received by this office on November 8, 2017. We offer the following comments to assist in your review of the proposed amendment.

DESCRIPTION:

1. East Goshen Township proposes the following amendments to its Zoning Ordinance:
 - A. Delete the existing maximum height standard for a wall sign in Industrial and Business Park Districts set forth in Section 240-22.N; and
 - B. Amend the existing standards for a wall sign in Industrial and Business Park Districts set forth in Section 240-22.Q(5).

COMMENTS:

2. The proposed ordinance language appears to be appropriate.

RECOMMENDATION: The County Planning Commission supports the adoption of the proposed zoning ordinance amendment.

We request an official copy of the decision made by the Township Supervisors, as required by Section 609(g) of the Pennsylvania Municipalities Planning Code. This will allow us to maintain a current file copy of your ordinance.

Sincerely,

Paul Farkas
Senior Review Planner

EAST GOSHEN TOWNSHIP
CHESTER COUNTY, PENNSYLVANIA

ORDINANCE NO. _____

**AN ORDINANCE AMENDING THE EAST GOSHEN
TOWNSHIP ZONING ORDINANCE OF 1997, AS
AMENDED, TO MODIFY CERTAIN WALL SIGN
REGULATIONS IN THE INDUSTRIAL AND BUSINESS
PARK DISTRICTS OF EAST GOSHEN TOWNSHIP.**

BE IT ENACTED AND ORDAINED by the Board of Supervisors of East Goshen Township, that the East Goshen Township Zoning Ordinance of 1997, as amended, which is codified in Chapter 240 of the East Goshen Township Code, titled, "Zoning", shall be amended as follows:

SECTION 1. Article V. Supplemental Regulations, Section 240-22.N. shall be amended to remove the maximum height regulation for walls signs in the Industrial and Business Park Districts by deleting the current Maximum Height chart, and its supplemental notes, and replacing it as follows:

Type of Sign Structure	Maximum Height** (feet)		
	Residential Districts	Commercial Districts	Industrial and Business Park Districts
Freestanding	6	14	6
Wall	10	14	-

*The height of off-premises signs shall be regulated by § 240-22V.

***"Maximum height" shall mean the vertical distance measured from the average ground level immediately below a sign to the highest point of the sign and its supporting structure.

SECTION 2. Article V. Supplemental Regulations, Section 240-22.Q.(5) shall be removed in its entirety and replaced to read as follows:

"(5) Wall sign. One shall be permitted for each establishment. Such sign shall not exceed two square feet for each linear foot of wall area (where a sign could be located) or 100 square feet, whichever is more restrictive, and shall be permitted only on a wall of the structure that fronts on a street. If there is more than one establishment in the structure, the cumulative area permitted for all wall signs on the wall of a structure that fronts on a street shall not exceed 100 square feet area in total."

SECTION 3. Severability. If any sentence, clause, section or part of this Ordinance is for any reason found to be unconstitutional, illegal or invalid, such unconstitutionality, illegality or invalidity shall not affect or impair any of the remaining provisions, sentences, clauses, sections, or parts hereof. It is hereby declared as the intent of the Board of Supervisors that this Ordinance would have been adopted had such unconstitutional, illegal or invalid sentence, clause, section or part thereof not been included herein.

SECTION 4. Repealer. All ordinances or parts of ordinances conflicting with any provision of this Ordinance are hereby repealed insofar as the same affects this Ordinance.

SECTION 5. Effective Date. This Ordinance shall become effective in five (5) days from the date of adoption.

ENACTED AND ORDAINED this _____ day of _____, 2017.

ATTEST:

**EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS**

Louis F. Smith, Secretary

E. Martin Shane, Chairman

Carmen Battavio, Vice-Chairman

Charles W. Proctor, III, Esquire, Member

Janet L. Emanuel, Member

Michael Lynch, Member



Malvern Fire Company
424 East King Street
Malvern, PA 19355

Main 610-647-0693
Fax 610-647-0249
www.malvernfireco.com

**East Goshen Township
2017 EMS Statistics**

November:

39 Calls; 3 BLS (1 Transport); 36 ALS (24 Transports)

October:

45 Calls; 5 BLS (5 Transports); 40 ALS (28 Transports)

September:

44 Calls; 9 BLS (6 Transports); 35 ALS (28 Transports)

August:

36 Calls; 6 BLS (6 Transports); 30 ALS (26 Transports)

July:

37 Calls; 2 BLS (1 Transport); 35 ALS (22 Transports)

June:

48 Calls; 5 BLS (4 Transports); 42 ALS (28 Transports)

May:

37 Calls; 5 BLS (4 Transports); 32 ALS (24 Transports)

April:

41 Calls; 5 BLS (4 Transports); 36 ALS (20 Transports)

March:

44 Calls; 5 BLS (5 Transports); 39 ALS (33 Transports)

February:

43 Calls; 8 BLS (7 Transports); 35 ALS (22 Transports)

January:

37 Calls; 8 BLS (6 Transports); 29 ALS (23 Transports)

Memorandum

East Goshen Township
1580 Paoli Pike
West Chester, PA 19380

Voice: 610-692-7171
Fax: 610-692-8950
E-mail: mgordon@eastgoshen.org

Date: 12/15/2017
To: Board of Supervisors
From: Mark Gordon, Township Zoning Officer 
Re: Paoli Pike Corridor Master Plan / FINAL DRAFT

Dear Board Members,

Our Planning Consultant, Natasha Manbeck from McMahon Associates will make a presentation to the Board on the Final Draft of the Paoli Pike Corridor Master Plan at your meeting on Tuesday evening; I have provided a copy of the presentation for your review. The Planning Commission and the Paoli Pike Corridor Master Plan Committee have both forwarded their recommendations to adopt the plan which I have also attached for your review.

The full plan has been on the website since November 10th. The public comment period (November 14 – 28) resulted in one written comment, which was completely positive!

Implementation of the recommendations of this plan will connect people, calm traffic, enhance Goshenville, and activate the corridor.

The Boards' adoption of this plan will demonstrate the Township commitment to its implementation and will strengthen our position for grant funding as we move forward.

Staff has no objection to the Board taking action on the plan tonight if you'd like. I have provided a Draft Motion for your consideration.

Draft Motion:

Mr. Chairman, I move that the Board adopt the Paoli Pike Corridor Master Plan. The Plan was developed with the desires and needs of the public and in accordance with the Township Comprehensive Plan. The Plan is designed to Connect People, Calm Traffic, Enhance Goshenville and Activate the Corridor.

Paoli Pike Corridor Master Plan Committee
East Goshen Township
1580 Paoli Pike, West Chester, PA 19380

December 8, 2017

East Goshen Township
Board of Supervisors
1580 Paoli Pike
West Chester, Pa. 19380

Re: Paoli Pike Corridor Master Plan

Dear Board Members:

At their meeting on December 7, 2017 the Paoli Pike Corridor Master Plan Committee voted unanimously in favor of the following motion:

"Madame Chairman, I move that the Paoli Pike Corridor Master Plan Committee recommend that the Board of Supervisors approve and adopt the Paoli Pike Corridor Master Plan. The Plan will guide the Township toward making Paoli Pike a destination while connecting people, calming traffic, enhancing Goshenville and activating the corridor, while achieving a goal set in the 2015 Comprehensive Plan."

Sincerely,



Mark A. Gordon
Township Zoning Officer

**EAST GOSHEN TOWNSHIP
PLANNING COMMISSION**

1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199

December 8, 2017

East Goshen Township
Board of Supervisors
1580 Paoli Pike
West Chester, Pa. 19380

Re: Paoli Pike Corridor Master Plan

Dear Board Members:

At their meeting on December 6, 2017 the Planning Commission voted unanimously in favor of the following motion:

"Mr. Chairman, I move that the PC recommend that the Board of Supervisors approve and adopt the Paoli Pike Corridor Master Plan. The Plan will guide the Township toward making Paoli Pike a destination while connecting people, calming traffic, enhancing Goshenville and activating the corridor, while achieving a goal set in the 2015 Comprehensive Plan. "

Sincerely,



Mark A. Gordon
Township Zoning Officer

Destination Paoli Pike

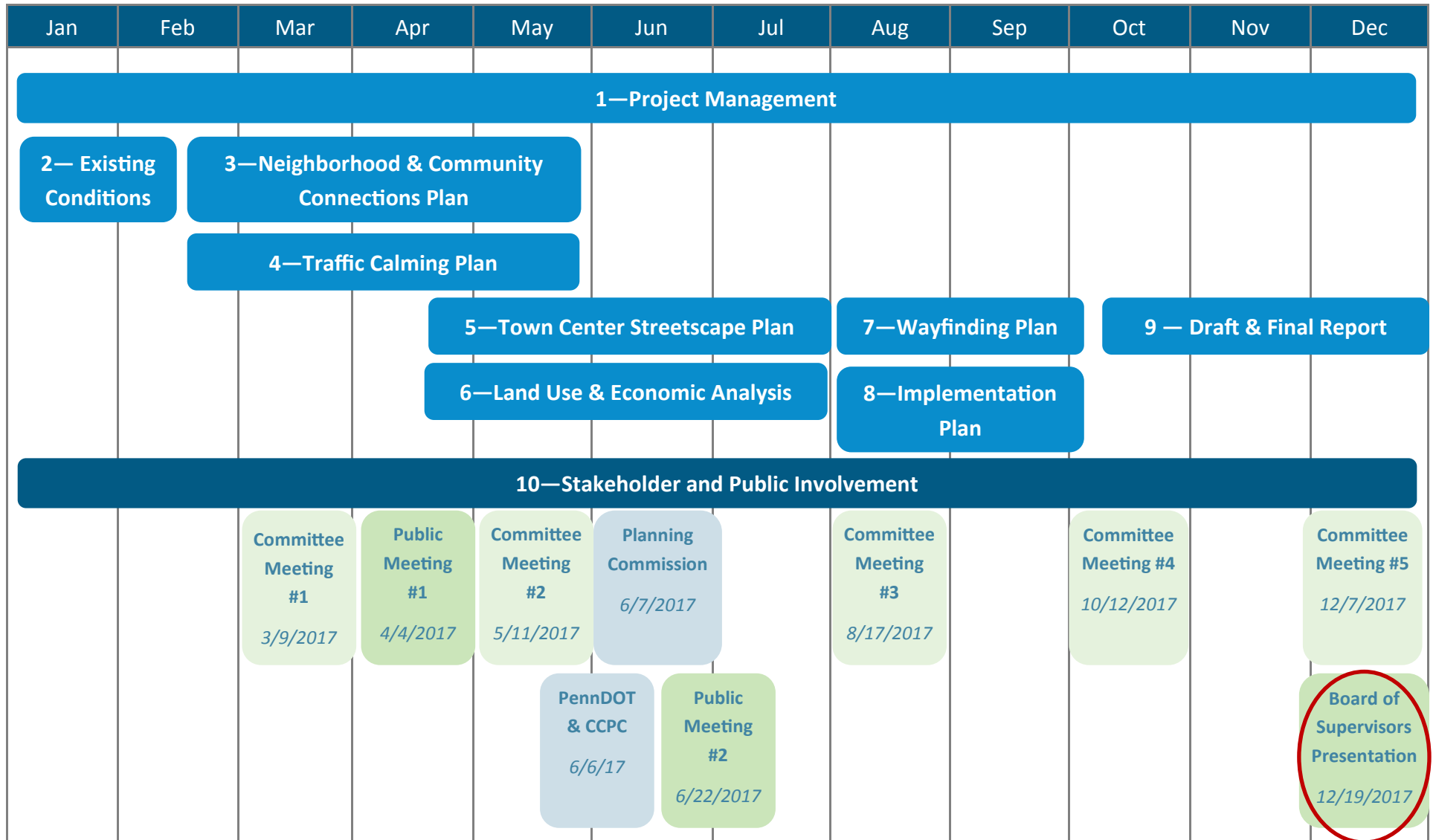
DRAFT Paoli Pike Corridor Master Plan

Presentation to the East Goshen Township Board of Supervisors

December 19, 2017



SCHEDULE



Make Paoli Pike a *DESTINATION*



Connect People

to the Paoli Pike Trail and other places along the corridor to support alternative modes of transportation and expand opportunities for recreation. See Chapter 3.



Calm Traffic

along the Paoli Pike Corridor to create a safe and comfortable environment for walking, biking, and driving. See Chapter 4.



Enhance Goshenville

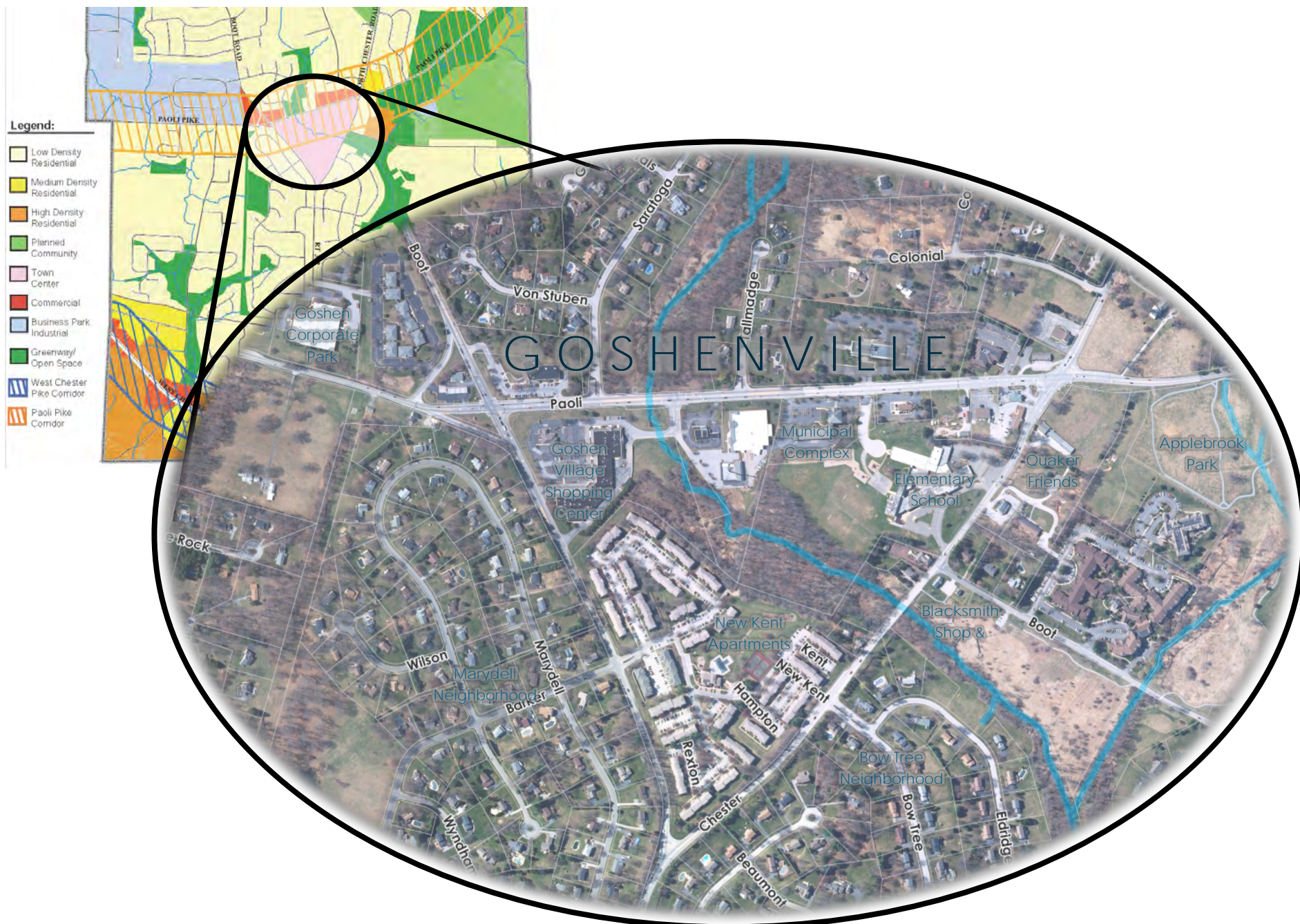
to support commerce and promote compact, mixed-use, walkable development with appropriate amenities in the area generally bounded by Paoli Pike, Boot Road, and N. Chester Road (Route 352). See Chapter 5.



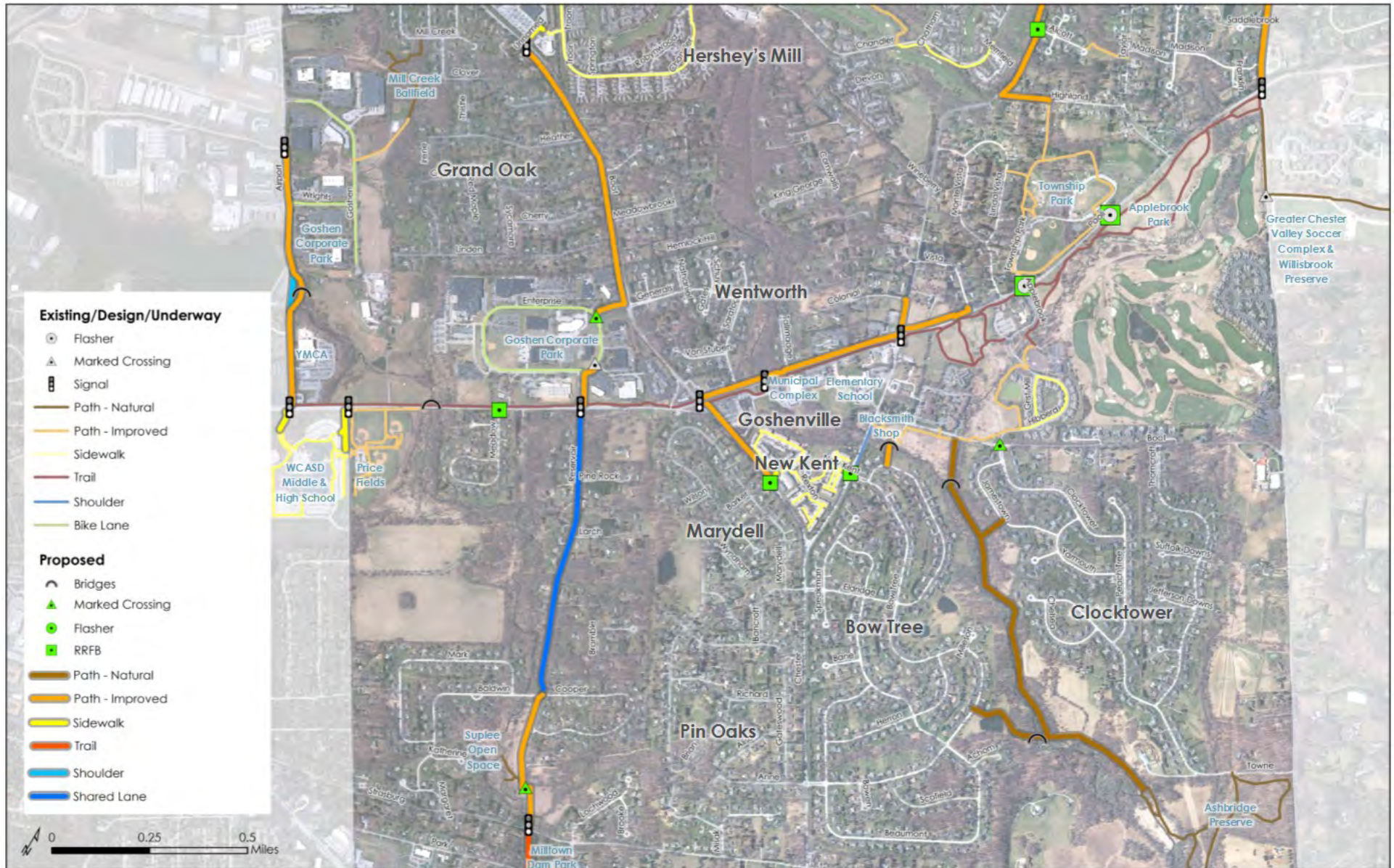
Activate the Corridor

through programs and community events to encourage people to walk, bike, eat, shop, and play along Paoli Pike. See Chapter 6.

Goshenville = Town Center



CONNECT PEOPLE — Neighborhood Connections



Existing/Design/Underway

- Flasher
- Marked Crossing
- Signal
- Path - Natural
- Path - Improved
- Sidewalk
- Trail
- Shoulder
- Bike Lane

Proposed

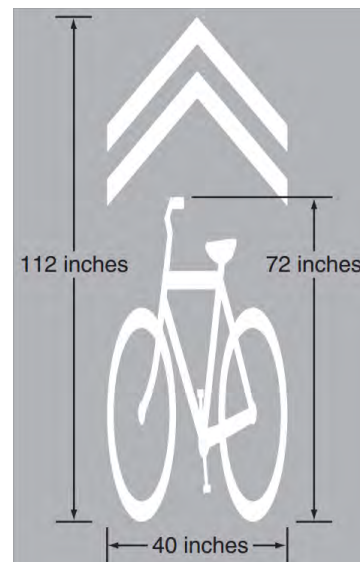
- Bridges
- Marked Crossing
- Flasher
- RFRB
- Path - Natural
- Path - Improved
- Sidewalk
- Trail
- Shoulder
- Shared Lane

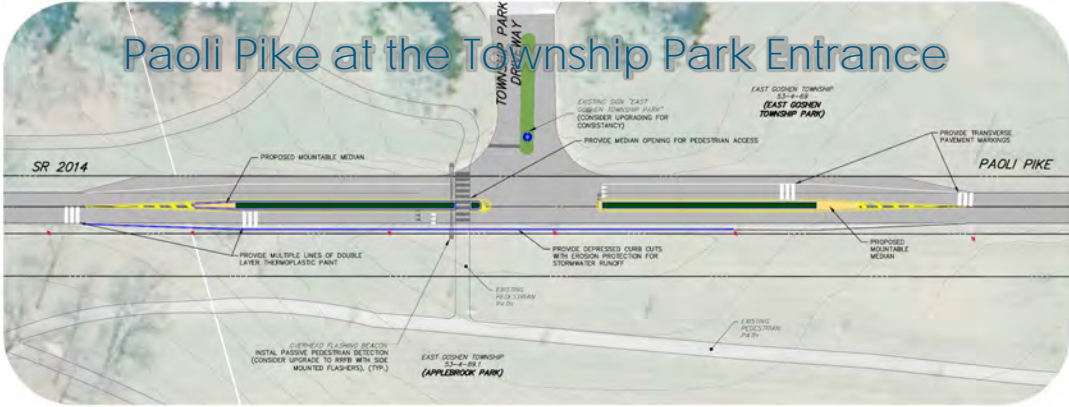
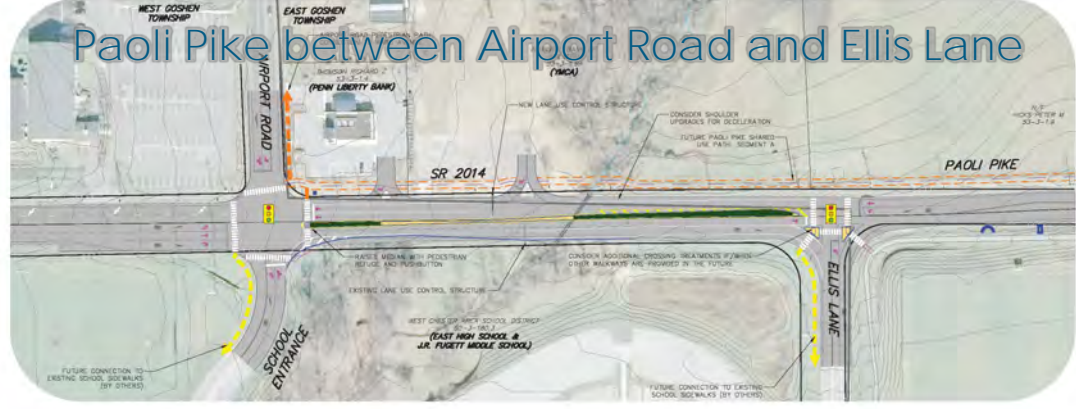
CONNECT PEOPLE — Priority Neighborhood Connections

Boot Road Path — Paoli Pike to Barker Drive/New Kent Drive



Reservoir Road Path and Shared Lane Treatment





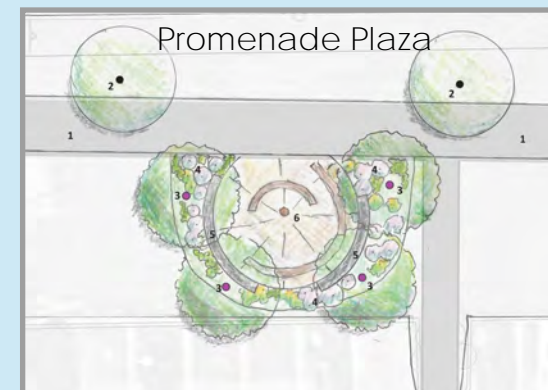
ENHANCE GOSHENVILLE — Streetscape



Key Elements of Streetscape Enhancements Plan

- 8' - 10' wide asphalt multi-use trail on the south side of Paoli Pike (Paoli Pike Trail)
- 6' wide asphalt pedestrian path on the north side of Paoli Pike
- Reduced lane widths
- Flush stamped asphalt median in select locations
- High visibility crosswalks with ADA compliant curb ramps
- Streetscape enhancements including street trees and street lights with vertical banners

– Public gathering spaces



ENHANCE GOSHENVILLE — *Development Strategy Plan*

Idealized Locations for Development, Redevelopment & Infill Development Features

-  Existing Context-Sensitive Building
-  New or Expanded "Building" Footprint
-  New Public Gathering Area
-  New Trail/Path
-  New/ Relocated Parking
-  New Vehicular Accessway
-  Apartments above Commercial/Live Work Units

- New or expanded building footprints
- New public gathering areas
- New parking lots
- New vehicular accessways



Goshenville Today



Goshenville Transformed



ACTIVATE THE CORRIDOR — *Programs and Wayfinding*



ACTIONS — *Key Next Steps*

Capital Improvement Projects

- Complete the Paoli Pike Trail
- Identify funding for design and construction of capital improvement projects
- Monitor opportunities to implement improvements as part of other Township capital projects or land development projects
- Coordinate with property owners
- Coordinate with neighboring municipalities
-

Policies and Plans

- Identify funding for ordinance updates and plans

Programs

- Identify Township staff, volunteers, and partners to develop programs and plan events

ACTIONS — Capital Improvement Projects

Tier	Capital Improvement Projects	Cost Estimate
I	Goshenville Streetscape	\$ 3,804,030
II	Traffic Calming at Township Park (East) Entrance	\$ 660,280
II	Boot Road Path and Enhanced Pedestrian Crossing	\$ 550,190
II	Reservoir Road (North) Pedestrian Path	\$ 237,940
III	Promenade Plaza	\$ 155,000
III	Traffic Calming at Line Road — Eastern Gateway	\$ 412,000
III	Traffic Calming between Airport Road and Ellis Lane — Western Gateway	\$ 983,800
III	Wayfinding Signs	-
III	Triangle Park	\$ 300,000
IV	Reservoir Road (South) Shared Lane Signage and Striping	\$ 30,200
IV	Bow Tree — Blacksmith Shop Connection	-
IV	Bow Tree – Clocktower Greenway	-
V	Other Neighborhood Connections	-

ACTIONS — Policies, Plans, and Programs

Tier	Policies and Plans	Cost Estimate
I	Goshenville Overlay District—Zoning Ordinance Amendment	\$ 25,000
I	Township Wayfinding Signage Master Plan	\$ 65,000
I	Township Branding Plan	\$ 15,000—\$ 35,000
II	Goshenville Overlay District—SALDO Update	\$ 10,000
II	Bike/Ped Facilities—SALDO Update	\$ 6,500
III	Signs—Zoning and SALDO Update	\$ 13,500
III	Official Map - Bike/Ped Facilities	\$ 5,000

Tier	Programs
I	Vehicle safety and speed enforcement, particularly on Paoli Pike
II	Education for drivers, bicyclists, and pedestrians
III	Programming to activate Paoli Pike Corridor

ACTIONS — *Potential Funding Sources*

Grant Program	Capital Improvement Projects			
	Streetscape	Traffic Calming	Bicycle & Pedestrian Facilities	Parks or Public Gathering Spaces
Transportation Alternatives Set Aside		✓	✓	
Congestion Mitigation and Air Quality (CMAQ)			✓	
CFA/DCED – Multimodal Transportation Fund (MTF)	✓	✓	✓	
PennDOT – Multimodal Transportation Fund (MTF)	✓	✓	✓	
Greenways, Trails and Recreation Program (GTRP)			✓ Trails	✓
Community Conservation Partnerships Program (C2P2)			✓ Trails	✓
Chester County Open Space – Municipal Grants Program			✓ Trails	✓
PECO Green Region Program			✓ Trails	✓

ACTIONS — *Potential Funding Sources*

Grant Program	Policies and Plans	Programs
Transportation Alternatives Set Aside		✓ Safe Routes to School (K-8)
Transportation and Community Development Initiative (TCDI) Program	✓	
Vision Partnership Planning (VPP) Program	✓	

Memo

To: Board of Supervisors
From: Jon Altshul
Re: November 2017 Financial Report
Date: December 6, 2017

Net of pass-through accounts, as of November 30th, the general fund had revenues of \$9,982,241 and expenses of \$9,603,360 for a year-to-date surplus of \$378,881. Compared to the YTD budget, revenues were \$669,424 over budget and expenses were \$294 over budget for a favorable budget variance of \$669,130. As of November 30th, the general fund balance was \$5,223,573.

On the expense side, Public Works continues to be under-budget, as a result of the mild winter and lower-than-anticipated storm water expenses. Administration was \$78,098 over-budget due primarily to building repairs in the Public Works Annex over the winter and higher-than-expected workers compensation expenses. Codes was \$31,185 over budget due to lower than projected permit revenue. Parks and Recreation was \$48,598 over budget due to Park Maintenance. Emergency Services is nominally under-budget.

On the revenue side, Real Estate Transfer Tax is now \$686,502 over budget due to the sale of a large commercial building in March and continued strong residential sales throughout the year; Earned Income Tax continues to have a strong year, but was down slightly in November and is now \$81,955 over budget.

Other funds

- The **State Liquid Fuels Fund** had \$525,585 revenues and \$0 expenses. The fund balance was \$525,887.
- The **Sinking Fund** had \$843,447 in revenues and \$1,187,737 in expenses. The fund balance is \$5,734,984.
- The **Transportation Fund** had \$6,443 in revenues and \$2,583 in expenses. The fund balance is \$1,078,720.
- The **Sewer Operating Fund** had \$3,586,704 in revenues and \$2,933,105 in expenses. The fund balance is \$1,205,774.
- The **Refuse Fund** had \$1,028,744 in revenues and \$959,291 in expenses. The fund balance is \$686,360
- The **Bond Fund** had \$8,119,102 in revenues and \$736,213 in expenses. The fund balance is \$7,382,889.
- The **Sewer Sinking Fund** had \$12,063 in revenues and \$144,623 in expenses. The fund balance is \$1,951,304.
- The **Operating Reserve Fund** had \$13,267 in revenues and no expenses. The fund balance is \$2,503,871.

2017 Year-End Projections

On the General Fund side, I continue to project that the Township finishes the year with a surplus of \$333,098. Year-end projections for other funds are also unchanged from last month. Year-end projections for all funds are attached to this memo.

2017 Series GO Bonds

As of November 30th, \$736,213 had been drawn down on the 2017 bond proceeds, or 9.17% of the total proceeds.

**EAST GOSHEN TOWNSHIP
GENERAL FUND SUMMARY
As of November 30, 2017**

Account Title	Annual Budget	YTD Budget	YTD Actual	Variance
EMERGENCY SERVICES EXPENSES	4,520,632	4,257,991	4,264,972	(6,981)
PUBLIC WORKS EXPENSES	2,615,463	2,228,634	2,117,298	111,336
ADMINISTRATION EXPENSES	1,883,346	1,463,540	1,538,550	(75,010)
CODES EXPENSES	413,748	375,390	391,991	(16,601)
PARK AND RECREATION EXPENSES	682,542	636,472	631,322	5,150
TOTAL CORE FUNCTION EXPENSES	10,115,731	8,962,027	8,944,132	17,895
EMERGENCY SERVICES REVENUES	61,480	55,697	63,926	8,229
PUBLIC WORKS REVENUES	1,005,147	354,381	285,568	(68,813)
ADMINISTRATION REVENUES	377,720	360,441	357,353	(3,088)
CODES REVENUES	279,875	265,135	250,551	(14,584)
PARK AND RECREATION REVENUES	272,435	259,856	206,108	(53,748)
TOTAL CORE FUNCTION REVENUES	1,996,657	1,295,510	1,163,506	(132,004)
NET EMERGENCY SERVICES	4,459,152	4,202,294	4,201,046	1,248
NET PUBLIC WORKS	1,610,316	1,874,253	1,831,730	42,523
NET ADMINISTRATION	1,505,626	1,103,099	1,181,197	(78,098)
NET CODES	133,873	110,255	141,440	(31,185)
NET PARK AND RECREATION	410,107	376,616	425,214	(48,598)
CORE FUNCTION NET SUBTOTAL	8,119,074	7,666,517	7,780,626	(114,109)
DEBT - PRINCIPAL	520,999	520,999	521,000	(1)
DEBT - INTEREST	129,198	120,040	138,227	(18,187)
TOTAL DEBT	650,197	641,039	659,227	(18,188)
TOTAL CORE FUNCTION NET	8,769,271	8,307,556	8,439,854	(132,298)
NON-CORE FUNCTION REVENUE				
EARNED INCOME TAX	4,916,400	4,670,369	4,752,324	81,955
REAL ESTATE PROPERTY TAX	2,027,128	2,015,013	2,020,691	5,678
REAL ESTATE TRANSFER TAX	525,000	482,500	1,169,002	686,502
CABLE TELEVIS.FRANCHISE	473,690	473,690	476,562	2,872
LOCAL SERVICES TAX	348,000	338,011	337,422	(589)
OTHER INCOME	40,341	37,724	62,734	25,010
				0
TOTAL NON CORE FUNCTION REVENUE	8,330,559	8,017,307	8,818,735	801,428
NET RESULT	(438,712)	(290,249)	378,881	669,130

SUMMARY OF FUNDS REPORT (AKA "JOE REPORT")
ALL FUNDS NOVEMBER 2017
 * NOTE: GENERAL FUND INCLUDES PASS-THROUGH ACCOUNTS

	GENERAL FUND*	LIQUID FUELS STATE FUND	SINKING FUND	TRANSPORT. FUND	SEWER OP. FUND	REFUSE FUND	BOND FUND	SEWER SINK FUND	OPERATING RESERVE	EVENTS FUND	TOWNSHIP FUNDS	MUNICIPAL AUTHORITY
01/01/17 BEGINNING BALANCE	\$5,099,106	\$302	6,079,275	1,074,859	552,175	616,907	0	\$2,083,864	\$2,490,604	\$60,027	\$18,057,119	\$1,415,651
RECEIPTS												
310 TAXES	\$8,803,928	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,803,928	\$0
320 LICENSES & PERMITS	\$27,414	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,414	\$0
330 FINES & FORFEITS	\$36,529	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,529	\$0
340 INTERESTS & RENTS	\$151,829	\$74	\$38,556	\$4,858	\$934	\$3,811	\$21,617	\$12,063	\$13,267	\$31	\$247,041	\$9,238
350 INTERGOVERNMENTAL	\$137,931	\$525,511	\$291,005	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$954,447	\$0
360 CHARGES FOR SERVICES	\$587,024	\$0	\$0	\$0	\$3,572,803	\$1,024,933	\$0	\$0	\$0	\$0	\$5,184,760	\$9,128
380 MISCELLANEOUS REVENUES	\$1,144,045	\$0	\$10,000	\$1,585	\$12,967	\$0	\$0	\$0	\$0	\$0	\$1,168,596	\$564
390 OTHER FINANCING SOURCES	\$309,477	\$0	\$503,886	\$0	\$0	\$0	\$8,097,485	\$0	\$0	\$0	\$8,910,848	\$115,000
	\$11,198,176	\$525,585	\$843,447	\$6,443	\$3,586,704	\$1,028,744	\$8,119,102	\$12,063	\$13,267	\$31	\$25,333,563	\$133,930
EXPENDITURES												
400 GENERAL GOVERNMENT	\$1,189,508	\$0	\$307,912	\$0	\$0	\$0	\$0	\$144,623	\$0	\$0	\$1,642,043	\$0
410 PUBLIC SAFETY	\$5,864,873	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,864,873	\$0
420 HEALTH & WELFARE	\$6,308	\$0	\$0	\$0	\$1,855,496	\$0	\$0	\$0	\$0	\$0	\$1,861,804	\$0
426 SANITATION & REFUSE	\$102,184	\$0	\$0	\$0	\$0	\$959,291	\$0	\$0	\$0	\$0	\$1,061,475	\$360,494
430 HIGHWAYS,ROADS & STREETS	\$1,555,363	\$0	\$206,439	\$2,583	\$0	\$0	\$0	\$0	\$0	\$0	\$1,764,384	\$0
450 CULTURE-RECREATION	\$818,686	\$0	\$469,563	\$0	\$0	\$0	\$736,213	\$0	\$0	\$0	\$2,024,461	\$0
460 CONSERVATION & DEVELOPMENT	\$21,041	\$0	\$203,824	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$224,865	\$0
470 DEBT SERVICE	\$663,702	\$0	\$0	\$0	\$962,608	\$0	\$0	\$0	\$0	\$0	\$1,626,310	\$0
480 MISCELLANEOUS EXPENDITURES	\$839,402	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$839,402	\$0
490 OTHER FINANCING USES	\$11,093	\$0	\$0	\$0	\$115,000	\$0	\$0	\$0	\$0	\$60,055	\$186,148	\$0
	\$11,072,159	\$0	\$1,187,737	\$2,583	\$2,933,104	\$959,291	\$736,213	\$144,623	\$0	\$60,055	\$17,095,765	\$360,494
2017 SURPLUS/(DEFICIT)*	126,017	\$525,585	(\$344,291)	\$3,861	\$653,599	\$69,453	\$7,382,889	(\$132,560)	\$13,267	(\$60,024)	\$8,237,798	(\$226,564)
CLEARING ACCOUNT ADJUSTMENTS	(\$1,550)											
11/30/2017 ENDING BALANCE	<u>\$5,223,573</u>	<u>\$525,887</u>	<u>\$5,734,984</u>	<u>\$1,078,720</u>	<u>\$1,205,774</u>	<u>\$686,360</u>	<u>\$7,382,889</u>	<u>\$1,951,304</u>	<u>\$2,503,871</u>	<u>\$3</u>	<u>\$26,293,366</u>	<u>\$1,189,086</u>

Drawdown Schedule East Goshen Series 2017 GO Bonds

Updated

12/6/2017

Total draw to date	\$736,213	Original Proceeds	\$8,032,405	Interest Accrued	\$21,617
Current Balance	\$7,317,808	% Drawn	9.17%		

Shaded cells indicates main account to use

Sinking Fund Code	03460-7408	03460-7401 (A) & 03460-7402 (B)	03460-7401 (A) & 03460-7402 (B)	03460-7404	03460-7404	03460-7404 (D) & 03460-7405 E	03460-7404 (D) & 03460-7405 E	03460-7406 (F) & 03460-7407 (G)	03460-7406 (F) & 03460-7407 (G)	
Bond Fund Code	08459-6000	08459-6001	08459-6002	08459-6003	08459-6004	08459-6005	08459-6006	08459-6007	08459-6008	
PAOLI PIKE TRAIL	Misc Trail Capital Expenses	Segment A-B Engineering	Segment A-B Construction	Segment C Engineering	Segment C Construction	Segment D-E Engineering	Segment D-E Construction	Segment F-G Engineering	Segment F-G Construction	TOTAL
Total Budget from 2017										
Bond Proceeds	\$67,293	\$922,161	\$0	\$576,808	\$984,000	\$570,858	\$1,736,000	\$153,400	\$200,000	\$5,210,520
Less Grants					-\$984,000		-\$1,736,000	-\$153,400	-\$200,000	-\$3,073,400
Net Budget	\$67,293	\$922,161	\$0	\$576,808	\$0	\$570,858	\$0	\$0	\$0	\$2,137,120
Expenses incurred prior to settlement										\$0
Draw date										\$0
8/31/2017(Reimbursement)	\$67,293			\$209,867		\$13,752				\$290,911
8/31/2017				\$13,027						\$13,027
9/21/2017				\$12,429						\$12,429
10/12/2017				\$43,744						\$43,744
11/30/2017				\$38,124						\$38,124
										\$0
Total remaining	\$0	\$922,161	\$0	\$259,617	\$0	\$557,106	\$0	\$0	\$0	\$1,738,884

Sinking Fund Code	03454-7400	03454-7450	03454-7450	03454-7400	03454-7400	03454-7400	03454-7400	03454-7400	03454-7400	03454-7400	
Bond Fund Code	08454-6001	08454-6002	08454-6003	none	none	08454-6004	08454-6005	08454-6006	none	08454-6007	
PARK MP	Tennis Courts	Playground Engineering	Playground Construction	Picnic Grove	Signage	Amphitheater	Sports fields	Area around playground	Mid-term improvements	Park Cameras	TOTAL
Total Budget from 2017											
Bond Proceeds	\$32,175	\$52,000	\$622,035	\$0	\$0	\$25,000	\$0	\$5,000	\$5,000	\$12,000	\$753,210
Less Grants & Donations			-\$485,000								-\$485,000
Net Budget	\$32,175	\$52,000	\$137,035	\$0	\$0	\$25,000	\$0	\$5,000	\$5,000	\$12,000	\$268,210
Expenses incurred prior to settlement											\$0
Draw date											\$0
8/31/17 (Reimbursement)	\$22,631	\$45,607									\$68,238
10/30/2017	\$19,175										\$19,175
											\$0
Total remaining	-\$9,631	\$6,393	\$137,035	\$0	\$0	\$25,000	\$0	\$5,000	\$5,000	\$12,000	\$180,797

Sinking Fund Code	03458-7450	03458-7450	03458-7450	03458-7450	03457-7450	03457-7450	03457-7450	03457-7450	
Bond Fund Code	08454-6010	08454-6020	08454-6030	08454-6040	08454-6050	08454-6060	08454-6070	08454-6080	
DAMS	MT Engineering	MT Construction	MT Land Imp Engineering	MT Land Imp Construction	HM Engineering	HM Construction	HM Land Imp Engineering	HM Land Imp Construction	TOTAL
Total Budget from 2017									
Bond Proceeds	\$162,130	\$678,000	\$258,360	\$1,304,972	\$103,500	\$430,000	\$189,592	\$215,206	\$3,341,760

Less Grants				-\$565,000					-\$565,000
Net Budget	\$162,130	\$678,000	\$258,360	\$739,972	\$103,500	\$430,000	\$189,592	\$215,206	\$2,776,760
Expenses incurred prior to settlement									\$0
Draw date									\$0
8/31/17 (Reimbursement)	\$97,649				\$54,587				\$152,237
9/14/2017		\$1,271							\$1,271
9/21/2017		\$413							\$413
9/28/2017		\$1,124							\$1,124
11/9/2017	\$23,725				\$71,795				\$95,520
									\$0
Total remaining	\$40,756	\$675,192	\$258,360	\$739,972	-\$22,882	\$430,000	\$189,592	\$215,206	\$2,526,196

MA Code	07429-6100	07429-6100	07429-6100	07429-6100	07429-6100	07429-6100	07429-6100	07429-6100	
Bond Fund Code	08429-6000	08429-6000	08429-6000	08429-6000	08429-6000	08429-6000	08429-6000	08429-6000	
West Goshen STP	Sanitary Sewer Repairs	Emergency Generator	Headworks	Anaerobic Digester	Westtown Rd P/S	Enhanced Chemical Add	Phase 2 Improvements	Engineering & Other	TOTAL
Total Budget from 2017									
Bond Proceeds	\$247,419	\$117,524	\$364,819	\$716,102	\$1,168,261	\$48,801	\$1,227,379	\$358,343	\$4,248,648
Less 2013 Bond Proceeds	-\$192,031	-\$117,524	-\$364,819	-\$251,386	-\$72,361	-\$48,801	-\$143,623	-\$159,455	-\$1,350,000
Less Grants				-\$48,333					-\$48,333
Net Budget	\$55,388	\$0	\$0	\$416,383	\$1,095,900	\$0	\$1,083,756	\$198,888	\$2,850,315
Expenses incurred prior to settlement									\$0
Draw date									\$0
									\$0
Total remaining	\$55,388	\$0	\$0	\$416,383	\$1,095,900	\$0	\$1,083,756	\$198,888	\$2,850,315

EAST GOSHEN TOWNSHIP
2017 YEAR-END PROJECTION SUMMARY
November 30, 2017

Account Title	2017 Budget	2017 Y/E Projection (Oct.)	Projected Variance
GENERAL FUND			
EMERGENCY SERVICES EXPENSES	4,520,632	4,524,132	3,500
PUBLIC WORKS EXPENSES	2,615,463	2,559,123	(56,340)
ADMINISTRATION EXPENSES	1,883,346	1,792,487	(90,859)
ZONING/PERMITS/CODES EXPENSES	413,748	411,177	(2,571)
PARK AND RECREATION EXPENSES	682,542	688,167	5,625
TOTAL CORE FUNCTION EXPENSES	10,115,731	9,975,086	(140,645)
-			
EMERGENCY SERVICES REVENUES	61,480	87,646	26,166
PUBLIC WORKS REVENUES	1,005,147	963,035	(42,112)
ADMINISTRATION REVENUES	377,720	371,563	(6,157)
ZONING/PERMITS/CODES REVENUES	279,875	239,503	(40,372)
PARK AND RECREATION REVENUES	272,435	222,316	(50,119)
TOTAL CORE FUNCTION REVENUES	1,996,657	1,884,064	(112,593)
-			
NET EMERGENCY SERVICES EXPENSES	4,459,152	4,436,486	(22,666)
NET PUBLIC WORKS EXPENSES	1,610,316	1,596,088	(14,228)
NET ADMINISTRATION EXPENSES	1,505,626	1,420,924	(84,702)
NET ZONING/PERMITS/CODES EXPENSES	133,873	171,674	37,801
NET PARK AND RECREATION EXPENSES	410,107	465,851	55,744
CORE FUNCTION NET SUBTOTAL	8,119,074	8,091,022	(28,052)
-			
DEBT - PRINCIPAL	520,999	520,999	0
DEBT - INTEREST	129,198	147,386	18,188
TOTAL DEBT	650,197	668,385	18,188
-			
TOTAL CORE FUNCTION NET	8,769,271	8,759,407	(9,864)
-			
NON-CORE FUNCTION REVENUE			
EARNED INCOME TAX	4,916,400	5,080,000	163,600
REAL ESTATE PROPERTY TAX	2,027,128	2,019,935	(7,193)
REAL ESTATE TRANSFER TAX	525,000	1,100,000	575,000
CABLE TV FRANCHISE TAX	473,690	480,000	6,310
LOCAL SERVICES TAX	348,000	347,900	(100)
OTHER INCOME	40,341	64,670	24,329
-			
TOTAL NON CORE FUNCTION REVENUE	8,330,559	9,092,506	761,947
-			
NET RESULT	(438,712)	333,098	

NOVEMBER 2017--2017 YEAR-END PROJECTIONS

ALL FUNDS PROJECTIONS AS OF NOVEMBER 2017

* NOTE: GENERAL FUND INCLUDES PASS-THROUGH ACCOUNTS

	GENERAL FUND*	LIQUID FUELS STATE FUND	SINKING FUND	TRANSPORT. FUND	SEWER OP. FUND	REFUSE FUND	SEWER SINK FUND	OPERATING RESERVE	EVENTS FUND	TOWNSHIP FUNDS	TWP BOND FUND (NEW)	MUNICIPAL AUTHORITY
01/01/17 BEGINNING BALANCE	\$5,099,106	\$302	6,079,275	1,074,859	552,175	616,907	\$2,083,864	\$2,490,604	\$60,027	\$18,057,119	\$0	\$1,415,651
RECEIPTS												
310 TAXES	\$9,097,935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,097,935	\$0	\$0
320 LICENSES & PERMITS	\$31,122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,122	\$0	\$0
330 FINES & FORFEITS	\$40,249	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,249	\$0	\$0
340 INTERESTS & RENTS	\$162,727	\$5,203	\$37,000	\$5,000	\$600	\$4,500	\$246,000	\$17,000	\$12	\$478,042	\$15,000	\$8,010
350 INTERGOVERNMENTAL	\$141,915	\$525,511	\$903,405	\$0	\$0	\$0	\$0	\$0	\$0	\$1,570,831	\$0	\$0
360 CHARGES FOR SERVICES	\$765,790	\$0	\$0	\$0	\$3,608,100	\$1,051,800	\$0	\$0	\$0	\$5,425,690	\$0	\$15,988
380 MISCELLANEOUS REVENUES	\$1,467,663	\$0	\$0	\$793	\$11,874	\$0	\$0	\$0	\$0	\$1,480,329	\$0	\$0
390 OTHER FINANCING SOURCES	\$987,770	\$0	\$852,600	\$0	\$28,363	\$0	\$0	\$0	\$0	\$1,868,733	\$8,097,485	\$146,560
	\$12,695,171	\$530,713	\$1,793,005	\$5,793	\$3,648,937	\$1,056,300	\$246,000	\$17,000	\$12	\$19,992,930	\$8,112,485	\$170,558
EXPENDITURES												
400 GENERAL GOVERNMENT	\$1,448,790	\$0	\$329,751	\$0	\$0	\$0	\$121,864	\$0	\$0	\$1,900,405	\$0	\$0
410 PUBLIC SAFETY	\$6,346,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,346,615	\$0	\$0
420 HEALTH & WELFARE	\$6,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,000	\$0	\$0
426 SANITATION & REFUSE	\$106,585	\$0	\$0	\$0	\$2,405,218	\$1,070,920	\$0	\$0	\$0	\$3,582,723	\$0	\$1,398,084
430 HIGHWAYS,ROADS & STREETS	\$2,220,941	\$530,713	\$276,557	\$6,500	\$0	\$0	\$0	\$0	\$0	\$3,034,711	\$0	\$0
450 CULTURE-RECREATION	\$643,272	\$0	\$714,000	\$0	\$0	\$0	\$0	\$0	\$0	\$1,357,272	\$909,909	\$0
460 CONSERVATION & DEVELOPMENT	\$4,485	\$0	\$245,000	\$0	\$0	\$0	\$0	\$0	\$0	\$249,485	\$0	\$0
470 DEBT SERVICE	\$689,500	\$0	\$0	\$0	\$994,257	\$0	\$0	\$0	\$0	\$1,683,757	\$0	\$56,740
480 MISCELLANEOUS EXPENDITURES	\$895,885	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$895,885	\$0	\$0
490 OTHER FINANCING USES	\$0	\$0	\$0	\$0	\$146,560	\$0	\$0	\$0	\$60,039	\$206,599	\$0	\$0
	\$12,362,073	\$530,713	\$1,819,595	\$6,500	\$3,546,035	\$1,070,920	\$121,864	\$0	\$60,039	\$19,517,739	\$909,909	\$1,454,824
2017 SURPLUS/(DEFICIT)*	333,098	\$0	(\$26,590)	(\$708)	\$102,902	(\$14,620)	\$124,136	\$17,000	(\$60,027)	\$475,191	\$7,202,576	(\$1,284,266)
2017 PROJECTED ENDING BALANCE	<u>\$5,432,204</u>	<u>\$302</u>	<u>\$6,052,685</u>	<u>\$1,074,152</u>	<u>\$655,077</u>	<u>\$602,287</u>	<u>\$2,208,000</u>	<u>\$2,507,604</u>	<u>\$0</u>	<u>\$18,532,309</u>	<u>\$7,202,576</u>	<u>\$131,385</u>

BOARD OF SUPERVISORS
EAST GOSHEN TOWNSHIP
CHESTER COUNTY
1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199

December 15, 2017

Mr. Harold Zuber
c/o Friends of East Goshen
340 Wyllpen Dr
West Chester, PA 19380

Dear Hal:

I can't tell you how grateful the East Goshen Township Board of Supervisors is for Friends of East Goshen's recent contribution of \$7,279.44 to the Township in support of this year's Pumpkin Fest and Egg Hunt. When added to your \$23,853.49 contribution from August in support of the award-winning Bicentennial Celebration, these donations underwrote over \$31,000 in Township expenses and allowed East Goshen to hold these events at NO COST TO TOWNSHIP TAXPAYERS for the third year in a row.

This is a fantastic achievement for which you and your fellow board members—John Jamgochian, Greg Gaul, and of course, the late Joe Bové, without whom none of this would be possible—should be immensely proud.

Thank you for all that you and your team do to make East Goshen the pre-eminent place to live, work and play in Chester County! We hope that you and your family have the happiest of holiday seasons.

Warmly,

E. Martin Shane
Chairman



EAST GOSHEN TOWNSHIP
PROUDLY AWARDS THIS CERTIFICATE
OF APPRECIATION TO

Friends of East Goshen

*In recognition of their extraordinary fundraising in 2017 in support of East
Goshen Township's Egg Hunt, Pumpkin Festival and the award-winning
Bicentennial Celebration, this 19th day of December, 2017*

E. Martin Shane, Chairman, Board of Supervisors

Louis F. Smith, Township Manager

Memo

East Goshen Township

Date: December 15, 2017
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: North Chester Road Right-of-Way Resolution



In order to construct the Paoli Pike Trail the Township needs to acquire easements along Paoli Pike. When McMahon did their research for the easements they determined that at the intersection of Paoli Pike and North Chester Road there is a gap in the property legal descriptions for the various properties of 506 square feet.

I would add that given the change in in surveying accuracy over the last 200 years, this situation occasionally crops up. If my memory is correct we had the same situation at Boot and Greenhill when we did the "Z Project" in the 1980's.

The "gap property" is located under the north bound thru lane at the intersection. McMahon is unable to determine who owns this "gap property". Since the Paoli Pike Trail will cross the "gap property" the Township will need to acquire a right-of- way through it.

The normal procedure in this situation is for the municipality to adopt a resolution condemning the "gap property". The resolution is then filed with the court and eventually the municipality obtains the required right-of-way.

Motion: I move we adopt resolution 2017-174

EAST GOSHEN TOWNSHIP
CHESTER COUNTY, PENNSYLVANIA

RESOLUTION NO. ____-2017 -174

**RESOLUTION AUTHORIZING THE ACQUISITION OF REAL
PROPERTY BY PURCHASE OR CONDEMNATION OF A
PORTION OF REAL PROPERTY *SITUATE* IN THE TOWNSHIP
OF EAST GOSHEN, CHESTER COUNTY, PENNSYLVANIA FOR
THE PURPOSE OF PUBLIC OWNERSHIP OF A PORTION OF
THAT CERTAIN ROADWAY KNOWN AS PENNSYLVANIA
ROUTE 352 (A.K.A. NORTH CHESTER ROAD)**

WHEREAS, the Township of East Goshen is engaged in consultation and cooperation with the Commonwealth of Pennsylvania Department of Environmental Protection with regard to a certain public recreation project known as the Paoli Pike Trail; and

WHEREAS, the Board of Supervisors of the Township of East Goshen is authorized and empowered pursuant to applicable law to acquire real property necessary for public ownership of a portion of that certain roadway known as Pennsylvania Route 352 (a.k.a. North Chester Road); and

WHEREAS, in order to complete the public recreation project known as the Paoli Pike Trail, the Township of East Goshen requires fee simple title in, on, over, to, and through certain portions of real properties *situate* within the jurisdictional limits of the Township of East Goshen, County of Chester, Commonwealth of Pennsylvania, as more fully described on Exhibit A attached hereto and incorporated herein by reference, and as more fully depicted in hash marks on Exhibit B attached hereto and incorporated herein by reference (the "To-Be-Acquired Property").

NOW, THEREFORE,

BE IT RESOVLED by the Board of Supervisors of the Township of East Goshen, and it is hereby resolved by authority of the same, that the acquisition of required property interests in and to the To-Be-Acquired Property by purchase or condemnation according to law is authorized for the public recreation project known as the Paoli Pike Trail; and

BE IT FURTHER RESOLVED by the Board of Supervisors of the Township of East Goshen, and it is hereby resolved by authority of the same, that the real property interests necessary for the public recreation project known as Paoli Pike Trail shall be acquired by the Township of East Goshen by purchase or condemnation under the provisions of the Acts of Assembly, in fee simple or such lesser estate as the Township of East Goshen shall determine necessary therefore.

ADOPTED by the Board of Supervisors of the Township of East Goshen the
_____ day of December, 2017.

**TOWNSHIP OF EAST GOSHEN
BOARD OF SUPERVISORS:**

E. Martin Shane, Chairman

Carmen R. Battavio, Vice-Chairman

Charles W. Proctor, III, Member

Janet L. Emanuel, Member

Michael Lynch, Member

ATTEST:

Louis F. Smith, Jr., Township Secretary



McMAHON ASSOCIATES, INC.
425 Commerce Drive, Suite 200
Fort Washington, PA 19034
p 215-283-9444 | f 215-283-9447

PRINCIPALS

Joseph W. McMahon, P.E.
Joseph J. DeSantis, P.E., PTOE
John S. DePalma
William T. Steffens
Casey A. Moore, P.E.
Gary R. McNaughton, P.E., PTOE

ASSOCIATES

John J. Mitchell, P.E.
Christopher J. Williams, P.E.
R. Trent Ebersole, P.E.
Matthew M. Kozsuch, P.E.
Maureen Chlebek, P.E., PTOE
Dean A. Carr, P.E.

October 24, 2017

**DESCRIPTION OF REQUIRED RIGHT-OF-WAY
(EASEMENT FOR HIGHWAY PURPOSES)
FOR LANDS OF UNKNOWN OWNER**

All that certain required pieces of land situate in the Township of East Goshen, County of Chester, Commonwealth of Pennsylvania. Bounded and described in accordance with a plan made by McMahon Associates, Inc., Exton, PA, entitled "PLAN OF REQUIRED RIGHT-OF-WAY (FEE SIMPLE) FOR LANDS OF UNKNOWN OWNER" dated October 24, 2017, as follows to wit;

Beginning at a point of intersection of the southeasterly PennDOT Legal Right-of-Way line of Paoli Pike (SR 2014) (40 feet wide) with the northwesterly line of lands of Jesse W. Cox, N. Walter Supplee, J. Russell Hicke, & John V. Nolan, Trustees of the Goshen Monthly Meeting Cemetery, thence extending the following courses and distances:

- 1) Extending along the northwesterly line of lands of Goshen Monthly Meeting Cemetery, South 09 degrees 23 minutes 30 seconds East, 101.42 to a point in the northeasterly PennDOT Legal Right-of-Way line of N. Chester Road (SR 0352) (45.00 feet wide)
- 2) Extending along the northeasterly PennDOT Legal Right-of-Way line of N. Chester Road, (SR 0352) (45 feet wide) North 16 degrees 10 minutes 31 seconds West, 74.20 feet to a non-tangent point of curvature.
- 3) Extending along the northeasterly PennDOT Legal Right-of-Way line of N. Chester Road along a line curving to the right having an arc length of 29.99 feet, a radius of 35.00 feet, a chord length of 29.09 feet, and a chord bearing of North 08 degrees 08 minutes 52 seconds East to the point and place of beginning.

Containing 506 square feet, or 0.012 acres.

E:\eng\816417\dwg\Right-of-Way\Section CDE\Simplified Right-of-Way Plans\Exhibit Legal Descriptions\Unknown Owner RRW Legal Description.docx

NOTES:
1) THE PENNDOT LEGAL RIGHT-OF-WAY ALONG PAOLI PIKE IS 40.00' FEET WIDE ESTABLISHED BY PENNSYLVANIA PAMPHLET LAWS DATED APRIL 14, 1834 AND RECORDED ON PAGE 442. ALSO, RECORDED IN THE CHESTER COUNTY COURTHOUSE IN ROAD DOCKET G PAGE 172 AND ORIGINAL PAPERS VOLUME 46 PAGE 47.

REQUIRED RIGHT-OF-WAY
FEE SIMPLE) LINE TABLE

LINE	BEARING	DISTANCE
RL1	S09°23'30"E	101.42'
RL2	N16°10'31"W	74.20'

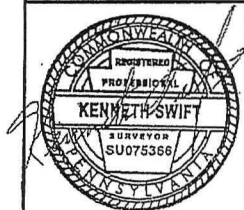
REQUIRED RIGHT-OF-WAY (FEE SIMPLE) CURVE TABLE

CURVE	RADIUS	LENGTH	CHORD BRG	CHORD
RC1	35.00'	29.99'	N08°08'52"E	29.09'

TOTAL AREA OF REQUIRED RIGHT-OF-WAY
(FEE SIMPLE) = 506 SF, 0.012 AC



REQUIRED RIGHT-OF-WAY AREA
(FEE SIMPLE)

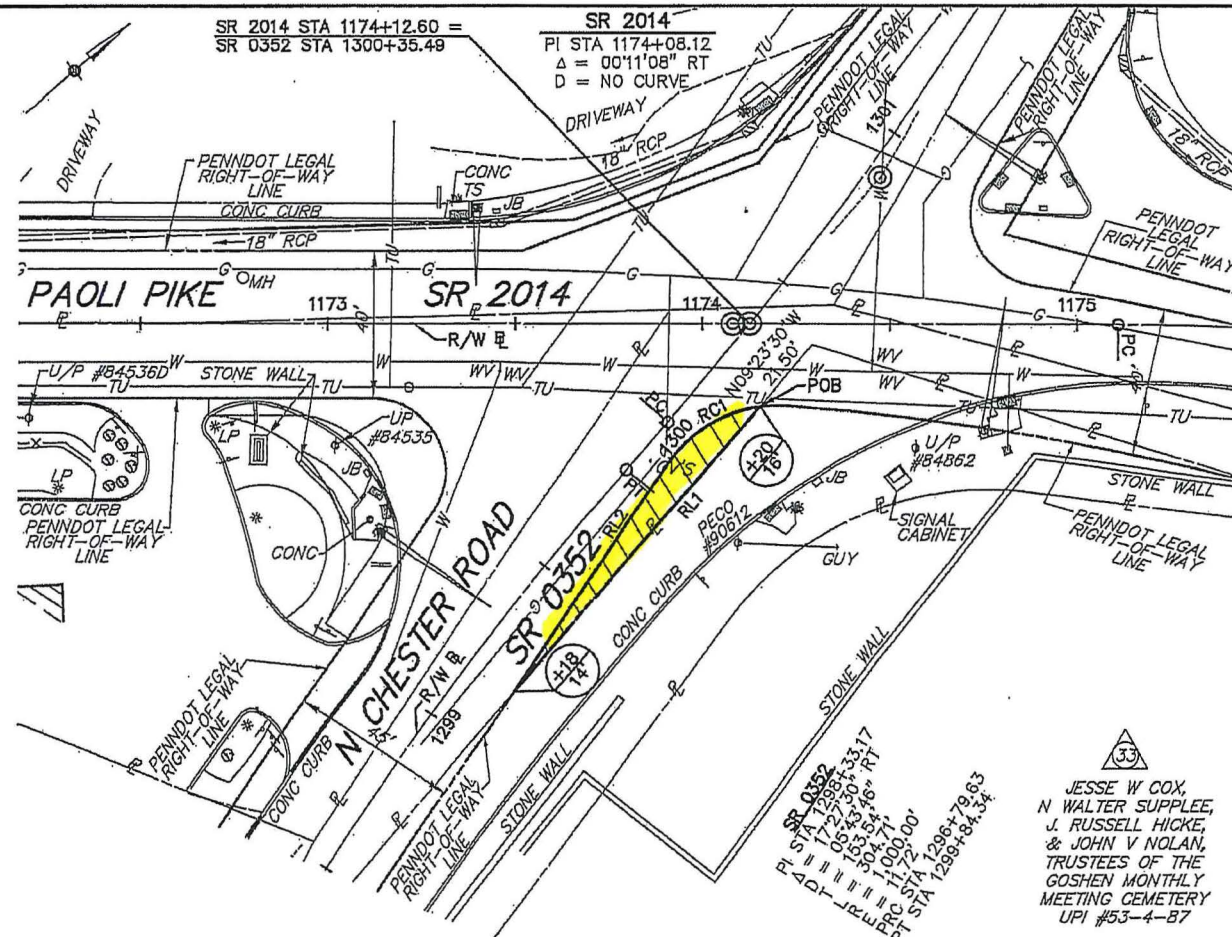


840 SPRINGDALE DRIVE
EXTON, PA. 19341
TELE: (610)-594-9995
FAX: (610)-594-9565

PLAN OF REQUIRED RIGHT-OF-WAY (FEE SIMPLE)
FOR LANDS OF UNKNOWN OWNER
SITUATE IN EAST GOSHEN TOWNSHIP, CHESTER COUNTY, PA.



10/24/17
JOB #816417.21
SCALE: 1" = 30'
SHEET: 1 of 1



DEC - 7 2017

December 6, 2017

To: Rick Smith, Township Manager

From: Kevin Miller, Emergency Management Coordinator

On November 30, 2017 I attended a meeting at the Chester County Department of Emergency Services at which Sunoco Logistics provided a briefing on their risk assessment for the Mariner East 2 Pipeline Project. In order to attend the meeting I was required to execute a non-disclosure agreement so I cannot comment on the risk assessment.

After the meeting I reviewed the East Goshen Township's Emergency Operation Plan again. Based on the information I received at this meeting as well information I have received at previous Sunoco meetings that I have attended I believe that the Emergency Operation Plan and resources listed in the Plan are sufficient in the event of an emergency at this time.

I will continue to monitor the Sunoco Project and I will let you know if something changes that warrants revisions to the Emergency Operations Plan.

Thank You,

A handwritten signature in black ink, appearing to read "K. M. Miller", followed by a long horizontal flourish.

Kevin M Miller

East Goshen Township EMC

HOUSE BILL 1620

December 7, 2017

In March of this year the PA PUC determined that DAS providers where not public utilities that therefore to not have carte blanche to install facilities such as utility poles with antennae's on them in the public road right-of-way. If this bill is passed they would regain that ability.

Rick

-----Original Message-----

From: "robert@smithfieldtownship.com" <sheldon.kass@pleaserecallmyname.com>

Sent: Wednesday, December 6, 2017 8:49pm

To: sisayeff@eastgoshen.org

Subject: HB1620/Wireless Broadband

Dear fellow local officials:

My name is Robert Lovenheim and I am a Supervisor in Smithfield Township, PA. We've just passed a resolution (file included) against PA House Bill 1620, I urge you to do the same and raise the alarm. Sponsored by Reps. Miccarelli, Farry, Costa, Snyder, DiGirolamo, and Murt, this bill will strip us of virtually all control over zoning and fees for use of our right-of-ways for now and future wireless tower and antenna build-outs like DAS AND 5G.

Why the panic? Our cable TV franchise fees will slowly diminish as consumers "cut the cord" and go for low cost options like Netflix. Meanwhile these new wireless technologies offering high-speed data plans use very high frequencies that don't penetrate walls or trees. They will need to build hundreds or thousands of new antennae in our right-of-way to guarantee service coverage. They plan to pay us next to nothing and be exempt from our zoning rules.

Who is behind this bill?

AT&T, Verizon, T-Mobile, and Sprint, along with wireless contractors such as Crown Castle and American Tower have everything to gain by this bill. It is a sweetheart deal for the wireless industry that they've managed to sneak through in 14 states. Let's not let PA be the next. The sell is always the same: unless they have unfettered access, they can't give everyone high-speed broadband. History has proven this has no credence. These companies go where the most profit is. Period.

What to do next?

The time to act is now, before this bill comes to the floor. Each of us should pass a resolution

like the one attached, and send it to our State Representatives and State Senators to express our disapproval.

Once it is (hopefully) defeated, the next step is for us all, through our state municipal associations, to put our heads together and come up with a workable alternative that will encourage wireless build-out, but allow us to protect our residents from intrusions, unsightly towers, and safety hazards. At the same time we must formulate reasonable municipal compensation for the use of our rights-of-way. We need to work together—first defeating HB 1620 and then crafting an alternative that can move PA into the forefront with a cooperative consensus.

You can write to me with any questions: Robert@smithfieldtownship.com. You can also contact Dan Cohen, an attorney specializing in communications law who is already working with PSATS and other state municipal associations against this bill (dcohen@cohenlawgroup.org).

Also read Bob Fernandez piece in [philly.com](http://www.philly.com) /Inquirer that explains this whole issue: <http://www.philly.com/philly/business/political-fight-breeds-between-pa-towns-wireless-firms-over-cell-phone-5g-20171101.html>

Thanks for reading. All the best,
Robert Lovenheim,
Supervisor, Smithfield Township, PA

**RESOLUTION OF _____ (name of municipality)
IN OPPOSITION TO HOUSE BILL 1620, ENTITLED THE
“WIRELESS INFRASTRUCTURE DEPLOYMENT BILL”**

WHEREAS, broadband service is a critical catalyst for economic development, student achievement, quality healthcare, and the efficiency of local governments. As such, _____ (name of municipality) supports the deployment of broadband services—both wired and wireless—in our community and throughout the Commonwealth; and

WHEREAS, a relatively new wireless technology, known as distributed antenna systems or DAS, includes the placement of wireless towers and antennae in the public rights-of-way; and

WHEREAS, Pennsylvania municipalities are charged by state law with the management of the public rights-of-way, including not only vehicular and pedestrian traffic, but also the numerous facilities installed by public utilities and related companies. Municipalities must manage these facilities to maintain public safety and preserve the character of our communities; and

WHEREAS, pursuant to federal law, municipalities have the right to regulate the “placement, construction, and modification” of wireless facilities through their local zoning authority so that the deployment

of these facilities is achieved in an orderly fashion. The FCC has also issued multiple orders stating in detail how municipalities may regulate these facilities; and

WHEREAS, specifically House Bill 1620, entitled the “Wireless Infrastructure Deployment” bill would abolish municipal zoning authority over wireless antennae in the rights-of-way and nearly abolish their authority over wireless towers in the rights-of-way, thereby placing public safety at risk and excluding the public from the approval process for these facilities; and

WHEREAS, HB 1620 would severely limit the assessment of fees for wireless facilities in the rights-of-way such that municipalities could only charge minimal fees that are less than actual municipal costs, thereby forcing taxpayers to subsidize wireless companies for the management of their facilities; and

WHEREAS, HB 1620 would prohibit municipalities from requiring standard legal protections from companies with wireless facilities in the public rights-of-way, including full indemnification, bonding, and insurance coverage; and

WHEREAS, HB 1620 would allow wireless contractors to submit up to 50 permit requests in one application and would curtail the time frame for initial review of wireless applications from 30 days to 10 days such that municipalities would be unable to perform these reviews in time; and

WHEREAS, HB 1620 would allow wireless companies to reverse a denial of a wireless application simply by resubmitting a revised application without having to obtain zoning approval.

WHEREAS, HB 1620 would expose outside municipal Solicitors and other municipal law firms to financial liability of up to \$10,000 per occurrence simply for drafting a wireless ordinance that is deemed to be in violation of HB 1620.

WHEREAS, if the Pennsylvania General Assembly is permitted to abolish municipal right-of-way authority over wireless facilities today, then it could abolish all municipal authority over the public rights-of-way tomorrow.

NOW THEREFORE BE IT RESOLVED,

That the (name of elected body) of (name of municipality) does hereby express its opposition to HB 1620 because it is not in the best interests of Pennsylvania.

That this Resolution shall be sent to our State Representative(s), State Senator, Governor, and all Members of the House Consumer Affairs Committee, which is the Committee to which HB 1620 has been assigned.

_____ Name/Title

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**EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS MEETING
1580 PAOLI PIKE
MONDAY, DECEMBER 4, 2017
DRAFT MINUTES**

Present: Chairman Marty Shane; Vice Chairman Carmen Battavio, Supervisors Janet Emanuel and Mike Lynch; Township Manager Rick Smith; Conservancy Board members Chairman Sandy Snyder, Erich Meyer, Andy Tyler, Patti Brown and Walter Wujick; and Supervisor Elect David Shuey.

Call to Order & Pledge of Allegiance

Marty called the meeting to order at 7:00 p.m. and led the pledge of allegiance.

Moment of Silence

Carmen called for a moment of silence to honor our troops who have made the ultimate sacrifice.

Pin Oaks Pond and Marydell Pond

Marty introduced the Board members and Supervisor Elect David Shuey. He announced that East Goshen Township has six ponds and the Board has contracted with Natural Lands to perform an assessment and provide recommendations on what can be done to improve the health of each of the ponds.

The Township is in receipt of the draft pond study, which is being presented at three separate meetings at which public comments will be solicited. Once all comments have been received, Natural Lands will prepare the final study which will include additional cost information. The final study will be sent to the Conservancy Board for their review and recommendation. In addition Jon Altshul, the Finance Director, will analyze how the projects will impact the Township's cash flow. Marty expected that the Board of Supervisors would be in a position to make a decision on how to move forward in the second quarter of 2018.

He concluded by stating that one of the purposes of tonight's meeting was for a presentation by Rick Tralies of Natural Lands on the Pin Oaks Pond and the Marydell Pond.

Rick Tralies stated he was a registered landscape architect with Natural Lands, which is a non-profit organization that manages over 43 nature preserves, the closest being the Willisbrook Preserve in Willistown Township. He noted that for this project, Natural Lands subcontracted with Toth Brothers, Clearing and Dredging, Inc. to assess the levels of sediment in the ponds, and with Aquascapes Unlimited for plantings. In addition, the Township hired the Brandywine Science Center to perform water tests.

Rick Tralies noted that he made a similar presentation for the Hershey Mill Pond on Monday November 27, and the Bow Tree Ponds on Wednesday November 29. All

1 of those ponds drain t the Ridley Creek, while both Pin Oaks and Marydell Ponds
2 drain to the Chester Creek.

3
4 Rick Tralies noted that: 1) ponds do not occur naturally in this area, 2) all of the
5 ponds accept stormwater runoff, and 3) some algae on a pond is natural.

6
7 He showed a slide which depicted the typical water cycle on an undeveloped and on
8 a developed property, noting that development increases surface water runoff. Rick
9 Tralies commented the past stormwater management practice of collecting all of the
10 runoff, putting it into a big retention basin, and metering it out slowly does not work
11 very well, since adding any extra water to a stream is bad.

12
13 Rick Tralies then described three general recommendations which would improve
14 the health of the Township's ponds:

- 15
16
 - Reduce Phosphorous and Nitrogen Levels
 - 17 • Increase Dissolved Oxygen Levels
 - 18 • Reduce Sediment Levels

19

20 These recommendations can be accomplished by installing a vegetated buffer
21 around the ponds, converting turf grass to meadows in areas that drain to the
22 ponds, planting additional trees and shrubs around the ponds, installing inlet filter
23 bags, limiting fertilizer usage, planting aquatic plants in the ponds, installing rain
24 gardens and rain barrels, installing a forebay at each pond, and educating residents
25 on what they can do to improve the health of the pond. With respect to the geese he
26 noted that geese like large areas of turf grass since they can see there predators. He
27 noted Natural Lands do not have a geese problem at their preserves, since that have
28 maximized the amount of meadows and minimized the amount of turf grass.

29
30 Rick Tralies had the following comments and recommendations for each pond.

31
32 **Pin Oaks Pond** – Dredging could be deferred until 2022; the pond is spring feed;
33 add a fore bay and install inlet filter bags; convert the turf grass to a meadow; install
34 plantings around the bank and repair the spillway. He also suggested that we need
35 to get residents to connect with the pond, so that they think of them a neighborhood
36 places and not just ponds.

37
38 **Marydell Pond** – Nineteen storm sewer inlets drain to the pond at three outfalls.
39 The pond needs to be dredged and the dredged material could be spread on the area
40 above the pond. The outlet structure needs repair and the tree growing out of it
41 should be removed. He noted that a large area of turf grass drains to the pond,
42 which he recommended it be converted to a meadow with a rain garden. He
43 suggested providing a buffer around the pond by planting shrubs and trees along
44 the water's edge, and planting aquatic plants in the pond. Rick Tralies said he would
45 consult with the Township Engineer about the possibility of installing fore bays at
46 each of the outfalls.

1 He showed slides of a pond in Lower Merion Township and a pond in West Goshen
2 Township that had been converted to "pocket parks", noting that we needed to get
3 the residents to "care" about the ponds and one way to do would be to get them to
4 go to the ponds on a regular basis. However, creating a "pocket park" would require
5 getting more public input. He also suggested that the Township educate the
6 residents about stormwater best management practices (BMPs) and promote the
7 use of them.

8
9 Marty announced that the other purpose of tonight's meeting was to solicit
10 comments on the draft study, and asked the Board members if they had any
11 comments or questions.

12
13 Carmen noted there was a lot of room on the Marydell pond property and that it
14 would be possible to have meadow areas with turf grass walkways so that residents
15 could access the pond.

16
17 Rick Tralies responded to a question from Janet that native plants that attract
18 butterflies could be planted in the rain garden, adding the rain gardens do not stay
19 wet all of the time.

20
21 *Jim Williams, 1524 High Meadows Lane* asked if the Conservancy Board had planted
22 the right trees and which pond should be dredged first. Rick Tralies replied any
23 species of tree was preferable to turf grass and recommended that there be a 100
24 foot wide planted buffer around any body of water.

25
26 Marty opined that if you dredged a pond it would be prudent to install the other
27 measures that are designed to keep the sediments and nutrients out of the pond.

28
29 *Mary Ellen Miller, 1507 Wilson Lane* asked about design of landscaping in the buffer
30 yard and why he got quotes from Toth Brothers . Rick Tralies that that trees did not
31 have to be planted in a straight line, and that Natural Lands has had good experience
32 working with Toth in the past.

33
34 In response to the question about the trees Conservancy Board Chairman Sandy
35 Snyder noted that the Board looked for good quality trees at the lowest cost and that
36 the trees were planted by volunteers at no cost to the Township.

37
38 *Jim Williams* asked if the trees are planted in the right place. Rick Tralies, said he
39 would check and address this in the final report.

40
41 *Jay Gagliradi, 605 Marydell Drive* asked how residents could get involved. Marty
42 advised that any resident interested in serving on a "pond committee" should e-mail
43 Rick Smith. Carmen noted that residents provided good input on the park plans
44 developed by the two Dam Committees .

45
46 Mike outlined noted that for projects under \$10,000 the Township could use its
47 judgement about whom to purchase something from, for projects between \$10,000
48 and \$20,000 a minimum of three quotes were required, and for project over \$20,000

1 the Township need to get sealed bids. Mike also not that any project in excess of
2 \$25,000 required that workers to be paid the "prevailing wage" which increases the
3 cost of any project.

4
5 *John Greskoff, 421 Barker Drive* asked about the depth of the dredging and if the
6 pond had to be drained to dredge it. Rick Smith advised Toth had recommended
7 dredging 3.5 feet and that the method of dredging would determine if the pond had
8 to be drained.

9
10 *Jay Gagliradi, 605 Marydell Drive* asked if it would be possible to change the height
11 of the dam at Marydell Pond and put the dredged material in the low area behind
12 the dam. Rick Smith advised the height could not be changed since the pond was a
13 stormwater management structure, and the Transcontinental Pipeline would not
14 allow additional fill to be placed over their pipelines.

15
16 *Paul Diorio, 467 Gateswood Drive* asked if the pond would be converted to a wetland
17 and if the sediment would be considered hazardous material. Marty advised him it
18 would not and while the sediment would need to be tested we did not anticipate any
19 issues given that residential use of the drainage area.

20
21 *Judy Difonzo, 460 Gateswood Drive* noted that kids sledged on the hill in the Marydell
22 Open Space.

23
24 *Russ Miller, 1507 Wilson Lane* noted that the civic association used to have regular
25 events in the open space, but stopped because of issues with geese waste.

26
27 *Joe Kirlin, 1528 Brian Drive* commented that there were 23 geese at the Pin Oak
28 Pond this year and that people where dumping yard waste in the open space. Rick
29 Smith advised that the Township had a federal permit to addle the goose eggs in
30 nests on Township property and suggested Mr. Kirlin call the police if he saw people
31 dumping in the open space.

32
33 Sandy Snyder advised that the Conservancy Board would write some educational
34 articles for the newsletter.

35
36 **Adjournment**

37 There being no further business the meeting adjourned at 9:00 pm.

38
39 Respectfully submitted,
40 *Rick Smith*
41 *Township Manager*
42

**EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS MEETING
1580 PAOLI PIKE
TUESDAY, DECEMBER 5, 2017
DRAFT MINUTES**

Present: Chairman Marty Shane; Vice Chairman Carmen Battavio; Supervisors Charles (Chuck) Proctor, Janet Emanuel and Mike Lynch; Township Manager Rick Smith; Finance Director/CFO Jon Altshul; Conservancy Board member Erich Meyer.

Call to Order & Pledge of Allegiance

Marty called the meeting to order at 7:00 p.m. and asked Carmen to lead the pledge of allegiance.

Moment of Silence

Carmen called for a moment of silence to honor our troops.

Recording

Christina Zettner, 1530 Allison Drive, indicated she would be recording the meeting

Chairman's Report/Announcements

Marty made the following announcements:

- Sunoco has requested a continuance with Judge Tartaglio for the hearing on its violation of the Township's noise ordinance;
- It is unlikely that East Goshen will be the location for the valve station originally planned for West Goshen;
- A formal application from Sunoco to work 24 hours per day while doing its pullback operations is expected soon and that this matter would be discussed in a public meeting once the application is received.
- The Board met in Executive Session prior to tonight's meeting to discuss a legal and personnel matter;
- The Draft Pond Study is posted on the website and comments can be submitted until December 15, 2017;
- The Township's annual Re-Organization meeting will be held on Tuesday, January 2, 2018 at 6:00pm, at which point David Shuey and Mike Lynch would be sworn in;
- Adelphia Gateway intends to purchase Interstate Energy Company, which owns an oil pipeline running through the Township. Adelphia intends to repurpose this pipeline to convey natural gas;
- The Township did not receive a 2017 Multimodal Transportation Fund Grant for Paoli Pike Segments A&B;
- Earlier today, East Goshen was officially notified by DCNR that we were awarded a \$500,000 grant for the improvements at the Milltown Dam site;

- Due to weather related delays, the playground project will not be finished until early spring;
- The annual Tree Lighting Celebration will be held in the Park on Friday evening.

Goshen Fire Company Report

In October, the Goshen Fire Company had 29 fire calls, 217 EMS calls and 18 fire police calls in East Goshen Township. Jon observed that Kevin Miller, Mark Miller, Dusty Kilgore, Mike Holmes and Steve Hiro, all from the Public Works Department, fought the Barclay Friends fire on the evening of November 16th.

Presentation by Kim Holman, Good Fellowship Ambulance Company

Kim Holman provided a short presentation on the Advanced Life Support (ALS) services that Good Fellowship is willing to provide to East Goshen Township, with Medic 91 scheduled to go out of business on January 8, 2018. Marty thanked Kim for her offer and indicated that the Board will make a final decision on this matter at its meeting on January 2nd.

Consider Writs of Execution

Chuck raised concerns about the possible risks that the Township might incur if it issued writs of execution on properties with severely delinquent sewer and/or refuse accounts without a full title search. Specifically, the Township might inadvertently take possession of properties that it can't unload. Chuck moved to authorize staff and the solicitor to do full title searches prior to filing writs of execution on the five properties listed in the staff memo dated November 15, 2017. Carmen seconded the motion. The motion passed 5-0.

Consider Approval of the 2018 Budget

Jon provided an overview of the five changes to the proposed budget since it was originally advertised on November 15, 2017, and explained how this budget will aggressively address the unfunded liabilities of the Westtown-East Goshen Police Department for its pension and other post-employment benefits. Jon added that as part of the motion to adopt the 2018 Township budget and WEGO Police Budget, he recommended adopting a resolution to authorize a \$100 per month stipend for the four Public Works employees who actively volunteer with the Goshen Fire Company.

Carmen made the following motion: Mr. Chairman, I move that we adopt the 2018 East Goshen Township Budget dated December 5, 2017 as follows:

- 1) A General Fund with revenues and expenses of \$12,951,653, of which \$2,039,040 are from pass-through accounts and \$10,912,613 are from non-pass through accounts.
- 2) A State Liquid Fuel Fund with revenues and expenses of \$548,083.

- 1 3) A Sinking Fund (Capital Reserve Fund) with revenues of \$844,492 and
2 expenses of \$867,500
3 4) A Transportation Fund with revenues of \$261,793 and expenses of \$615,000
4 5) A Sewer Operating Fund with revenues and expenses of \$3,682,636
5 6) A Refuse Fund with revenues of \$1,002,921 and expenses of \$1,091,534.
6 7) A Bond Fund with revenues of \$30,000 and expenses of \$2,997,163.
7 8) A Sewer Sinking Fund (Sewer Capital Reserve Fund) with revenues of
8 \$277,500 and expenses of \$183,500.
9 9) An Operating Reserve Fund with revenues of \$24,906 and expenses of \$0.

10
11 I further move that we adopt the 2018 Westtown East Goshen Police Budget Version
12 2, dated October 19, 2017 with revenues and expenses of \$7,758,398.83, of which
13 East Goshen's share is \$3,659,937. I also move to authorize Township staff to
14 transfer \$180,774 from the East Goshen's Police Pension Trust to the Westtown-
15 East Goshen Police Pension Plan to pay for East Goshen's share of the Additional
16 Pension Plan Contribution line item from this budget.

17
18 I further move to adopt Resolution 2017-77 to provide stipends to full-time
19 Township employees who volunteer at the Goshen or Malvern Fire Companies.

20
21 Chuck seconded the motion. The motion passed unanimously.

22
23 **Consider Approval of Resolution 217-34C, Fee Schedule**

24 Rick explained that the state had increased the Uniform Construction Code fee from
25 \$4 to \$4.50 per permit in order to balance the state budget and that therefore the
26 Township's fee schedule needed to be amended to reflect this increase. Janet made a
27 motion to adopt Resolution 217-34C. Chuck seconded the motion. The motion
28 passed unanimously.

29
30 **Consider a Stormwater Management and a Grider Pump Agreement for**
31 **Applebrook Golf Club**

32 Mike made a motion to authorize the Chairman to execute the stormwater
33 management and operation and maintenance agreement and the grinder pump
34 operation and maintenance agreement for the Applebrook Golf Learning Center.
35 Chuck seconded the motion. The motion passed unanimously.

36
37 **Consider Township Fire Protection Inspection Program**

38 In light of the Barclay Friends fire and based on concerns that some commercial
39 properties in East Goshen do not have steel stud framing, Rick recommended that
40 the Township have a fire protection inspection program for commercial buildings. If
41 the Board is agreeable to this proposal, staff will have a formal proposal, including a
42 fee schedule, by mid-January.

43
44 Carmen made a motion to direct staff to move forward with a fire protection
45 inspection program proposal. Janet seconded the motion. Carmen provided more
46 detail on why a program like this is critical to protecting lives and property in the

1 Township. Mike asked whether the program would be revenue neutral and whether
2 it would impact the Township's insurance premiums. Carmen indicated that the
3 program would probably be revenue neutral, but even if it wasn't, it was money well
4 spent to protect lives and property. Chuck observed that, if anything, this type of
5 program would lower the Township's insurance premiums.

6
7 Lex Pavlo, 611 S. Speakman Lane, praised the proposal as an example of the
8 proactive, safety-oriented initiatives that the East Goshen Safety and Environmental
9 Advocates supports.

10
11 The motion passed 5-0.

12
13 **Public Comment**

14 Susan Carty, 1507 Von Stuben Drive and Pennsylvania Chair of the League of
15 Women Voters, stated that she was in attendance on behalf of the League of Women
16 Voters to observe and watch what's occurring in local governments.

17
18 Christina Zettner, 1530 Allison Drive, asked whether Adelphia can come to a future
19 Board meeting. Marty asked Rick to reach out to Adelphia and invite a
20 representative to attend a future meeting. She also discussed a Pipeline and
21 Hazardous Materials Safety Administration bulletin on repurposed pipelines that
22 was issued a month after Sunoco was granted permission from the PUC to
23 repurpose the Mariner 1 line. She also requested that Rick ask Adelphia to send an
24 engineer and not a public relations representative.

25
26 Ron Cocco, 633 Speakman Lane, raised concerns about the safety of repurposed
27 pipelines.

28
29 Mary McCloskey, 1727 Clocktower Drive, engaged the Board about whether this
30 repurposed line would be an interstate or intrastate pipeline, if the former, how the
31 Federal Energy Regulatory Commission oversight and regulation would differ from
32 PA PUC oversight. Rick indicated that more research is needed about this issue. Mike
33 suggested that if FERC would be involved in the Adelphia line that U.S.
34 Representative Ryan Costello be invited to attend this meeting as well.

35
36 Ed McFalls, 900 Tallmadge Drive, asked whether there was anything to prevent
37 Adelphia from getting status as a public utility from the PUC. Rick stated that it was
38 his understanding that Adelphia already has public utility status as a public utility.

39
40 **Approval of Minutes of November 21, November 27 and November 29, 2017**

41 Chuck made a motion to approve minutes of November 21, as corrected. Carmen
42 seconded. The motion passed 5-0. Janet made a motion to approve minutes of
43 November 27, as corrected. Carmen seconded. The motion passed 5-0. Chuck made
44 a motion to approve minutes of November 29, as corrected. Carmen seconded. The
45 motion passed 5-0.

1 **Treasurer's Report of November 30, 2017**

2 Carmen moved to graciously accept the Treasurer's Report and the Expenditure Register
3 Report as recommended by the Treasurer, to accept the receipts and to authorize payment
4 of the invoices just reviewed. Chuck seconded. The motion passed 5-0.
5

6 **Correspondence, Reports of Interest**

7 The Board acknowledged the following correspondence and reports of interest:

- 8 • Notice from Willistown Backyard Farms about a public hearing in Willistown
9 Township on December 11, 2017 October 2017 regarding the Keeping of Animals.
- 10 • Notice from Willistown News about a public hearing in Willistown Township on
11 December 11, 2017 October 2017 regarding the Keeping of Animals.
- 12 • November 15, 2017 Letter from Penn Medicine regarding home and hospice care
- 13 • November 30, 2017 Planning Commission Goals
- 14 • November 30, 2017 1,000 feet letter - East Goshen Elementary School
- 15 • November 30, 2017 1,000 feet letter – Malvern Institute
- 16 • December 1, 2017 Sunoco 3rd Quarter Report
17

18 **Adjournment**

19 There being no further business, Carmen motioned to adjourn the meeting at 9:35
20 pm. Janet seconded the motion. The motion passed 5-0.
21

22 Respectfully submitted,

23 *Jon Altshul*

24 *Recording Secretary*
25

26 Attachments: November 30, 2017 Treasurer's Report
27

November 30, 2017

**TREASURER'S REPORT
2017 RECEIPTS AND BILLS**

GENERAL FUND

Real Estate Tax	\$1,680.10	Accounts Payable	\$83,910.97
Earned Income Tax	\$14,000.00	Electronic Pmts:	
Local Service Tax	\$0.00	Credit Card	\$2,085.20
Transfer Tax	\$0.00	Postage	\$0.00
General Fund Interest Earned	\$0.00	Debt Service	\$317,563.46
Total Other Revenue	\$91,702.28	Payroll	\$115,824.50
Total Receipts:	<u>\$107,382.38</u>	Total Expenditures:	<u>\$519,384.13</u>

STATE LIQUID FUELS FUND

Receipts	\$0.00		
Interest Earned	\$0.00		
Total State Liquid Fuels:	<u>\$0.00</u>	Expenditures:	<u>\$0.00</u>

SINKING FUND

Receipts	\$0.00	Accounts Payable	\$24,393.21
Interest Earned	\$0.00	Credit Card	\$0.00
Total Sinking Fund:	<u>\$0.00</u>	Total Expenditures:	<u>\$24,393.21</u>

TRANSPORTATION FUND

Receipts	\$0.00		
Interest Earned	\$0.00		
Total Sinking Fund:	<u>\$0.00</u>	Expenditures:	<u>\$0.00</u>

SEWER OPERATING FUND

Receipts	\$230,891.11	Accounts Payable	\$27,996.45
Interest Earned	\$0.00	Debt Service	\$127,275.71
Total Sewer:	<u>\$230,891.11</u>	Credit Card	\$0.00
		Total Expenditures:	<u>\$155,272.16</u>

REFUSE FUND

Receipts	\$72,246.39		
Interest Earned	\$0.00		
Total Refuse:	<u>\$72,246.39</u>	Expenditures:	<u>\$14,479.78</u>

BOND FUND

Receipts	\$0.00		
Interest Earned	\$0.00		
Total Refuse:	<u>\$0.00</u>	Expenditures:	<u>\$38,124.06</u>

SEWER SINKING FUND

Receipts	\$0.00		
Interest Earned	\$0.00		
Total Sewer Sinking Fund:	<u>\$0.00</u>	Expenditures:	<u>\$21,364.26</u>

OPERATING RESERVE FUND

Receipts	\$0.00		
Interest Earned	\$0.00		
Total Operating Reserve Fund:	<u>\$0.00</u>	Expenditures:	<u>\$0.00</u>

December 14, 2017

**TREASURER'S REPORT
2017 RECEIPTS AND BILLS**

GENERAL FUND

Real Estate Tax	\$2,103.73
Earned Income Tax	\$210,928.35
Local Service Tax	\$7,524.82
Transfer Tax	\$40,966.95
General Fund Interest Earned	\$5,776.30
Total Other Revenue	\$30,485.94
Total Receipts:	<u>\$297,786.09</u>

Accounts Payable	\$230,481.39
Electronic Pmts:	
Credit Card	\$0.00
Postage	\$0.00
Debt Service	\$9,460.82
Payroll	\$117,774.34
Total Expenditures:	<u>\$357,716.55</u>

STATE LIQUID FUELS FUND

Receipts	\$0.00
Interest Earned	\$5,128.49
Total State Liquid Fuels:	<u>\$5,128.49</u>

Expenditures:	<u>\$0.00</u>
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SINKING FUND

Receipts	\$0.00
Interest Earned	\$4,062.02
Total Sinking Fund:	<u>\$4,062.02</u>

Accounts Payable	\$29,763.29
Credit Card	\$0.00
Total Expenditures:	<u>\$29,763.29</u>

TRANSPORTATION FUND

Receipts	\$0.00
Interest Earned	\$436.61
Total Sinking Fund:	<u>\$436.61</u>

Expenditures:	<u>\$0.00</u>
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SEWER OPERATING FUND

Receipts	\$90,171.21
Interest Earned	\$131.36
Total Sewer:	<u>\$90,302.57</u>

Accounts Payable	\$55,172.72
Debt Service	\$28,342.19
Credit Card	\$0.00
Total Expenditures:	<u>\$83,514.91</u>

REFUSE FUND

Receipts	\$30,375.84
Interest Earned	\$19.90
Total Refuse:	<u>\$30,395.74</u>

Expenditures:	<u>\$66,167.71</u>
---------------	--------------------

BOND FUND

Receipts	\$0.00
Interest Earned	\$6,073.55
Total Refuse:	<u>\$6,073.55</u>

Expenditures:	<u>\$53,676.57</u>
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SEWER SINKING FUND

Receipts	\$0.00
Interest Earned	\$497.35
Total Sewer Sinking Fund:	<u>\$497.35</u>

Expenditures:	<u>\$0.00</u>
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OPERATING RESERVE FUND

Receipts	\$0.00
Interest Earned	\$429.39
Total Operating Reserve Fund:	<u>\$429.39</u>

Expenditures:	<u>\$0.00</u>
---------------	---------------

EVENTS FUND

Receipts	\$0.00
Interest Earned	\$3.11
Total Operating Reserve Fund:	<u>\$3.11</u>

Expenditures:	<u>\$0.00</u>
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**EAST GOSHEN TOWNSHIP
MEMORANDUM**

TO: BOARD OF SUPERVISORS
FROM: BRIAN MCCOOL
SUBJECT: PROPOSED PAYMENTS OF BILLS
DATE: 12-14-2017

Please accept the attached Treasurer's Report and Expenditure Register Report for consideration by the Board of Supervisors. I recommend the Treasurer's Report and each register item be approved for payment.

General Fund expenses include \$50,149 for the 2nd installment of four for worker's compensation insurance, \$45,603 for health insurance for December and \$18,379 for road salt.

Sinking Fund expenses include \$15,914 in costs for construction of the new playground and \$11,320 for a new brine tank.

The Bond Fund had one expense totaling \$53,677 for engineering costs for Segment C of the Paoli Pike Trail.

Please advise if the Board decides to make any changes or if the reports are acceptable as drafted.

EAST GOSHEN TOWNSHIP
MONTHLY DEBT PAYMENT BREAKDOWN
December 31, 2017

GENERAL FUND:

Interest payment	Principal payment	Loan Description	Original loan amount	Remaining Principal	Retirement Date
\$7,589.19	\$0	Multi purpose 9 projects	\$5,500,000	\$2,420,000	2023
\$1,563.10	\$0	Applebrook Park	\$3,000,000	\$462,000	2019
\$308.53	\$0	Spray Irrigation	\$287,000	\$89,000	2021

SEWER FUND:

Interest payment	Principal payment	Loan Description	Original loan amount	Remaining Principal	Retirement Date
\$101.60	\$0	Sewer Operations Munic Authority	\$1,128,000	\$0	2018
\$22,859.10	\$0	RCSTP Expansion	\$9,500,000	\$6,927,000	2032
\$5,381.49	\$0	Diversion Projects	\$2,500,000	\$2,118,000	2033

Report Date 12/13/17

Expenditures Register
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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01		GENERAL FUND								
3661				DILLMAN, BETH						
	53391	1	01367 3020	TRIPS	821014	12/05/17	12/05/17	12/05/17	14542	80.00
				REFUND - NYC TRIP						
										80.00
										80.00
1 Printed, totaling										80.00

FUND SUMMARY

Fund	Bank Account	Amount	Description
01	01	80.00	GENERAL FUND
		80.00	

PERIOD SUMMARY

Period	Amount
1712	80.00
	80.00

Report Date 12/13/17

Expenditures Register

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MARPO5 run by BRIAN

9 : 47 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01		GENERAL FUND								
3148				HOT FROG PRINT MEDIA LLC						
53392	1	01401	3420	NEWSLETTERS	123498	12/13/17	12/13/17	12/13/17	14543	2,347.95
				WINTER 2018 NEWSLETTERS						
										2,347.95
										2,347.95
1 Printed, totaling										2,347.95

FUND SUMMARY

Fund	Bank Account	Amount	Description
01	01	2,347.95	GENERAL FUND
		2,347.95	

PERIOD SUMMARY

Period	Amount
1712	2,347.95
	2,347.95

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MARPO5 run by BRIAN

10 : 46 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01				GENERAL FUND						
2226				21ST CENT.MEDIA NEWS #884433						
	53393	1	01401 3400	ADVERTISING - PRINTING AD FOR ABC VOLUNTEERS	1466137	12/14/17	12/15/17	12/14/17	14544	135.00
										135.00
6				ABC PAPER & CHEMICAL INC						
	53396	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS TOILET TISSUE, TRASH BAGS, & CLOROX	086309	12/14/17	12/15/17	12/14/17	14545	621.11
										621.11
3140				ACE DISPOSAL CORP						
	53398	1	01438 2450	MATERIALS & SUPPLIES-HIGHWAYS PORTABLE TOILET 12/1-12/31	127819	12/14/17	12/15/17	12/14/17	14546	110.00
	53399	1	01454 2000	MAINTENANCE SUPPLIES HANDICAP PORTABLE TOILET 12/1-12/31	127818	12/14/17	12/15/17	12/14/17	14546	300.00
										410.00
41				ALPHA SPACE CONTROL CO INC.						
	53403	1	01433 2500	MAINT. REPAIRS.TRAFF.SIG. ROAD STRIPING	51461	12/14/17	12/15/17	12/14/17	14547	8,685.50
										8,685.50
1903				ALTHOUSE, GARY						
	53406	1	01487 4600	TRAINING & SEMINARS-EMPTY WEBINAR FOR RADIANT FLOOR HEATING	121417	12/14/17	12/15/17	12/14/17	14548	20.00
										20.00
68				AMS APPLIED MICRO SYSTEMS LTD.						
	53407	1	01401 3120	CONSULTING SERVICES NOVEMBER 2017	64014	12/14/17	12/15/17	12/14/17	14549	1,097.00
	53407	2	01414 5001	ZONING IT CONSULTING NOVEMBER 2017 - GEO PLAN	64014	12/14/17	12/15/17	12/14/17	14549	28.00
										1,125.00
1657				AQUA PA						
	53408	1	01409 3600	TWP. BLDG. - FUEL, LIGHT, WATER 000309801 0309801 10/24-11/27/17 BS	112917 BS	12/14/17	12/15/17	12/14/17	14550	18.45
	53409	1	01411 3630	HYDRANT & WATER SERVICE 000496917 0309798 10/31-11/30/17 HY6	120117	12/14/17	12/15/17	12/14/17	14550	137.52
	53410	1	01411 3630	HYDRANT & WATER SERVICE 000310033 0310033 10/31-11/30/17 HY6	120117	12/14/17	12/15/17	12/14/17	14550	4,696.50

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Expenditures Register
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MARPO5 run by BRIAN

10 : 46 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01				GENERAL FUND						
1657				AQUA PA						
53410	2	01411	3631	HYDRANTS - RECHARGE EXPENSE	120117	12/14/17	12/15/17	12/14/17	14550	2,348.25
				000310033 0310033 10/31-11/30/17						
				HY6						
										7,200.72
82				ASSOCIATED TRUCK PARTS						
53414	1	01430	2330	VEHICLE MAINT AND REPAIR	194898	12/14/17	12/15/17	12/14/17	14551	159.44
				4 TAIL LAMPS						
										159.44
102				B&D COMPUTER SOLUTIONS						
53415	1	01401	3120	CONSULTING SERVICES	00003138	12/14/17	12/15/17	12/14/17	14552	2,000.00
				NOVEMBER 2017						
										2,000.00
1198				BRANDYWINE VALLEY SPCA						
53420	1	01410	5400	S.P.C.A. CONTRACT	1086	12/14/17	12/15/17	12/14/17	14553	309.00
				2 STRAY PICKUPS & UNCLAIMED FEES						
										309.00
180				BROWN NURSERY, SAM						
53422	1	01461	3720	LANDSCAPING	0093269	12/14/17	12/15/17	12/14/17	14554	1,098.00
				CONSERVANCY BOARD PLANTINGS						
										1,098.00
197				BUCKLEY BRION MCGUIRE & MORRIS						
53423	1	01404	3140	LEGAL - ADMIN	14670	12/14/17	12/15/17	12/14/17	14555	3,605.10
				LEGAL SERVICES - NOVEMBER 2017						
53423	2	01413	3140	LEGAL - TWP CODE	14670	12/14/17	12/15/17	12/14/17	14555	1,065.00
				LEGAL SERVICES - NOVEMBER 2017						
53423	3	01414	3110	LEGAL - CODES	14670	12/14/17	12/15/17	12/14/17	14555	85.50
				LEGAL SERVICES - NOVEMBER 2017						
53423	4	01414	3140	LEGAL - PLANNING COMMISSION	14670	12/14/17	12/15/17	12/14/17	14555	95.00
				LEGAL SERVICES - NOVEMBER 2017						
53423	5	01414	3141	LEGAL - ZONING HEARING BOARD	14670	12/14/17	12/15/17	12/14/17	14555	255.00
				LEGAL SERVICES - NOVEMBER 2017						
										5,105.60

MOSTLY
SANDOCO/NOISE

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
3488				CINTAS CORPORATION #287						
	53425	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS WEEK END 11/22/17	287833117	12/14/17	12/15/17	12/14/17	14556	78.49
	53425	2	01487 1910	UNIFORMS WEEK END 11/22/17	287833117	12/14/17	12/15/17	12/14/17	14556	405.26
	53426	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS WEEK END 11/29/17 CLEAN MATS	287836850	12/14/17	12/15/17	12/14/17	14556	78.49
	53426	2	01487 1910	UNIFORMS WEEK END 11/29/17 CLEAN UNIFORMS	287836850	12/14/17	12/15/17	12/14/17	14556	405.26
	53428	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS WEEK END 12/8/17 CLEAN MATS	287840566	12/14/17	12/15/17	12/14/17	14556	78.49
	53428	2	01487 1910	UNIFORMS WEEK END 12/6/17 CLEAN UNIFORMS	287840566	12/14/17	12/15/17	12/14/17	14556	405.26
										1,451.25
2996				CNS CLEANING COMPANY						
	53427	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS JANITORIAL SERVICE NOVEMBER 2017	51433	12/14/17	12/15/17	12/14/17	14557	870.00
	53427	2	01409 3840	DISTRICT COURT EXPENSES JANITORIAL SERVICES NOVEMBER 2017 DC	51433	12/14/17	12/15/17	12/14/17	14557	255.00
										1,125.00
296				COMCAST 8499-10-109-0028306						
	53429	1	01401 3210	COMMUNICATION EXPENSE 0028306 DEC 2017	121417	12/14/17	12/15/17	12/14/17	14558	104.90
	53429	2	01401 3210	COMMUNICATION EXPENSE REPAIR VISIT	121417	12/14/17	12/15/17	12/14/17	14558	99.95
										204.85
3249				COMCAST 8499-10-109-0107712						
	53431	1	01401 3210	COMMUNICATION EXPENSE 0107712 12/05/17-01/04/18 EG PARK LED	121417	12/14/17	12/15/17	12/14/17	14559	105.75
										105.75
3490				COMCAST 8499-10-109-0111284						
	53430	1	01401 3210	COMMUNICATION EXPENSE 0111284 12/09/17-01/08/18 SPEC. VIDEO PW	121417	12/14/17	12/15/17	12/14/17	14560	16.86
										16.86

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MARP05 run by BRIAN

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
317				CONTRACTOR'S CHOICE						
	53432	1	01437	2460 GENERAL EXPENSE - SHOP SPECTRA QM75 DISTANCE METER	00218753	12/14/17	12/15/17	12/14/17	14561	124.95
										124.95
1990				CRYSTAL SPRINGS						
	53433	1	01401	2100 MATERIALS & SUPPLIES COFFEE, SWEETENER & STIRRERS	3154612 112417	12/14/17	12/15/17	12/14/17	14562	213.86
										213.86
3613				DELAWARE VALLEY HEALTH TRUST						
	53434	1	01486	1560 HEALTH, ACCID. & LIFE DECEMBER 2017 PREMIUM MED & RX	13870	12/14/17	12/15/17	12/14/17	14563	44,320.16
	53434	2	01213	1000 DENTAL INSURANCE W/H DECEMBER 2017 PREMIUM DENTAL	13870	12/14/17	12/15/17	12/14/17	14563	1,282.36
										45,602.52
366				DELL MARKETING L.P.						
	53435	1	01407	2130 COMPUTER EXPENSE LAPTOP - DAVID SHUEY	10204487117	12/14/17	12/15/17	12/14/17	14564	1,331.92
										1,331.92
3220				DIMARTINI, VINCENT						
	53436	1	01487	4600 TRAINING & SEMINARS-EMPTY WEBINAR - RADIANT FLOOR HEATING	121417	12/14/17	12/15/17	12/14/17	14565	20.00
										20.00
3872				EAGLE TERMITE & PEST CONTROL						
	53437	1	01409	3740 TWP. BLDG. - MAINT & REPAIRS MONTHLY PEST CONTROL SERVICES - TWP	190128	12/14/17	12/15/17	12/14/17	14566	105.00
	53438	1	01409	3840 DISTRICT COURT EXPENSES MONTHLY PEST CONTROL SERVICES DC	190131	12/14/17	12/15/17	12/14/17	14566	50.00
	53441	1	01409	3745 PW BUILDING - MAINT' REPAIRS PEST CONTROL SERVICE - PW NOV	190130	12/14/17	12/15/17	12/14/17	14566	45.00
										200.00
3752				EASTERN SALT COMPANY INC.						
	53442	1	01432	2460 SNOW - MATERIALS & SUPPLIES 303.03 TONS ROCK SALT	069243	12/14/17	12/15/17	12/14/17	14567	18,378.79
										18,378.79

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
480	53443	1	01432	2500 FERGUSON ENTERPRISES INC SNOW - MAINTENANCE & REPAIRS 1 PT T PLUS 2 PIPE CMPD	0936017	12/14/17	12/15/17	12/14/17	14568	35.34
										35.34
1563	53445	1	01401	3000 GFOA-PA - RECORD OFFICE GENERAL EXPENSE 2018 MEMBERSHIP - JON ALTSHUL	121417	12/14/17	12/15/17	12/14/17	14569	75.00
										75.00
2631	53446	1	01401	2110 GRAPHIC IMPRESSIONS OF AMERICA INC. STATIONERY	17-9048	12/14/17	12/15/17	12/14/17	14570	136.00
	53447	1	01401	2110 BOS WINDOW ENVELOPES STATIONERY	17-9047	12/14/17	12/15/17	12/14/17	14570	198.00
				BOS ENVELOPES # 10						334.00
3131	53448	1	01401	3840 GREAT AMERICA FINANCIAL SERVICES RENTAL OF EQUIP. -OFFICE	21689353	12/14/17	12/15/17	12/14/17	14571	305.00
				LANIER MP C5503 COPIER DEC 2017						305.00
569	53449	1	01454	2000 GREAT VALLEY LOCKSHOP MAINTENANCE SUPPLIES	2017003666	12/14/17	12/15/17	12/14/17	14572	316.80
				36 MASTER # 7 PADLOCKS & HASPS						316.80
594	53451	1	01454	3740 HAMMOND & MCCLOSKEY INC. EQUIPMENT MAINT. & REPAIR	8477	12/14/17	12/15/17	12/14/17	14573	402.00
				WINTERIZED NEW RESTROOMS @ PARK						402.00
2717	53452	1	01433	2500 HIGGINS & SONS INC., CHARLES A. MAINT. REPAIRS.TRAFF.SIG.	45923	12/14/17	12/15/17	12/14/17	14574	65.00
				TRAFFIC LIGHT MAINT @ EAST GOSHEN ELEM.						65.00

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[illegible]

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01	GENERAL FUND									
1641				NAPA AUTO PARTS						
	53474	1	01430	2330 VEHICLE MAINT AND REPAIR OIL	2-724286	12/14/17	12/15/17	12/14/17	14582	8.29
	53475	1	01430	2330 VEHICLE MAINT AND REPAIR BATTERY	2-724003	12/14/17	12/15/17	12/14/17	14582	75.88
	53476	1	01430	2330 VEHICLE MAINT AND REPAIR BATTERY, BATTERY TENDER & SPARK PLUG	2-723749	12/14/17	12/15/17	12/14/17	14582	195.29
										279.46
3679				NETCARRIER TELECOM INC. 67846						
	53483	1	01401	3210 COMMUNICATION EXPENSE 12/01-12/31/17	486635	12/14/17	12/15/17	12/14/17	14583	362.05
										362.05
3680				NETCARRIER TELECOM INC. 67891						
	53478	1	01401	3210 COMMUNICATION EXPENSE 12/01-12/31/17	486642	12/14/17	12/15/17	12/14/17	14584	134.42
										134.42
3548				OFFICE BASICS						
	53486	1	01401	2100 MATERIALS & SUPPLIES 15 CASES OF COPY PAPER	1-779642	12/14/17	12/15/17	12/14/17	14585	374.25
										374.25
1554				OFFICE DEPOT						
	53487	1	01401	2100 MATERIALS & SUPPLIES BADGE & COVERS	985107764001	12/14/17	12/15/17	12/14/17	14586	48.99
	53488	1	01401	2100 MATERIALS & SUPPLIES COVER	985107965001	12/14/17	12/15/17	12/14/17	14586	10.20
										59.19
993				PA DEP						
	53490	1	01430	2325 MAINTENANCE AND REPAIRS - FUEL TANK STORAGE TANK REG. PW GARAGE	1039378	12/14/17	12/15/17	12/14/17	14587	50.00
										50.00

Report Date 12/15/17

Expenditures Register

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MARPO5 run by BRIAN

10 : 46 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
2352				PECO - 99193-01400						
	53494	1	01434 3610	STREET LIGHTING	112917	12/14/17	12/15/17	12/14/17	14588	779.27
				99193-01400 10/23-11/21/17						
	53494	2	01433 2470	UTILITIES - TRAFFIC LIGHTS	112917	12/14/17	12/15/17	12/14/17	14588	676.76
				99193-01400 10/23-11/21/17						
										1,456.03
3153				PECO - 01360-05046						
	53496	1	01409 7505	BOOT & PAOLI LED SIGN	112917	12/14/17	12/15/17	12/14/17	14589	51.28
				01360-05046 10/25-11/27/17 BOOT LED						
										51.28
2593				PECO - 18510-39089						
	53497	1	01454 3600	UTILITIES	120417	12/14/17	12/15/17	12/14/17	14590	81.36
				18510-39089 10/30-11/30/17 BOW TREE						
										81.36
1032				PECO - 99193-01302						
	53493	1	01409 3600	TWP. BLDG. - FUEL, LIGHT, WATER	120517	12/14/17	12/15/17	12/14/17	14591	2,304.81
				99193-01302 10/23-11/21/17						
	53493	2	01454 3600	UTILITIES	120517	12/14/17	12/15/17	12/14/17	14591	194.91
				99193-01302 10/23-11/21/17						
										2,499.72
1052				PENNONI ASSOCIATES INC.						
	53499	1	01408 3131	ENGINEER. & MISC.RECHARGES	776356	12/14/17	12/15/17	12/14/17	14592	768.25
				ENGINEERING SERVICES - 1405 WEXFORD CIR						
	53500	1	01408 3130	ENGINEERING SERVICES	776357	12/14/17	12/15/17	12/14/17	14592	148.75
				ENGINEERING SERVICES - GOSHEN EXEC CENTER						
	53501	1	01408 3130	ENGINEERING SERVICES	776346	12/14/17	12/15/17	12/14/17	14592	6,539.47
				ENGINEERING SERVICE FOR SUNOCO						
	53502	1	01408 3131	ENGINEER. & MISC.RECHARGES	776354	12/14/17	12/15/17	12/14/17	14592	880.75
				ENGINEERING SERVICE - 1680 E BOOT RD						
	53503	1	01408 3131	ENGINEER. & MISC.RECHARGES	776355	12/14/17	12/15/17	12/14/17	14592	566.50
				ENGINEERING SERVICE - 1003 & 1007 TAYLOR AVE						
	53504	1	01408 3131	ENGINEER. & MISC.RECHARGES	776350	12/14/17	12/15/17	12/14/17	14592	309.00
				ENGINEERING SERVICE - SYNTHES						
	53505	1	01408 3131	ENGINEER. & MISC.RECHARGES	776348	12/14/17	12/15/17	12/14/17	14592	127.50
				ENGINEERING SERVICE -						
				1420 E STRASBURG RD						
	53506	1	01408 3131	ENGINEER. & MISC.RECHARGES	776349	12/14/17	12/15/17	12/14/17	14592	1,073.00
				ENGINEERING SERVICE - APPLEBROOK						

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01		GENERAL FUND								
1052				PENNONI ASSOCIATES INC.						
	53507	1	01408 3131	ENGINEER. & MISC.RECHARGES	776347	12/14/17	12/15/17	12/14/17	14592	468.75
				ENGINEERING SERVICE - 1662 E						
				BOOT RD						
	53508	1	01408 3130	ENGINEERING SERVICES	776341	12/14/17	12/15/17	12/14/17	14592	173.50
				CONSULTING REVIEW FEMA/TWP CODE						
				202 BROOKE DR						
										11,055.47
1005				PENNSYLVANIA ONE CALL SYSTEM						
	53491	1	01438 3840	EQUIPMENT RENTAL	0000750011	12/14/17	12/15/17	12/14/17	14593	48.74
				MONTHLY ACTIVITY FEE NOVEMBER 2017						
										48.74
1785				PENNSYLVANIA STATE POLICE						
	53509	1	01401 3000	GENERAL EXPENSE	R19061424	12/14/17	12/15/17	12/14/17	14594	8.00
				BACKGROUND CHECK - GARY MORGAN						
										8.00
1082				PIPE DATA VIEW						
	53510	1	01432 2500	SNOW - MAINTENANCE & REPAIRS	16585	12/14/17	12/15/17	12/14/17	14595	665.00
				VACUUM BRINE TANK						
										665.00
2342				POWERPRO EQUIPMENT						
	53511	1	01438 2450	MATERIALS & SUPPLIES-HIGHWAYS	2C107015	12/14/17	12/15/17	12/14/17	14596	38.45
				WINTER A 1A1CS &						
				ACRYL 60 1A1CS						
										38.45
1876				RANSOME RENTAL COMPANY LP						
	53513	1	01438 3840	EQUIPMENT RENTAL	K2369702	12/14/17	12/15/17	12/14/17	14597	1,031.00
				WHEEL LOADER RENTAL						
										1,031.00
1161				REILLY & SONS INC						
	53515	1	01430 2320	VEHICLE OPERATION - FUEL	23196	12/14/17	12/15/17	12/14/17	14598	784.97
				365.1 GALLONS OF GAS						
	53516	1	01430 2320	VEHICLE OPERATION - FUEL	27626	12/14/17	12/15/17	12/14/17	14598	861.49
				422.3 GALLONS DIESEL						
	53517	1	01430 2320	VEHICLE OPERATION - FUEL	27827	12/14/17	12/15/17	12/14/17	14598	228.13
				118.2 GALLONS GAS						

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01	GENERAL FUND									
1783	53529	1	01411 6000	STATE WORKERS INSURANCE FUND VOLUNTEER FIREFIGHTER WORKERS COMP 2018 DOWNPAYMENT FF WORKERS COMP 1ST OF 11	120117	12/14/17	12/15/17	12/14/17	14604	19,265.00
										19,265.00
3120	53530	1	01430 2330	STTC SERVICE TIRE TRUCK CTRS INC. VEHICLE MAINT AND REPAIR ALL TERRAIN TIRES TK 10	Y04215-17	12/14/17	12/15/17	12/14/17	14605	1,182.68
	53531	1	01430 2330	VEHICLE MAINT AND REPAIR ALL TERRAIN TIRES TK 44	X94643-17	12/14/17	12/15/17	12/14/17	14605	2,110.20
										3,292.88
2231	53536	1	01409 3745	ULINE PW BUILDING - MAINT REPAIRS 65' HEAVY DUTY RETRACT CORD REEL	92823897	12/14/17	12/15/17	12/14/17	14606	570.33
										570.33
1389	53537	1	01414 3141	UNRUH TURNER BURKE FREES LEGAL - ZONING HEARING BOARD LEGAL FEES - MALVERN INST.	151158	12/14/17	12/15/17	12/14/17	14607	2,780.00
										2,780.00
2829	53540	1	01401 3210	VERIZON - TWP.FIOS 0001-74 COMMUNICATION EXPENSE 11/28-12/27/17 FIOS TWP	112717	12/14/17	12/15/17	12/15/17	14608	89.99
										89.99
1576	53542	1	01433 2450	WEIGAND INC., H.A. MATERIALS & SUPPLIES - SIGNS 2 ROAD SIGNS	111141	12/14/17	12/15/17	12/14/17	14609	87.50
										87.50
3919	53541	1	01409 3745	WEINSTEIN SUPPLY PW BUILDING - MAINT REPAIRS NATURAL GAS HEATER	S020492853.001	12/14/17	12/15/17	12/14/17	14610	923.86
										923.86

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
03	SINKING FUND									
2762				AJB A.J. BLOSENSKI INC.						
	53401	1	03454	7450 CAPITAL PURCHASE - PARK & REC 30 YD HAULING FEE - 11/22 PLAYGROUND CONSTRUCTION	7BM04291	12/14/17	12/15/17	12/14/17	1161	200.00
	53402	1	03454	7450 CAPITAL PURCHASE - PARK & REC 30 YD HAULING FEE - 12/04 PLAYGROUND CONSTRUCTION	7C404993	12/14/17	12/15/17	12/14/17	1161	200.00
										400.00
627				HIGHWAY MATERIALS INC.						
	53454	1	03454	7450 CAPITAL PURCHASE - PARK & REC 121.66 TONS ASPHALT FOR PLAYGROUND	49042	12/14/17	12/15/17	12/14/17	1162	5,310.46
										5,310.46
679				INTERCON TRUCK EQUIPMENT						
	53455	1	03430	7450 CAPITAL PURCHASE - HWY EQUIP NEW BRINE TANK	1059093-IN	12/14/17	12/15/17	12/14/17	1163	11,320.00
										11,320.00
739				KNOX EQUIPMENT RENTALS INC.						
	53461	1	03454	7450 CAPITAL PURCHASE - PARK & REC RENTAL OF LOADER PLAYGROUND CONSTRUCTION	23293.1.4	12/14/17	12/15/17	12/14/17	1164	1,389.00
	53463	1	03454	7450 CAPITAL PURCHASE - PARK & REC LOADER RENTAL PLAYGROUND CONSTRUCTION	23570.1.2	12/14/17	12/15/17	12/14/17	1164	280.50
	53546	1	03460	7406 PAOLI PK.TRAIL - SEGMT.F LOADER RENTAL FOR SEGMT F OF TRAIL	23515.1.2	12/15/17	12/15/17	12/15/17	1164	373.09
										2,042.59
3551				MCMAHON ASSOCIATES INC.						
	53471	1	03460	7406 PAOLI PK.TRAIL - SEGMT.F ENGINEERING FOR PAOLI PIKE TRAIL SEGMENT F	156208	12/14/17	12/15/17	12/14/17	1165	592.50
	53471	2	03460	7407 PAOLI PK.TRAIL - SEGMT.G ENGINEERING FOR PAOLI PIKE TRAIL SEGMENT G	156208	12/14/17	12/15/17	12/14/17	1165	592.50
										1,185.00

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
05	SEWER OPERATING									
2695	53421	1	05422	3701 BRICKHOUSE ENVIRONMENTAL R.C. COLLEC.-MAINT.& REPR APPLEBROOK NPDES PERMIT	9843	12/14/17	12/15/17	12/14/17	3200	1,860.23
										1,860.23
197	53423	6	05429	3140 BUCKLEY BRION MCGUIRE & MORRIS ADMIN - LEGAL LEGAL SERVICES - NOVEMBER 2017	14670	12/14/17	12/15/17	12/14/17	3201	38.00
										38.00
241	53424	2	05422	4502 C.C. SOLID WASTE AUTHORITY R.C. SLUDGE-LAND CHESTER WEEK 11/24/17- 11/30/17	49118	12/14/17	12/15/17	12/14/17	3202	636.50
										636.50
3872	53439	1	05420	3702 EAGLE TERMITE & PEST CONTROL C.C. COLLEC.-MAINT.& REPR. PEST CONTROL @ ASHBRIDGE - NOV 17	190132	12/14/17	12/15/17	12/14/17	3203	25.00
	53440	1	05422	3700 R.C. STP-MAINT.& REPAIRS PEST CONTROL SERVICE - RCSTP NOV	190129	12/14/17	12/15/17	12/14/17	3203	45.00
										70.00
594	53450	1	05422	3702 HAMMOND & MCCLOSKEY INC. R.C. COLLECTION-MAINT. & REP I&I FURNISHED & INSTALLED NEW FROST-FREE OUTSIDE HOSE FAUCET	8468	12/14/17	12/15/17	12/14/17	3204	191.02
										191.02
627	53453	1	05420	3702 HIGHWAY MATERIALS INC. C.C. COLLEC.-MAINT.& REPR. 9.93 TONS ASPHALT MANLEY RD	49701	12/14/17	12/15/17	12/14/17	3205	433.44
										433.44
797	53466	1	05422	3701 M&S SERVICE COMPANY R.C. COLLEC.-MAINT.& REPR SERVIC VISIT TO HM PUMP STATION BECAUSE OF POWER ISSUES	2250-17	12/14/17	12/15/17	12/14/17	3206	280.00
										280.00

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
3043				MAIN POOL & CHEMICAL COMP. INC.						
	53467	1	05422 2440	R.C. STP- CHEMICALS	1764906	12/14/17	12/15/17	12/14/17	3207	5,046.00
				1800 GALLONS ALUMINUM SULFATE SOLUT						
				& 196 50 LB BAGS SODIUM CARBONATE						
										5,046.00
3675				NETCARRIER TELECOM INC. 67889						
	53480	1	05420 3602	C.C. COLLECTION -UTILITIES	486640	12/14/17	12/15/17	12/14/17	3210	48.76
				12/01-12/31/17						
										48.76
3676				NETCARRIER TELECOM INC. 67890						
	53479	1	05422 3600	R.C STP -UTILITIES	486641	12/14/17	12/15/17	12/14/17	3211	48.76
				12/01-12/31/17						
										48.76
3677				NETCARRIER TELECOM INC. 67887						
	53482	1	05420 3602	C.C. COLLECTION -UTILITIES	486638	12/14/17	12/15/17	12/14/17	3208	49.89
				12/01-12-31/17						
										49.89
3678				NETCARRIER TELECOM INC. 67888						
	53481	1	05420 3602	C.C. COLLECTION -UTILITIES	486639	12/14/17	12/15/17	12/14/17	3209	49.04
				12/01-12/31/17						
										49.04
3725				NETCARRIER TELECOM INC. 68255						
	53477	1	05420 3702	C.C. COLLEC.-MAINT.& REPR.	486836	12/14/17	12/15/17	12/14/17	3212	50.16
				12/01-12/31/17						
										50.16
993				PA DEP						
	53489	1	05422 3700	R.C. STP-MAINT.& REPAIRS	1039238	12/14/17	12/15/17	12/14/17	3213	50.00
				STORAGE TANK REG. RCSTP						
										50.00
2827				PECO - 04725-43025						
	53495	1	05420 3602	C.C. COLLECTION -UTILITIES	120717	12/14/17	12/15/17	12/14/17	3214	635.16
				04725-43025 11/02-12/05/17 WILPEN						
				PUMP						
										635.16

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Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
05	SEWER OPERATING									
1031	PECO - 99193-01204									
53492	1	05420	3602	C.C. COLLECTION -UTILITIES 99193-0124 10/23-11/21/17	120517	12/14/17	12/15/17	12/14/17	3215	696.47
53492	2	05420	3600	C.C. METERS - UTILITIES 99193-0124 10/23-11/21/17	120517	12/14/17	12/15/17	12/14/17	3215	9.62
53492	3	05422	3601	R.C. COLLEC.-UTILITIES 99193-0124 10/23-11/21/17	120517	12/14/17	12/15/17	12/14/17	3215	203.53
53492	4	05422	3600	R.C. STP -UTILITIES 99193-0124 10/23-11/21/17	120517	12/14/17	12/15/17	12/14/17	3215	11,201.73
										12,111.35
1005	PENNSYLVANIA ONE CALL SYSTEM									
53491	2	05422	3701	R.C. COLLEC.-MAINT.& REPR MONTHLY ACTIVITY FEE NOVEMBER 2017	0000750011	12/14/17	12/15/17	12/14/17	3216	48.74
53491	3	05420	3701	C.C. INTERCEPT.-MAINT.&REP MONTHLY ACTIVITY FEE NOVEMBER 2017	0000750011	12/14/17	12/15/17	12/14/17	3216	48.75
										97.49
1896	SPRINGER BROTHERS INC									
53528	1	05420	3702	C.C. COLLEC.-MAINT.& REPR. ASHBRIDGE ROOF REPLACEMENT	006866	12/14/17	12/15/17	12/14/17	3217	1,870.00
										1,870.00
2099	SUBURBAN PROPANE									
53532	1	05422	3701	R.C. COLLEC.-MAINT.& REPR 80.4 GALLONS PROPANE - GREENHILL RD	24766	12/14/17	12/15/17	12/14/17	3218	373.51
										373.51
2914	TOWLER, SCOTT A.									
53533	1	05422	3700	R.C. STP-MAINT.& REPAIRS WORK ON FILTER FEED PUMPS	17-100131-2	12/14/17	12/15/17	12/14/17	3219	176.47
53533	2	05422	4500	R.C. STP-CONTRACTED SERV. SERVICES FOR OCTOBER 2017	17-100131-2	12/14/17	12/15/17	12/14/17	3219	14,588.33
53534	1	05422	3700	R.C. STP-MAINT.& REPAIRS SERVICES - DECEMBER 2017	17-110130-2	12/14/17	12/15/17	12/14/17	3219	588.23
53534	2	05422	4500	R.C. STP-CONTRACTED SERV. SERVICES - DECEMBER 2017	17-110130-2	12/14/17	12/15/17	12/14/17	3219	14,441.27
										29,794.30

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08				BOND FUNDS (CAPITAL PROJECTS)						
3551				MCMAHON ASSOCIATES INC.						
53470	1	08459	6003	SEGMENT C ENGINEERING	156375	12/14/17	12/15/17	12/14/17	914	53,676.57
				ENGINEERING SERVICE FOR PAOLI PIKE						
				TRAIL SEGMENT C						
										53,676.57
										432,833.73
										112 Printed, totaling 432,833.73

FUND SUMMARY

Fund	Bank Account	Amount	Description
01	01	228,053.44	GENERAL FUND
03	03	29,763.29	SINKING FUND
05	05	55,172.72	SEWER OPERATING
06	06	66,167.71	REFUSE
08	08	53,676.57	BOND FUNDS (CAPITAL PROJECTS)
		432,833.73	

PERIOD SUMMARY

Period	Amount
1712	432,833.73
	432,833.73

Memo

East Goshen Township

Date: December 14, 2017
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: Adelphia Gateway

On July 30, 2014 PPL Interstate Energy Company and PPL Electric Utilities Corporation filed an application with the PA PUC to transfer PPL Corporation ownership Interests to Talen Energy. The PA PUC approved the transfer and issued Talen a Certificate of Public Convenience on April 15, 2015.

In 2015 PPL Interstate Energy Company changed its name to Interstate Energy Company and in 2017 the name was changed to Interstate Energy Company LLC (IEC).

IEC currently has three tariffs from the PA PUC to transport natural gas and petroleum products.

On November 2, 2017 Adelphia Gateway announced that they would be acquiring IEC from Talen Energy. On that same date Adelphia announced it was holding a Binding Open Season for the transportation of natural gas from interconnections with Texas Eastern in Bucks County and Columbia Gas Transmission in Northampton County to Marcus Hook in Delaware County. The Binding Open Season closed on December 8th.

As of this date I have not received a response to our request to have representatives from Adelphia Gateway to attend a meeting.

A search of the PA PUC and FERC websites do not indicate and filings by Adelphia as of this date.

The Advisory Bulletin that was provided to the Board at the December 5th meeting summarizes those sections of the Federal Code that would apply to this repurposing project.

According to the Adelphia website any new compression stations (pump stations) will be installed on brownfield properties owed by the company. Valves will be replaced and added as need (IEC currently has a valve in the Wentworth Open Space). Adelphia will be applying for a Certificate of Public Convenience and Necessity from FERC which would give them the right of eminent domain.

PENNSYLVANIA PUBLIC UTILITY COMMISSION

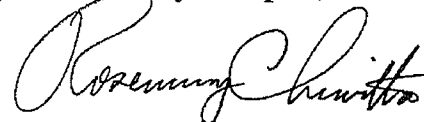
IN THE MATTER OF THE APPLICATION OF DOCKET NO: A-2014-2435752 and A-2014-2435833

**PPL Interstate Energy Company authorizing the transfer of PPL Corporation's indirect ownership interests
in PPL Interstate Energy Company to Talen Energy Corporation**

Effective Date: April 15, 2015

The Pennsylvania Public Utility Commission hereby certifies that after an investigation and/or hearing, it has, by its report and order made and entered, found and determined that the granting of the application is necessary or proper for the service, accommodation, convenience and safety of the public and hereby issues to the applicant this **CERTIFICATE OF PUBLIC CONVENIENCE** evidencing the Commission's approval.

In Witness Whereof, The PENNSYLVANIA PUBLIC UTILITY COMMISSION
has caused these presents to be signed and sealed, and duly attested by its secretary
at its office in the city of Harrisburg this 15th day of April, 2015.

A handwritten signature in cursive script, appearing to read "Rosemary Chivetta", written in black ink.

Secretary

PENNSYLVANIA PUBLIC UTILITY COMMISSION

IN THE MATTER OF THE APPLICATION OF R-2017-2623030, R-2017-2623032 & R-2017-2623034

In accordance with the Pennsylvania Public Utility Code, 52 Pa. Code § 53.5, IEC filed Supplement No. 3 to Tariff Pipeline - Pa. PUC No. 4, Supplement No. 3 to Tariff Pipeline - Pa. PUC No. 5, and Supplement No. 3 to Tariff Pipeline - Pa. PUC No. 7 to reflect the new legal name of Interstate Energy Company LLC effective September 15, 2017.

EFFECTIVE DATE: September 15, 2017

The Pennsylvania Public Utility Commission hereby certifies that after an investigation and/or hearing, it has, by its report and order made and entered, found and determined that the granting of the application is necessary or proper for the service, accommodation, convenience and safety of the public and hereby issues to the applicant this **CERTIFICATE OF PUBLIC CONVENIENCE** evidencing the Commission's approval.

In Witness Whereof, The PENNSYLVANIA PUBLIC UTILITY COMMISSION has caused these presents to be signed and sealed, and duly attested by its Secretary at its office in the city of Harrisburg this 21st day, of September, 2017.


Secretary



ADELPHIA GATEWAY

12-14-17

The Adelphia Gateway project will repurpose existing infrastructure to provide consumers in southeastern Pennsylvania with additional access to low-cost, Pennsylvania-produced natural gas.

Adelphia Gateway will be part of the more than 2.5 million miles of gathering, transmission and distribution pipelines in the United States that transport two-thirds of the energy Americans use each year. Pipeline infrastructure transports many products we use every day, including natural gas, which provides about 33 percent of all the energy used in the United States.

Project Overview

The Adelphia Gateway project will convert the remaining 50 miles of an existing 84-mile pipeline in southeastern Pennsylvania from oil to natural gas. The northern 34 miles of the pipeline — extending from western Bucks County to the Martins Creek terminal in Northampton County — were converted to deliver natural gas in 1996.

When commissioned, Adelphia Gateway will serve customers in the greater Philadelphia area with a much-needed new source of natural gas. The 18-inch pipeline covers portions of Delaware, Chester, Bucks, Montgomery and Northampton counties.

To meet industry and regulatory standards, Adelphia Gateway is designing system enhancements and new customer interconnects so that the greater Philadelphia market can access affordable Pennsylvania-produced natural gas. As part of the conversion, compression will be added to the system to help move the natural gas through the pipeline. New laterals and interconnects will be constructed to help transport the natural gas to end users.

Upon completion of the conversion and enhancements, the newly repurposed southern portion of the pipeline will be able to transport 250,000 dekatherms (Dth) per day, or almost 91 million Dth per year, of natural gas capacity into the greater Philadelphia area. That's enough to meet the needs of more than 250,000 mid-Atlantic households each year.

Safety and Maintenance

According to the U.S. Department of Transportation (U.S. DOT), pipelines are the safest and most efficient means of transporting natural gas. Adelphia Gateway will be regulated by the U.S. DOT and the Federal Energy Regulatory Commission (FERC).

The pipeline, previously owned by Interstate Energy Company LLC, was originally installed in the 1970s and transported oil from Marcus Hook to Martins Creek. The southern 50 miles of pipe that will be converted as part of the Adelphia Gateway project remained an oil-only pipeline.

The conversion of the southern section will follow guidelines set forth by the U.S. DOT Pipeline and Hazardous Materials Safety Administration, and will adhere to industry standards. The 18-inch pipeline, built from polycoated seamless steel, has been tested and will continue to be inspected to confirm its integrity.

Hydrostatic testing, which involves pressuring the line with water at 150 percent of the maximum allowable operating pressure (MAOP) for an eight (8) hour period to confirm the integrity of the pipeline, was completed in August 2017 on the southern section of the pipeline.

U.S. DOT in-line inspections (ILIs) will be conducted every seven years, as required by federal regulations for natural gas pipelines. In addition to the ILIs, employees will conduct physical inspections along the pipelines and schedule aerial patrols to monitor the right of way (ROW). Operations of Adelphia Gateway will continue to meet or exceed all regulatory requirements related to pipeline integrity.

Environmental Impact

FERC, the independent agency that regulates the interstate transmission of natural gas by pipeline, is responsible for overseeing environmental matters related to interstate natural gas projects.

The Adelphia Gateway project will have minimal impact on the environment because of its reliance on existing infrastructure, brownfield locations and ROWs. There are no anticipated impacts to wetlands or farmlands.

Site assessments began in June 2017 to complete environmental, cultural, biological and wetland surveys for all proposed work areas. These reports will be submitted to FERC for review and approval.

Economic Benefits

The increased functionality of the pipeline will introduce new, competitively priced natural gas supply to meet demand not currently being served.

New infrastructure to increase access to domestic energy is needed for southeastern Pennsylvania to become more energy competitive and reach its economic growth potential. Adelphia Gateway provides an opportunity to serve new demand, which will fuel economic growth and job creation as businesses and manufacturers expand their operations.

This pipeline is intended to have delivery interconnects that will benefit industrial end users, including utility companies.

Local distribution companies deliver natural gas to homes and businesses through underground main and utility service lines, which make up some of the more than 2.5 million miles of underground pipeline in the United States.

Natural gas-powered electric generation facilities at various locations along the pipeline will be able to access additional natural gas supply and benefit from a new, competitively priced energy source in the area.

Information and Inquiries

Adelphia Gateway Project

Adelphiagateway.com

Twitter @AdelphiaGateway

Phone: 800-483-3179

Adelphia Gateway ROUTE MAP



Frequently Asked Questions

Q: What is the Adelphia Gateway Project?

A: Adelphia Gateway is a proposed project to convert the remaining 50 miles of an existing 84-mile pipeline from oil to natural gas and certify the entire pipeline as a Federal Energy Regulatory Commission (FERC) jurisdictional open access transporter of natural gas. The 18-inch polycoated seamless steel pipeline will serve customers in Philadelphia and the surrounding area.

The project will involve several steps:

- Installing compression systems on brownfield properties owned by the company
- Construction will include multiple laterals and interconnects, originating from the Marcus Hook area, with plans to connect to existing pipelines in the area

Q: Why is it needed?

A: The Adelphia Gateway project will repurpose existing infrastructure to provide a new, competitively priced source of natural gas supply to meet existing and growing demand in the greater Philadelphia region, which is currently underserved.

Q: Where is the pipeline located?

A: Adelphia Gateway runs from Lower Mount Bethel Township, Pennsylvania, to Marcus Hook, Pennsylvania.

Q: How is the pipeline used today?

A: The pipeline was originally built in the 1970s to transport oil from Marcus Hook to the Martins Creek terminal in Northampton County. The oil was used to generate electricity at the Martins Creek Steam Electric Station.

Today, the northern 34 miles of pipeline transport natural gas for use at the Martins Creek and Lower Mount Bethel power plants.

Q: Is it safe?

A: According to the federal government, pipelines are the safest, most environmentally friendly and efficient mode of transporting natural gas. There are pipelines in virtually every neighborhood in the U.S. In fact, a vast network of 2.5 million miles of distribution and transmission pipelines across the country safely and reliably provides natural gas service to more than 177 million Americans. The design, construction, operation, inspection and maintenance of all operating pipelines are subject to state and federal regulations and requirements.

Q: How will you ensure that it continues to operate safely?

A: Due in large part to the coated steel makeup, pipeline safety regulations and required inspections, pipelines are built to last. Measures such as polycoating, cathodic protection and smart tool in-line inspections (ILIs) ensure that pipelines maintain their integrity.

Before a pipeline is converted to natural gas, it is tested and inspected to ensure it meets all legal and regulatory requirements.

The U.S. Department of Transportation (U.S. DOT) requires ILIs to be performed every seven years for all natural gas pipelines in service. In addition, Adelphia Gateway employees will conduct regular physical inspections of the pipeline route, as well as aerial patrols.

The U.S. DOT also requires inspections every three weeks; a minimum of 26 inspections per year. Adelphia Gateway will meet all regulatory requirements.

Q: Is an odorant added to the natural gas before it is transported in the Adelphia Gateway pipeline?

A: Yes, the pipeline transports natural gas that is odorized with mercaptan – a harmless chemical that smells of sulfur or rotten eggs.

Q: Will Adelphia Gateway have to dig up yards to make this switch to natural gas?

A: Minimal new construction in certain locations involving the existing pipeline on landowners' property will be needed to convert the pipeline to transport natural gas. Excavation will be necessary at a limited number of locations to add new valves and replace old ones. Affected landowners will be notified in advance via mail. Additional outreach will be done, depending on the work required and the type of easement required from the landowner.

Q: How will landowners be notified?

A: Typically, each notification will be via mail, and company contact information will be provided to answer any questions the landowner may have.

Q: Can the company condemn property if a landowner refuses to extend additional rights to the utility?

A: Once the project receives FERC approval, Adelphia Gateway will be able to acquire additional right of way (ROW) by condemnation, if required; however, that option would only be considered as a last resort. In the event that additional ROW is required, the first course of action will be to work with property owners to reach agreements, which the company is confident it can do.

Q: What is the environmental impact of this project?

A: Because this project largely consists of the conversion of an existing pipeline within an existing ROW, the environmental impact will be minimal. A majority of the work proposed for the project will be in previously disturbed areas or in paved roadways. We have completed environmental site assessments, including cultural, biological and wetland surveys. We do not anticipate any impact to wetlands or farmlands.

Q: Who will benefit from the Adelphia Gateway project?

A: This project will support economic development in the Philadelphia metro area by providing access to much-needed, affordable natural gas. With this conversion, the pipeline will be used to ship natural gas to southeastern Pennsylvania for regional consumption.

Adelphia Gateway intends to have delivery interconnects with local distribution companies and other industrial end users, such as natural gas-powered electric generation facilities, in various locations along the pipeline route. Ensuring additional supply options for customers will lower overall costs for natural gas in the area and positively impact economic development in the region.

Q: Are there plans to ship natural gas from the pipeline offshore?

A: No, Adelphia Gateway has no plans to ship natural gas offshore. The natural gas transported in the pipeline will be used by customers in the greater Philadelphia area and the surrounding region.

Q: Who has oversight of the pipeline?

A: Operation of the existing pipeline is regulated by the Pennsylvania Public Utility Commission. Once the conversion is complete, it will be regulated by FERC.

Q: What approvals are needed from FERC?

A: Adelphia Gateway will be applying to FERC for a Certificate of Public Convenience and Necessity. After Adelphia Gateway files its application, the public will have an opportunity to comment or request to be a part of the proceedings.

Q: Do municipalities collect any related taxes?

A: Pennsylvania does not assess property taxes on pipelines; however, an economic benefit study will be conducted to determine if any other tax revenue will be generated as a result of construction or other operations.

Q: What is the estimated timeline for approvals and construction work?

A: This project will require state and federal approval. Approval from state agencies is expected by the second quarter of 2018, with federal approval by the third quarter of 2018. Once we close the transaction and receive all regulatory approvals, we will begin the work to place Adelphia Gateway in service. We will share details on timing at that point in the process.

Q: Who is Adelphia Gateway LLC?

A: Adelphia Gateway LLC is owned by NJR Pipeline Company, a subsidiary of New Jersey Resources (NYSE: NJR). NJR is a Fortune 1000 company that provides safe and reliable natural gas and clean energy services, including transportation, distribution and asset management. NJR Pipeline is part of NJR's ongoing commitment to invest in and own midstream assets, including natural gas storage and transportation pipelines.

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DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2014-0040]

Pipeline Safety: Guidance for Pipeline Flow Reversals, Product Changes and Conversion to Service

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

ACTION: Notice; Issuance of Advisory Bulletin

SUMMARY: PHMSA is issuing this advisory bulletin to alert operators of hazardous liquid and gas transmission pipelines of the potential significant impact flow reversals, product changes and conversion to service may have on the integrity of a pipeline. ~~Failures on natural gas~~ transmission and hazardous liquid pipelines have occurred after these operational changes. This advisory bulletin describes specific notification requirements and general operating and maintenance (O&M) and integrity management actions regarding flow reversals, product changes and conversion to service. This advisory bulletin also recommends additional actions operators should take when these operational changes are made including the submission of a comprehensive written plan to the appropriate PHMSA regional office regarding these changes prior to implementation.

FOR FURTHER INFORMATION CONTACT: Julie Halliday by phone at 202-366-0287 or by email at julie.halliday@dot.gov. Information about PHMSA may be found at <http://www.phmsa.dot.gov>.

SUPPLEMENTARY INFORMATION:

I. Background

Two recent pipeline failures occurred on hazardous liquid pipelines where the flow had been reversed. The Tesoro High Plains Pipeline rupture was discovered on September 29, 2013, after leaking an estimated 20,000 barrels of crude oil in a North Dakota field. The location of pressure and flow monitoring equipment had not been changed to account for the reversed flow. The Pegasus Pipeline failed on March 29, 2013, releasing about 5,000 barrels of crude oil into a neighborhood in Faulkner County, Arkansas. The pipeline flow had been reversed in 2006. Due to these recent accidents and other information PHMSA has become aware of as a result of the large number of recent or proposed flow reversals, product changes and conversion to service projects, PHMSA is alerting operators to the potential significant impact these changes may have on the integrity of a pipeline.

In response to shifts in the supply of and demand for various products transported by gas and hazardous liquid pipelines, operators may consider making operational changes to their pipelines including flow reversal, product change (e.g., crude oil to refined product) and/or conversion to service (e.g., convert from natural gas to crude oil) (49 CFR 192.14 and 195.5). Flow reversals, product changes and conversions to service may impact various aspects of a pipeline's operation, maintenance, monitoring, integrity management and emergency response. Pressure gradient, velocity, and the location, magnitude, and frequency of pressure surges and cycles may change. Operators may also consider increasing the throughput capacity of the pipeline. Increasing throughput may also impact the pressure profile and pressure transients. Product changes may

warrant a material compatibility and corrosion susceptibility review. Leak detection and monitoring systems may be affected. Significant additions, removal or modifications of pump stations, compressor stations, tank farms and In-Line Inspection (ILI) launching/receiving facilities may be required. Appurtenances such as flow meters, strainers, liquid separators, corrosion control devices, leak detection devices, control valves and sectionalizing valves may need to be altered.

II. Advisory Bulletin (ADB-2014-04)

To: Owners and Operators of Onshore Oil Pipeline Systems.

Subject: Guidance for Pipeline Flow Reversals, Product Changes and Conversion to Service

Advisory: This advisory bulletin describes specific notification requirements and general O&M and integrity management requirements as well as additional actions operators should consider taking before, during and after flow reversals, product changes, and conversion to service.

PHMSA refers operators to detailed guidance published in the document, *Guidance to Operators Regarding Flow Reversals, Product Changes and Conversion to Service*, which provides operators with PHMSA's expectations with respect to complying with existing regulations and also contains recommendations that operators should consider prior to implementing these changes. The document addresses flow reversals, product changes and conversion to service individually. The document is located at:

<http://phmsa.dot.gov/staticfiles/PHMSA/DownloadableFiles/Pipeline/Regulations/GORRPCCS.pdf>.

Notification Requirements & Consideration

Pipeline operators are required to notify PHMSA when the cost to make these changes exceeds \$10 million per §§ 191.22(c) and 195.64(c). While not common, pre-existing special permits or state waivers may require the operator to contact PHMSA prior to significant operational changes such as flow reversal, product changes or conversion to service. Operators should contact PHMSA regarding changes to pipelines with a special permit irrespective of specific language requiring it.

Per § 192.909, operators of gas transmission pipelines must notify PHMSA if these changes will substantially affect their integrity management program, its implementation, or modify the schedule for carrying out the program elements. Under § 194.121, operators of onshore oil pipelines must submit a modified response plan within 30 days of making a change in operating conditions that substantially affects its implementation. Operators will need to reflect changes due to conversion to service and product changes on subsequent Annual Report (required by §§ 191.17 and 195.49) and National Pipeline Mapping System submissions (required by The Pipeline Safety Improvement Act of 2002). Interim NPMS submissions reflecting the changes are not required; operators should wait until their next scheduled NPMS submission. Operators are strongly encouraged to submit a comprehensive written plan to the appropriate PHMSA regional office prior to performing flow reversals, product changes and conversions to service.

O&M and Integrity Management Requirements and Considerations

Requirements to address O&M and integrity issues inherent with flow reversals, product changes and conversions to service are embedded in many parts of the code. While review of O&M and

integrity management plan aspects are carried out during regular compliance and verification activities, these matters may be reviewed to the extent that the incremental increase in risk as a result of these changes may be relevant. Operators should be prepared to demonstrate how they addressed impacts to O&M, emergency plans, control room management, operator qualification training, emergency responder training, public awareness, spill response, maps and records, and integrity management programs and plans for the affected pipeline facilities. Integrity management requires operators to proactively anticipate hazards, evaluate risks and identify preventative and mitigative actions to manage operational changes that have the potential to increase the risk of failure or the increase in potential consequences of a failure. Flow reversal, product change or conversion to service meet these criteria. Operators must document the reason for, and resulting changes to, their integrity management program prior to implementation. The safe operation of an existing pipeline for use under these proposed operating conditions is dependent on the integrity of the pipeline. Facilities built under older versions of the code may need additional assessment to determine whether they remain safe to operate under these changed conditions. The integrity assessments are done in accordance with the most recent version of the code.

Operators should review past integrity assessments, assessment tools and inspections. As a result of these changes, the location of certain threats may change. Previous assessments may not have evaluated the integrity of the pipeline at the location where the threat will be after these operational changes have been implemented. Reassessment may be in order. Operators should incorporate applicable findings from PHMSA's research and development program into their integrity management program. For low frequency electric resistance welded (LF-ERW) pipe,

operators should review Project #390, *Comprehensive Study to Understand Longitudinal ERW Seam Failures*. These reports review findings from seam cracking issues from many failures such as: pressure tests, predictive model accuracies for crack type and fracture mode, ILI and in-the-ditch evaluation tool findings. The reports are located on PHMSA's website <http://primis.phmsa.dot.gov/matrix/PrjHome.rdm?prj=390>.

Conversion to service allows previously used steel pipelines to qualify for use without meeting the design and construction requirements applicable to new pipelines, but the regulations require the pipeline be tested in accordance with 192 subpart J or 195 subpart E per §§ 192.14(a)(4) and 195.5(a)(4) respectively. This includes the requirement to perform a new pressure test. The procedure to carry out the pressure test must be included in the written procedure required in §§ 192.14(a) and 195.5(a). Operators should consider performing ILI and hydrostatic pressure with a spike test prior to implementing any of these changes especially if historical records have indications of previous in-service or hydrostatic pressure test failures, selective seam corrosion, stress corrosion cracking, other cracking threats or other systemic concerns. A spike test 30 minutes in duration at 100 percent to 110 percent specified minimum yield strength or between 1.39 to 1.5 times the maximum allowable operating pressure for gas and the maximum operating pressure for hazardous liquids is suggested as it is the best method for evaluating cracking threats at this time.

Integrity depends on accurate records to make suitable decisions. Operators should validate material and strength test records for all affected segments of pipe as reminded in an advisory bulletin (ADB 12-06) published on May 7, 2012; 77 FR 26822 titled: Pipeline Safety: Verification of Records. If the operator is missing records, they should create and implement a

plan to obtain material documentation. If mechanical and/or chemical properties (mill test reports) are missing, the plan should require destructive tests to confirm material properties of pipeline. Certain high risk pipelines merit a greater level of due diligence. While a new hydrostatic pressure test with a spike test is an important part of confirming the integrity of a pipeline, it may not be advisable to perform flow reversals, product changes or conversion to service under the following conditions:

- Grandfathered pipelines that operate without a Part 192, Subpart J pressure test or where sufficient historical test or material strength records are not available.
- LF-ERW pipe, lap welded, unknown seam types and with seam factors less than 1.0 as defined in §§ 192.113 and 195.106.
- Pipelines that have had a history of failures and leaks most especially those due to stress corrosion cracking, internal/external corrosion, selective seam corrosion or manufacturing defects.
- Pipelines that operate above Part 192 design factors (above 72% SMYS).
- Product change from unrefined products to highly volatile liquids.

Sectionalizing valves and leak detection systems are important facility components to reduce the consequences of failure. The integrity assessment should also include a review of the adequacy of the number, location and time for closure of existing valves and its leak detection capability. Operators should enhance their communication with affected stakeholders concerning the

changes with supplemental messages per API RP 1162 (incorporated by reference §§ 192.7 and 195.3). Public awareness communication should start in the projects planning stage, continue into the operations phase, provide project specific information and be responsive to the concerns of potentially affected persons. Operators should use the information in *Guidance to Operators Regarding Flow Reversals, Product Changes and Conversion to Service* and develop a comprehensive written plan when performing flow reversals, product changes and conversions to service. Operators are strongly encouraged to submit their plan to the appropriate PHMSA regional office.

Authority: 49 U.S.C. Chapter 601 and 49 CFR 1.53.

Issued in Washington, DC, on September 12, 2014.

Alan K. Mayberry,
Deputy Associate Administrator for Policy and Programs.

[FR Doc. 2014-22201 Filed 09/17/2014 at 8:45 am; Publication Date: 09/18/2014]

ELECTRONIC CODE OF FEDERAL REGULATIONS

e-CFR data is current as of December 12, 2017[Title 49](#) → [Subtitle B](#) → [Chapter I](#) → [Subchapter D](#) → [Part 192](#) → [Subpart A](#) → §192.14

Title 49: Transportation

[PART 192—TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE: MINIMUM FEDERAL SAFETY STANDARDS](#)[Subpart A—General](#)**§192.14 Conversion to service subject to this part.**

(a) A steel pipeline previously used in service not subject to this part qualifies for use under this part if the operator prepares and follows a written procedure to carry out the following requirements:

(1) The design, construction, operation, and maintenance history of the pipeline must be reviewed and, where sufficient historical records are not available, appropriate tests must be performed to determine if the pipeline is in a satisfactory condition for safe operation.

(2) The pipeline right-of-way, all aboveground segments of the pipeline, and appropriately selected underground segments must be visually inspected for physical defects and operating conditions which reasonably could be expected to impair the strength or tightness of the pipeline.

(3) All known unsafe defects and conditions must be corrected in accordance with this part.

(4) The pipeline must be tested in accordance with subpart J of this part to substantiate the maximum allowable operating pressure permitted by subpart L of this part.

(b) Each operator must keep for the life of the pipeline a record of the investigations, tests, repairs, replacements, and alterations made under the requirements of paragraph (a) of this section.

(c) An operator converting a pipeline from service not previously covered by this part must notify PHMSA 60 days before the conversion occurs as required by §191.22 of this chapter.

[Amdt. 192-30, 42 FR 60148, Nov. 25, 1977, as amended by Amdt. 192-123, 82 FR 7997, Jan. 23, 2017]

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ELECTRONIC CODE OF FEDERAL REGULATIONS**e-CFR data is current as of December 12, 2017**[Title 49](#) → [Subtitle B](#) → [Chapter I](#) → [Subchapter D](#) → [Part 192](#) → [Subpart O](#) → §192.909

Title 49: Transportation

[PART 192—TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE: MINIMUM FEDERAL SAFETY STANDARDS](#)
[Subpart O—Gas Transmission Pipeline Integrity Management](#)

§192.909 How can an operator change its integrity management program?

(a) *General.* An operator must document any change to its program and the reasons for the change before implementing the change.

(b) *Notification.* An operator must notify OPS, in accordance with §192.949, of any change to the program that may substantially affect the program's implementation or may significantly modify the program or schedule for carrying out the program elements. An operator must also notify a State or local pipeline safety authority when either a covered segment is located in a State where OPS has an interstate agent agreement, or an intrastate covered segment is regulated by that State. An operator must provide the notification within 30 days after adopting this type of change into its program.

[68 FR 69817, Dec. 15, 2003, as amended by Amdt. 192-95, 69 FR 18231, Apr. 6, 2004]

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ELECTRONIC CODE OF FEDERAL REGULATIONS

e-CFR data is current as of December 12, 2017

Title 49 → Subtitle B → Chapter I → Subchapter D → Part 191 → §191.22

Title 49: Transportation

PART 191—TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE; ANNUAL REPORTS, INCIDENT REPORTS, AND SAFETY-RELATED CONDITION REPORTS

§191.22 National Registry of Pipeline and LNG operators.

(a) *OPID request.* Effective January 1, 2012, each operator of a gas pipeline, gas pipeline facility, underground natural gas storage facility, LNG plant or LNG facility must obtain from PHMSA an Operator Identification Number (OPID). An OPID is assigned to an operator for the pipeline or pipeline system for which the operator has primary responsibility. To obtain an OPID, an operator must complete an OPID Assignment Request DOT Form PHMSA F 1000.1 through the National Registry of Pipeline, Underground Natural Gas Storage Facility, and LNG Operators in accordance with §191.7.

(b) *OPID validation.* An operator who has already been assigned one or more OPID by January 1, 2011, must validate the information associated with each OPID through the National Registry of Pipeline, Underground Natural Gas Storage Facility, and LNG Operators at <http://opsweb.phmsa.dot.gov>, and correct that information as necessary, no later than June 30, 2012.

(c) *Changes.* Each operator of a gas pipeline, gas pipeline facility, underground natural gas storage facility, LNG plant, or LNG facility must notify PHMSA electronically through the National Registry of Pipeline, Underground Natural Gas Storage Facility, and LNG Operators at <http://opsweb.phmsa.dot.gov> of certain events.

(1) An operator must notify PHMSA of any of the following events not later than 60 days before the event occurs:

(i) Construction or any planned rehabilitation, replacement, modification, upgrade, uprate, or update of a facility, other than a section of line pipe, that costs \$10 million or more. If 60 day notice is not feasible because of an emergency, an operator must notify PHMSA as soon as practicable;

(ii) Construction of 10 or more miles of a new or replacement pipeline;

(iii) Construction of a new LNG plant or LNG facility; or

(iv) Construction of a new underground natural gas storage facility or the abandonment, drilling or well workover (including replacement of wellhead, tubing, or a new casing) of an injection, withdrawal, monitoring, or observation well for an underground natural gas storage facility.

(v) Reversal of product flow direction when the reversal is expected to last more than 30 days. This notification is not required for pipeline systems already designed for bi-directional flow; or

(vi) A pipeline converted for service under §192.14 of this chapter, or a change in commodity as reported on the annual report as required by §191.17.

(2) An operator must notify PHMSA of any of the following events not later than 60 days after the event occurs:

(i) A change in the primary entity responsible (*i.e.*, with an assigned OPID) for managing or administering a safety program required by this part covering pipeline facilities operated under multiple OPIDs.

(ii) A change in the name of the operator;

(iii) A change in the entity (e.g., company, municipality) responsible for an existing pipeline, pipeline segment, pipeline facility, underground natural gas storage facility, or LNG facility;

(iv) The acquisition or divestiture of 50 or more miles of a pipeline or pipeline system subject to Part 192 of this subchapter;

(v) The acquisition or divestiture of an existing LNG plant or LNG facility subject to Part 193 of this subchapter; or

(vi) The acquisition or divestiture of an existing underground natural gas storage facility subject to part 192 of this subchapter.

(d) *Reporting.* An operator must use the OPID issued by PHMSA for all reporting requirements covered under this

subchapter and for submissions to the National Pipeline Mapping System.

[Amdt. 191-21, 75 FR 72906, Nov. 26, 2010, as amended by Amdt. 191-24, 81 FR 91871, Dec. 19, 2016; Amdt. 191-25, 82 FR 7997, Jan. 23, 2017]

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ELECTRONIC CODE OF FEDERAL REGULATIONS

e-CFR data is current as of December 12, 2017

[Title 49](#) → [Subtitle B](#) → [Chapter I](#) → [Subchapter D](#) → [Part 195](#) → [Subpart A](#) → §195.5

Title 49: Transportation

[PART 195—TRANSPORTATION OF HAZARDOUS LIQUIDS BY PIPELINE](#)[Subpart A—General](#)**§195.5 Conversion to service subject to this part.**

(a) A steel pipeline previously used in service not subject to this part qualifies for use under this part if the operator prepares and follows a written procedure to accomplish the following:

(1) The design, construction, operation, and maintenance history of the pipeline must be reviewed and, where sufficient historical records are not available, appropriate tests must be performed to determine if the pipeline is in satisfactory condition for safe operation. If one or more of the variables necessary to verify the design pressure under §195.106 or to perform the testing under paragraph (a)(4) of this section is unknown, the design pressure may be verified and the maximum operating pressure determined by—

(i) Testing the pipeline in accordance with ASME/ANSI B31.8 (incorporated by reference, see §195.3), Appendix N, to produce a stress equal to the yield strength; and

(ii) Applying, to not more than 80 percent of the first pressure that produces a yielding, the design factor F in §195.106(a) and the appropriate factors in §195.106(e).

(2) The pipeline right-of-way, all aboveground segments of the pipeline, and appropriately selected underground segments must be visually inspected for physical defects and operating conditions which reasonably could be expected to impair the strength or tightness of the pipeline.

(3) All known unsafe defects and conditions must be corrected in accordance with this part.

(4) The pipeline must be tested in accordance with subpart E of this part to substantiate the maximum operating pressure permitted by §195.406.

(b) A pipeline that qualifies for use under this section need not comply with the corrosion control requirements of subpart H of this part until 12 months after it is placed into service, notwithstanding any previous deadlines for compliance.

(c) Each operator must keep for the life of the pipeline a record of the investigations, tests, repairs, replacements, and alterations made under the requirements of paragraph (a) of this section.

(d) An operator converting a pipeline from service not previously covered by this part must notify PHMSA 60 days before the conversion occurs as required by §195.64.

[Amdt. 195-22, 46 FR 38360, July 27, 1981, as amended by Amdt. 195-52, 59 FR 33396, June 28, 1994; Amdt. 195-173, 66 FR 67004, Dec. 27, 2001; Amdt. 195-99, 80 FR 184, Jan. 5, 2015; Amdt. 195-101, 82 FR 7999, Jan. 23, 2017]

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PENNSYLVANIA PUBLIC UTILITY COMMISSION

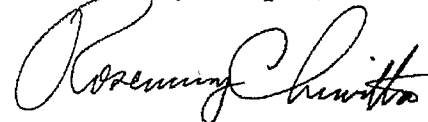
IN THE MATTER OF THE APPLICATION OF DOCKET NO: A-2014-2435752 and A-2014-2435833

**PPL Interstate Energy Company authorizing the transfer of PPL Corporation's indirect ownership interests
in PPL Interstate Energy Company to Talen Energy Corporation**

Effective Date: April 15, 2015

**The Pennsylvania Public Utility Commission hereby certifies that after an investigation and/or hearing, it has, by its report and order made and entered, found and determined that the granting of the application is necessary or proper for the service, accommodation, convenience and safety of the public and hereby issues to the applicant this
CERTIFICATE OF PUBLIC CONVENIENCE evidencing the Commission's approval.**

**In Witness Whereof, The PENNSYLVANIA PUBLIC UTILITY COMMISSION
has caused these presents to be signed and sealed, and duly attested by its secretary
at its office in the city of Harrisburg this 15th day of April, 2015.**

A handwritten signature in cursive script, appearing to read "Rosemary Chivetta", written in dark ink.

Secretary

**KRATZENBERG & ASSOCIATES, INC.,
d/b/a KEYSTONE COLLECTIONS GROUP**

**Report on Keystone Collection Group's Description of its Tax Collection
System, the Suitability of the Design and
Operating Effectiveness of its Controls**

Service Organization Controls ("SOC") Report – SOC 1

FOR THE PERIOD JULY 1, 2016 to JUNE 30, 2017



SEE PAGE 3

Service Auditor's Responsibilities

Our responsibility is to express an opinion on the fairness of the presentation of the description and on the suitability of the design and operating effectiveness of the controls to achieve the related control objectives stated in the description, based on our examination. We conducted our examination in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform our examination to obtain reasonable assurance about whether, in all material respects, the description is fairly presented and the controls were suitably designed and operating effectively to achieve the related control objectives stated in the description throughout the period July 1, 2016 through June 30, 2017.

An examination of a description of a service organization's system and the suitability of the design and operating effectiveness of the service organization's controls to achieve the related control objectives stated in the description involves performing procedures to obtain evidence about the fairness of the presentation of the description and the suitability of the design and operating effectiveness of those controls to achieve the related control objectives stated in the description. Our procedures included assessing the risks that the description is not fairly presented and that the controls were not suitably designed or operating effectively to achieve the related control objectives stated in the description. Our procedures also included testing the operating effectiveness of those controls that we consider necessary to provide reasonable assurance that the related control objectives stated in the description were achieved. An examination engagement of this type also includes evaluating the overall presentation of the description and the suitability of the control objectives stated therein, and the suitability of the criteria specified by the service organization and described in Section III of this report. We believe the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

Inherent Limitations

Because of their nature, controls at a service organization may not prevent, or detect and correct, all errors or omissions in processing or reporting transactions. Also, the projection to the future of any evaluation of the fairness of the presentation of the description, or conclusions about the suitability of the design or operating effectiveness of the controls to achieve the related control objectives, is subject to the risk that controls at a service organization may become inadequate or fail.

Other Information

The information in Section V of management's description of the service organization's system, "Other Information Provided by Keystone Collections Group," that describes Keystone Collections Group's business continuity and disaster recovery plans, is presented by the management of Keystone Collections Group to provide additional information and is not part of Keystone Collections Group's description of its tax collection system made available to user entities during the period July 1, 2016 to June 30, 2017. Information about Keystone Collections Group's business continuity and disaster recovery plans has not been subjected to the procedures applied in the examination of the description of the tax collection system and of the suitability of the design and operating effectiveness of controls to achieve the related control objectives stated in the description of the system and accordingly, we express no opinion on it.

Opinion

In our opinion, in all material respects, based on the criteria described in Keystone Collections Group's assertion in Section II of this report:

- a. The description fairly presents the tax collection system that was designed and implemented throughout the period July 1, 2016 through June 30, 2017.
- b. The controls related to the control objectives stated in the description were suitably designed to provide reasonable assurance that the control objectives would be achieved if the controls operated effectively throughout the period July 1, 2016 through June 30, 2017, and user entities applied the complementary user entity controls contemplated in the design of Keystone Collections Group's controls throughout the period July 1, 2016 through June 30, 2017.
- c. The controls tested, which together with the complementary user entity controls referred to in the scope paragraph of this report, if operating effectively, were those necessary to provide reasonable assurance that the control objectives stated in the description were achieved, operated effectively throughout the period July 1, 2016 through June 30, 2017.

Description of Tests of Controls

The specific controls tested and the nature, timing and results of those tests are listed in Section IV of this report.

Restricted Use

This report, including the description of tests of controls and results thereof in Section IV of this report are intended solely for the information and use of Keystone Collections Group, user entities of Keystone Collections Group's tax collection system during some or all of the period July 1, 2016 through June 30, 2017, and the independent auditors of such user entities, who have a sufficient understanding to consider it, along with other information including information about controls implemented by user entities themselves, when assessing the risks of material misstatements of user entities' financial statements. This report is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in cursive script that reads "Boyer & Ritter". The signature is written in black ink and is centered on the page.

Camp Hill, Pennsylvania
November 28, 2017