

AGENDA
EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS

Tuesday, February 6, 2018
7:00 PM

6:00 PM Executive Session – Personnel Matter

1. Call to Order
2. Pledge of Allegiance
3. Moment of Silence – Supervisor Carmen Battavio
4. Ask if anyone is recording the meeting
5. Chairman’s Report
 - a. The Board met in executive session prior to tonight’s meeting and on January 30, to discuss a personnel matter.
 - b. Enbridge will be doing routine maintenance work on the Texas Eastern Pipeline right-of-way.
 - c. The public comment period for the Adelphia Gateway Project closes on February 13, 2018 at 5 PM.
 - d. Acknowledge receipt of Ginnie Newlin’s resignation as the Township’s Poet Laureate
6. Public Hearing - none
7. Emergency Services Reports
 - WEGO – Chief Brenda Bernot
 - Goshen Fire Co – none
 - Malvern Fire Co – none
 - Fire Marshal – January 27, 2018
8. Financial Report – none
9. Old Business - Consider special exception and variance request for the Malvern Institute at 940 King Road, Malvern PA.
10. New Business
 - a. Consider recommendation to replace the street sweeper.
 - b. Consider recommendation for Community Day.
 - c. Consider recommendation for PennDOT Mowing Agreement.
 - d. Consider recommendation for Paoli Pike right-of-way.
 - e. Consider recommendation for Adelphia Gateway Pipeline Project.
 - f. Consider recommendation for Adelphia Gateway Easement.
 - g. Consider recommendation for 2018 ABC Goals.
 - h. Consider recommendation for escrow release for Lexington at 1304 Goshen Parkway
11. Any Other Matter
12. Approval of Minutes
 - a. January 16, 2018
 - b. January 23, 2018
13. Treasurer’s Report – February 1, 2018
14. Liaison Reports -none
15. Correspondence, Reports of Interest
 - a. January 2018 Liquid Fuels Audit

- b. Sunoco Station Remediation Notice
- c. January 22, 2018 Letter from Senator Killion
- d. January 25, 2018 Letter from PennDOT regarding the resurfacing of North Chester Road
- e. January 22, 2018 SARSA Title III Tier II Report from Mars Drinks
- f. Letter from Futurist Committee re Paoli Pike Corridor Master Plan

16. Public Comment

17. Adjournment

Meetings & Dates of Importance

Feb 7, 2018	Planning Commission	7:00 pm
Feb 8, 2018	Historical Commission	7:00 pm
Feb 12, 2018	Municipal Authority	7:00 pm
Feb 13, 2018	Zoning Hearing Board	7:00 pm
	Malvern Institute Special Exception & Variance	
Feb 14, 2018	Conservancy Board	7:00 pm
Feb 20, 2018	Board of Supervisors	7:00 pm
Feb 20, 2018	Futurist Committee	7:00 pm

Newsletter Deadline for Summer of 2018: May 1st

The Chairperson, in his or her sole discretion, shall have the authority to rearrange the agenda accommodate the needs of other board members, the public or an applicant.

Public Comment – Pursuant to Section 710.1 of the Sunshine Act the Township is required to include an opportunity for public comment agenda which is intended to allow residents and/or taxpayers to comment on matters of concern, official action or deliberation which are or may be before the Board of Supervisors. Matters of concern which merit additional research will be placed on the agenda for the next meeting.

Constant Contact - Want more information about the latest news in the Township and surrounding area? East Goshen Township and Chester County offer two valuable resources to stay informed about important local issues. East Goshen communicates information by email about all Township news through Constant Contact. To sign up, go to www.eastgoshen.org, and click the “E-notification & Emergency Alert” button on the left side of the homepage. Chester County offers an emergency notification system called ReadyChesco, which notifies residents about public safety emergencies in the area via text, email and cell phone call. Signing up is a great way to keep you and your loved ones safe when disaster strikes. Visit www.readychesco.org to sign up today!

Smart 911 - Smart911 is a new service in Chester County that allows you to create a Safety Profile at www.smart911.com that includes details you want the 9-1-1 center and public safety response teams to know about your household in an emergency. When you dial 9-1-1, from a phone associated with your Safety Profile that information automatically displays to the 9-1-1 call taker allowing them to send responders based on up-to-date location and emergency information. With your Safety Profile, responders can arrive aware of many details they would not otherwise know. Fire crews can arrive knowing exactly how many people live in your home

and where the bedrooms are located. EMS personnel can know family members' allergies or specific medical conditions. And police can access a photo of a missing family member in seconds rather than minutes or hours, helping the search start faster.

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Enbridge
Texas Eastern Transmission
560 Pottstown Pike
Chester Springs, PA 19425
610-458-1710

January 15, 2018



East Goshen Township
1580 Paoli Pike
West Chester, PA 19380

Re: Line No: 1-A/1-H
RW No: 079AAA Tax Parcel ID: 5304 0134080
Chester County, Pennsylvania

ASH BRIDGE PRESERVE

Dear Landowner,

First I would like to take this opportunity to introduce you to Enbridge. Recently Spectra Energy and Enbridge merged. The Spectra Energy name has been dropped and replaced with its new name, Enbridge. The Business unit name, Texas Eastern Transmission, LP will remain the same.

Texas Eastern Transmission, LP (TETLP) has routine maintenance scheduled within its existing easement on or near your property. This work will involve accessing, mowing, clearing and a walking inspection of the easement area in accordance with said easement and Company Guidelines 5.1 through 5.4 as referenced on the back of this letter. This activity is scheduled to begin the first quarter of 2018 and continue until completed. Areas with fences should have gates unlocked for access along the pipeline.

Should there be a loss of annual crop production or other associated damages as a result of this work, please contact me within thirty days of disturbance and I will be happy to meet with you to discuss compensation in accordance with the existing easement.

Should you be aware of or have any special concerns prior to entry such as livestock fencing, underground water lines, etc., please do not hesitate to contact me directly. Should you have a tenant on the property, please pass along my contact information to them or provide this office the name and contact information of the tenant.

If you have any special concerns or problems during this period, please contact area supervisor Sean Cramer at 610-458-1712 or myself at 610-458-1718. A Texas Eastern representative will be able to assist you in resolving any questions or issues causing your concern. I look forward to working with you to make this a positive experience.

Sincerely,

William Savage

William Savage

Cc: Northeast Region



Enbridge
Texas Eastern Transmission
560 Pottstown Pike
Chester Springs, PA 19425
610-458-1710

January 15, 2018

East Goshen Township
1580 Paoli Pike
West Chester, PA 19380



Re: Line No: 1-A/1-H
RW No: 072 Tax Parcel ID: 5304 0089010
Chester County, Pennsylvania

APPLEBROOK PARK

Dear Landowner,

First I would like to take this opportunity to introduce you to Enbridge. Recently Spectra Energy and Enbridge merged. The Spectra Energy name has been dropped and replaced with its new name, Enbridge. The Business unit name, Texas Eastern Transmission, LP will remain the same.

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Sincerely,

William Savage

William Savage

Cc: Northeast Region



Enbridge
Texas Eastern Transmission
560 Pottstown Pike
Chester Springs, PA 19425
610-458-1710

January 15, 2018

East Goshen Township
1580 Paoli Pike
West Chester, PA 19380



Re: Line No: 1-A/1-H
RW No: 075G Tax Parcel ID: 5304 0576000
Chester County, Pennsylvania

CLOCKTOWER OPEN SPACE

Dear Landowner,

First I would like to take this opportunity to introduce you to Enbridge. Recently Spectra Energy and Enbridge merged. The Spectra Energy name has been dropped and replaced with its new name, Enbridge. The Business unit name, Texas Eastern Transmission, LP will remain the same.

Texas Eastern Transmission, LP (TETLP) has routine maintenance scheduled within its existing easement on or near your property. This work will involve accessing, mowing, clearing and a walking inspection of the easement area in accordance with said easement and Company Guidelines 5.1 through 5.4 as referenced on the back of this letter. This activity is scheduled to begin the first quarter of 2018 and continue until completed. Areas with fences should have gates unlocked for access along the pipeline.

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Sincerely,

William Savage

William Savage

Cc: Northeast Region

5.0 GENERAL REQUIREMENTS

5.1 No buildings, structures or other obstructions may be erected within, above or below the Company's pipeline right-of-way. If requested, the Company will furnish pipeline easement information which describes the pipeline right-of-way width.

5.2 Wire type, stockade, decorative and similar type fencing that can be easily removed and replaced may cross the Company's pipeline right-of-way at or near right angles. Fences crossing the Company's pipeline right-of-way must have a minimum 10 foot wide gate for access. No fence shall be allowed within the Company's pipeline right-of-way parallel to the Company's pipeline(s).

5.3 Planting of trees is not permitted on the Company's pipeline right-of-way. The Company may side trim trees that overhang across the Company's pipeline right-of-way to eliminate obstruction of right-of-way visibility from the ground or air.

5.4 Planting of shrubs, bushes or other plants associated with landscaping on the Company's pipeline right-of-way is subject to Company approval and shall not exceed 5 feet in height at maturity. Shrubs, bushes or other plants shall not be installed within 10 feet of the Company's pipeline(s). The Company will not be responsible for the cost of replacing any landscaping damaged, destroyed or disturbed due to maintenance activities on the Company's pipeline right-of-way.

5.5 No drainage swales and no reductions in grade are permitted on the Company's pipeline right-of-way.



January 26, 2018

VIA FIRST CLASS MAIL

East Goshen Township
1580 Paoli Pk
West Chester, PA 19380



**Re: Landowner Notification of Proposed Adelphia Gateway Project
Adelphia Gateway, LLC, FERC Docket No. CP18-46-000**

Dear Landowner or Stakeholder:

As you may have already heard, Adelphia Gateway, LLC (Adelphia) recently entered into an agreement to acquire the existing Interstate Energy Company (IEC) oil and gas pipeline system located in Southeastern Pennsylvania. Adelphia plans to convert an existing pipeline that has historically flowed oil and natural gas to flow only natural gas (Adelphia Gateway Project). By repurposing this underutilized existing infrastructure, Adelphia will continue to serve the existing power plants served by IEC and will be well-positioned to serve the growing demand for natural gas in Pennsylvania with minimal new construction and minimal impact to the environment.

Why Am I Receiving This Notice?

You are receiving this notice pursuant to Federal Energy Regulatory Commission (FERC) regulations as a landowner or stakeholder who may be affected by the proposed Adelphia Gateway Project. This notice contains information about the Adelphia Gateway Project, the FERC Certificate process for approving interstate natural gas pipelines, how you can get involved and your rights, and how you can obtain additional information about the Adelphia Gateway Project from either Adelphia or FERC.

Proposed Adelphia Gateway Project

Originally constructed in the mid-1970s to transport oil from Marcus Hook to Martins Creek, the existing 84-mile IEC pipeline runs through five Pennsylvania counties: Delaware, Chester, Montgomery, Bucks and Northampton. In 1996, IEC converted the northern 34 miles of the pipeline, extending from western Bucks County to Northampton County, to deliver natural gas.

In 2002, IEC constructed an additional 4.5-miles of pipeline parallel to the northern end of the existing pipeline. As described in the remainder of this notice, Adelpia will construct certain limited facilities as part of the Adelpia Gateway Project, to enable it to transport an incremental 250,000 dekatherms per day of natural gas to consumers in the greater Philadelphia area, which will be enough gas to meet the needs of more than 250,000 mid-Atlantic households each year. The northern portion of the Adelpia Gateway Project will continue to serve the two existing power plants served by IEC located in Martins Creek, Pennsylvania.

What New Facilities Will Be Constructed?

The new facilities to be constructed by Adelpia include two pipeline laterals consisting of a total of approximately 5-miles of 16-inch pipeline in Delaware County, six (6) proposed delivery interconnects and metering and regulation (M&R) stations in Delaware County, one (1) proposed delivery interconnect and M&R station in Montgomery County, one (1) proposed receipt interconnect and M&R station in Bucks County, one (1) new main line valve in Delaware County and modifications to eight (8) existing main line valves throughout Delaware, Chester and Montgomery Counties, and two (2) compressor stations located in Bucks and Delaware Counties. All of the permanent impacts associated with the Adelpia Gateway Project other than the new pipeline laterals, will be to pre-disturbed brownfield locations and nearly 75% of the new pipeline laterals will be collocated with other utilities and/or installed in existing roadways, thereby only resulting in minimal environmental impacts.

Enclosed is a location map of the existing IEC pipeline and new facilities described herein that Adelpia proposes to construct.

Who is Adelpia?

Adelpia Gateway, LLC is a Delaware limited liability company with its primary place of business located at 1415 Wyckoff Road, Wall, New Jersey, 07719. Adelpia is a wholly owned subsidiary of New Jersey Resources Corporation (NYSE: NJR), a Fortune 1000 company that, through its subsidiaries, provides safe and reliable natural gas and clean energy services, including transportation, distribution, asset management and home services.

Adelpia's FERC Application

On January 12, 2018, Adelpia filed an Abbreviated Application for Certificates of Public Convenience and Necessity with FERC seeking authorization from FERC to acquire the existing IEC pipeline, construct the limited facilities described above that are needed to convert the southern 50-mile portion of the existing pipeline to flow natural gas, and operate the entire repurposed natural gas pipeline system under FERC jurisdiction (FERC Application).

The docket number that FERC has assigned to Adelpia's FERC Application is **CP18-46-000**. The docket number is important to know if you want to contact FERC with questions concerning the Adelpia Gateway Project. By using the docket number, you will be able to find information on the FERC's website (www.ferc.gov). Please use the docket number in any communication with FERC.

A copy of FERC's notice of application for the Adelpia Gateway Project is enclosed. Both the FERC Application and notice of application are available on FERC's website at: <https://www.ferc.gov/>. Adelpia also has posted the FERC Application and notice on its website at: www.adelphiagateway.com. Complete copies of the FERC Application are also available in each of the five counties that the Adelpia Gateway Project is located at the addresses specified in the enclosure.

As specified in the enclosed FERC notice of application, there are two ways for you to become involved in FERC's review of the Adelpia Gateway Project, including (1) any person wishing to obtain legal status by becoming a party to the proceedings should, on or before the comment date stated in the notice, file a motion to intervene in accordance with FERC's regulations; and (2) filing comments in support of or in opposition to the Adelpia Gateway Project, but the filing of a comment alone will not serve to make the filer a party to the proceeding. Enclosed is a copy of FERC's information sheet on how to intervene in FERC proceedings. This information sheet is also available on FERC's website at: <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Also enclosed is a copy of the most recent edition of FERC's pamphlet titled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?" that explains FERC's certificate process and addresses many of the basic concerns of landowners. The pamphlet is also available on the FERC website at: <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Information on the Adelpia Gateway Project and how you can become involved in FERC's review of it is also available by contacting FERC's Office of External Affairs at 202-502-6088 or toll-free at 1-866-208-3372.

Proposed Project Timeline

Adelpia has requested that FERC approve the FERC Application by August 2018. Construction of new facilities would begin shortly thereafter with the goal of placing the Adelpia Gateway Project into service by early 2019. However, over the coming months, you may see increased activity along the existing IEC pipeline right-of-way (ROW), in the areas of planned new construction, and on adjoining properties, as survey work progresses.

Landowner Rights

In light of the limited construction necessary to complete the Adelpia Gateway Project and the fact that the majority of the pipeline and associated facilities already exist, Adelpia expects impacts to landowners and communities to be limited. However, some additional ROW is needed and Adelpia intends to enter into voluntary agreements with landowners to acquire that ROW in the form of easements. When Adelpia secures an easement upon that property by negotiated payment, the landowner still owns the property, but the landowner cannot undertake activity within the easement area that would conflict with the rights granted to Adelpia for use of the easement. Landowner activities that do not impact Adelpia's rights are permitted. The easement is a written document similar to a deed or lease. It is typically recorded at the county courthouse.

Adelpia is also in the process of purchasing certain real property on which to locate permanent structures such as the compressor stations. By securing these necessary property rights by deed, rather than by easement, Adelpia has full and complete ownership of the property.

On those rare occasions where Adelpia cannot secure the property rights it needs by reaching a voluntary agreement with the affected landowner, a federal law called "The Natural Gas Act" pursuant to which FERC grants Certificates of Public Convenience and Necessity (Certificate) for interstate natural gas pipelines allows a holder of a Certificate, such as Adelpia if a Certificate is issued for the Adelpia Gateway Project, to secure property rights by eminent domain. Efforts to obtain easements or real property through eminent domain begin with the Certificate holder initiating condemnation filings, either in state court or a federal district court. Usually a bond or other type of financial security is deposited with the court to ensure that the landowner will be paid for any property rights that are taken when the matter is finally decided. After various preliminary matters, a hearing is held to award the landowner "just compensation" for any property that is utilized for the project. Just compensation is the difference between the fair market value of the property as a whole immediately prior to the condemnation and as unaffected by it, and the fair market value of the property as a whole immediately after the condemnation and as affected by it. Both the United States Constitution and the Constitution of the Commonwealth of Pennsylvania require the payment of just compensation to landowners who must give up some of their property for a public use, such as natural gas pipelines or other similar facilities.

The Pennsylvania Consolidated Statutes Title 26 governs eminent domain proceedings under Pennsylvania Law. The complete Title is available for review at <http://www.legis.state.pa.us>. Just compensation in Pennsylvania state court proceedings is determined by a "board of viewers," a panel of three court-appointed individuals. If either the party seeking use of eminent domain or the affected landowner (or both) are dissatisfied with the award of just compensation from the board of viewers, they may ask a court to have a judge or jury assess

just compensation. The landowner will ultimately be paid the amount of just compensation awarded. The procedure may vary depending on whether eminent domain is pursued in state or federal court. Importantly, any eminent domain proceedings can be ended at any time if a voluntary agreement is reached between the party seeking use of eminent domain and the affected landowner.

Notwithstanding the power of eminent domain that may be afforded to it under the Natural Gas Act, Adelpia intends to make every commercially reasonable effort to reach a voluntary agreements with landowners to secure property rights, rather than use eminent domain.

If you would like to obtain additional information regarding the proposed Adelpia Gateway Project please contact **Ivana Wolfe** toll-free at (800) 483-3179. We will be happy to return the call and answer your questions. Project specific information may also be found on the project website, www.adelphiagateway.com.

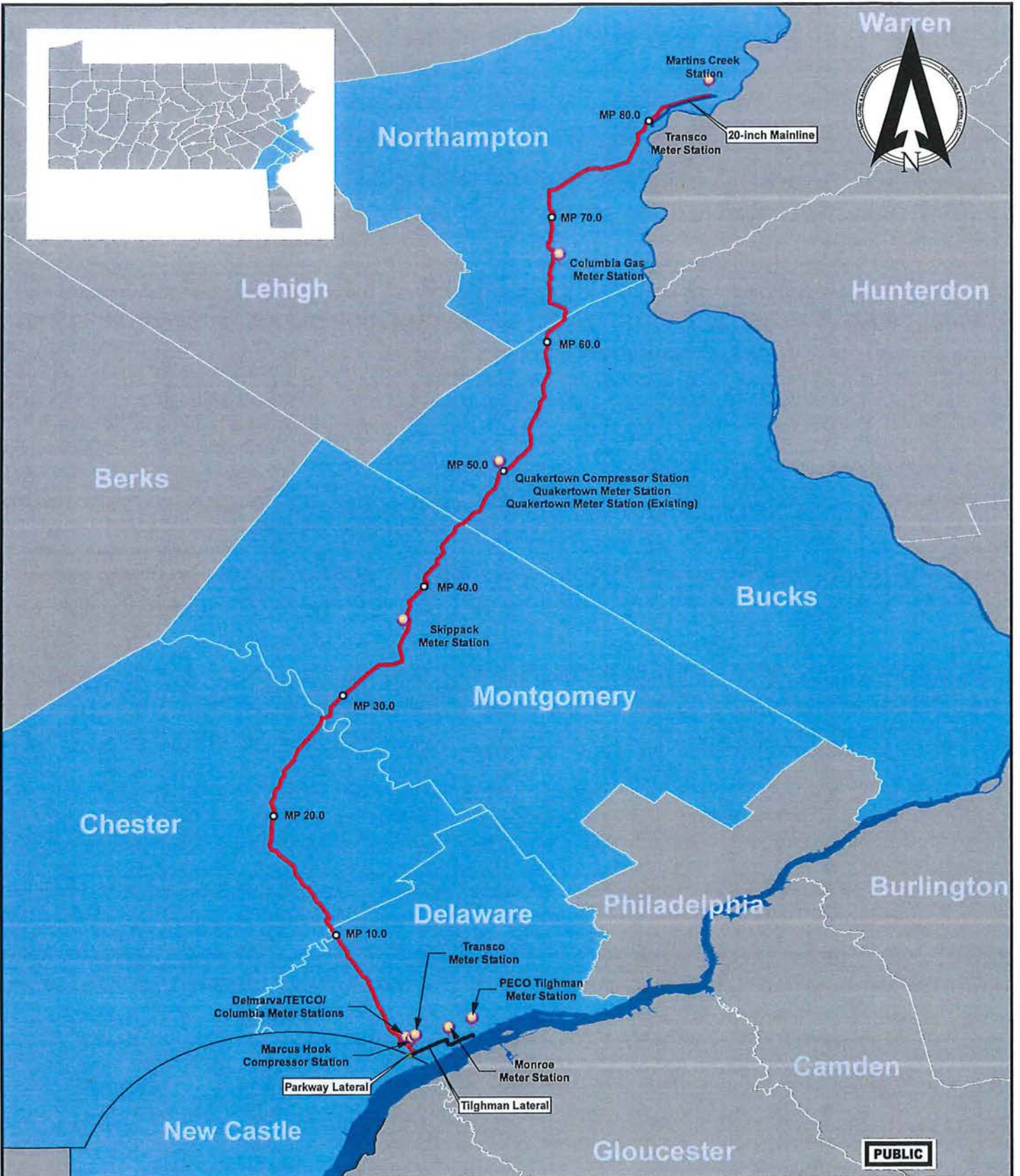
Sincerely,

/s/ Mark F. Valori

Mark F. Valori
Vice President
Adelpia Gateway, LLC

Enclosures

- Project Map
- FERC Notice of Application
- Locations of FERC Application
- FERC Information Sheet – How to Intervene
- FERC's Pamphlet Titled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?"



Legend

- FACILITIES
- MILEPOST
- Parkway Lateral
- Tilghman Lateral
- 20-inch Mainline
- 18-inch Mainline

HGA HUNT, GURLOT & ASSOCIATES, LLC
 ONE METROPLEX DRIVE, SUITE 100
 BIRMINGHAM, AL 35209
 PHONE: 205-970-4977
 FIRM # PA 4004148



ADELPHIA GATEWAY, LLC
 DOCKET NO. CP18-___-000
 EXHIBIT F

SCALE N.T.S.	DRAWING NUMBER 8.A17022.01-EXHIBIT F	REV
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UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Adelphia Gateway, LLC

Docket No. CP18-46-000

NOTICE OF APPLICATIONS

(January 23, 2018)

Take notice that on January 12, 2018, Adelphia Gateway, LLC (Adelphia), 1415 Wyckoff Road Wall, New Jersey 07719, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's rules and regulations requesting certificate authority to acquire and convert certain existing pipeline and auxiliary facilities, to construct additional auxiliary facilities, and to own and operate the existing and new facilities as an interstate natural gas pipeline system for its proposed Adelphia Gateway Pipeline Project located in Pennsylvania and Delaware. Adelphia plans to provide 250,000 Dekatherms per day (Dth/d) of natural gas transportation capacity from an interconnection with Texas Eastern Transmission, LP (Texas Eastern) in Bucks County, Pennsylvania to Marcus Hook, Delaware County, Pennsylvania, and 525,000 Dth/d of combined natural gas transportation capacity from an interconnection with Texas Eastern in Bucks County and an interconnection with Transcontinental Gas Pipeline Company, LLC in Northampton County to Martins Creek Terminal, Martins Creek, Pennsylvania, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Adelphia proposes to (i) acquire an existing 84-mile, 18-inch-diameter mainline and 4.5-mile, 20-inch-diameter lateral gas pipeline, and existing appurtenant and auxiliary facilities, all of which are currently owned and operated in non-FERC jurisdictional service by Interstate Energy Company (ICE); (ii) convert a portion of these existing facilities from dual oil and gas intrastate transportation service to solely natural gas transportation service; and (iii) construct additional new facilities including two compressor stations totaling 11,250 horsepower, two pipeline laterals totaling 4.6-miles extending from the planned Marcus Hook Compressor Station to interconnections in Chester, Delaware County, Pennsylvania and Claymont, New Castle County, Delaware, and various M&R stations.

Additionally, Adelphia requests: i) a blanket certificate pursuant to Part 157, Subpart F and a blanket certificate pursuant to Part 284, Subpart G of the Commission's regulations; ii) approval of its proposed pro forma tariff and certain non-conforming

provisions in its firm service agreements with existing shippers on the IEC system; and iii) any such other authorizations and waivers as may be necessary from the Commission to allow Adelpia to undertake the activities described in its Application.

Any questions regarding this application should be directed to William P. Scharfenberg, Assistant General Counsel, Adelpia Gateway, LLC, 1415 Wyckoff Road, Wall, NJ 07719, or call (732) 938-1134, or e-mail: WScharfenberg@NJResources.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Docket No. CP18-46-000

3

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Comment Date: 5:00 pm Eastern Time on February 13, 2018.

Kimberly D. Bose
Secretary

LOCATIONS OF FERC APPLICATION

BUCKS COUNTY (PA)
Bucks County Free Library
150 S Pine St
Doylestown, PA 18901

MONTGOMERY COUNTY (PA)
Montgomery County-Norristown Public Library Central Library
1001 Powell St
Norristown, PA 19401

NEW CASTLE COUNTY (DELAWARE)
Newark Free Library
750 Library Ave
Newark, DE 19711

DELAWARE COUNTY (PA)
J Lewis Crozer Library
620 Engle St
Chester, PA 19013-2134

CHESTER COUNTY (PA)
Paoli Library
18 Darby Rd
Paoli, PA 19301-1416

NORTHAMPTON COUNTY (PA)
Hellertown Area Library
409 Constitution Ave
Hellertown, PA 18055-1928

How to Intervene

Motions to Intervene

Individuals have the option to intervene in Commission proceedings. Intervenor becomes participants in a proceeding and have the right to request rehearing of Commission orders and seek relief of final agency actions in the U.S. Circuit Courts of Appeal. All motions to intervene should be submitted to the Commission pursuant to 18 C.F.R. § 385.214 (<https://www.ecfr.gov/>) and follow these instructions: *In the Drop Down Menu, select Title 18 and click the "Go" Button, – Click on the Link 1-399 under Browse Parts, – Scroll down and click on the link, Subchapter X – Procedural Rules (subchapters are in Alphabetical Order), – Under the column "Part" Click on 385, – Under heading Subpart B – Click on §385.214 Intervention (Rule 214)*. The Commission expects parties to intervene in a timely manner based on the reasonably foreseeable issues arising from the applicant's filing and the Commission's notice of filing.

Motions to intervene must be served on the applicant. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the [eService](#) link on FERC Online. Service can be via email with a link to the document.

Intervention is not applicable in two instances:

- Intervention is not permitted during Pre-Filing Activity (PF and PT Dockets) because there is no application officially before the Commission. Comments may be filed during the Pre-Filing phase.
- Intervention is not necessary for persons submitting comments in a rulemaking, administrative, or policy proceeding (RM, AD, and PL Dockets). Commenters in these dockets are considered parties with the same rights as intervenors in application-related dockets. There are no service requirements for comments filed in RM, AD, or PL dockets.

Motion to Intervene Out of Time

A key purpose of the intervention deadline is to determine, early on, who the interested parties are and what information and arguments they can bring to bear. Interested parties are not entitled to hold back awaiting the outcome of the proceeding, or to intervene when events take a turn not to their liking.

The Commission's regulations dealing with motions for late intervention state that, in acting on such a motion, the decisional authority may consider:

- Whether the movant had good cause for not filing timely;
- Any disruption of the proceeding that might result from permitting intervention;
- Whether the movant's interest is adequately represented by other parties; and
- Whether any prejudice to, or additional burden on, existing parties might result from permitting intervention.

Late intervention at the early stages of a proceeding generally does not disrupt the proceeding or prejudice the interest of any party. The Commission is therefore more liberal in granting late intervention at the early stages of a proceeding. A petitioner for late intervention, however, bears a higher burden to show good cause for late intervention after the issuance of a final order in a proceeding and generally it is Commission policy to deny late intervention at the rehearing stage, even when the movant claims that the decision established a broad policy of general application.

How to file for intervenor status

The Commission encourages electronic submission of motions to intervene via <https://www.ferc.gov/docs->

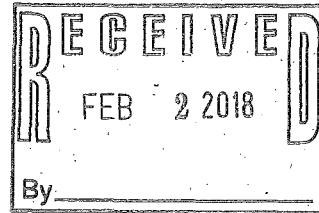
[filing/efiling.asp](#). There are document attachment and document-less options for both timely and out-of-time motions to intervene. All contacts that are to be added to the Service List for the applicable docket must have a validated eRegistration account and their email addresses must be added online in order for their contact information to appear on the service list. The contact's email address will be included as part of the service list information to facilitate electronic service by parties and the Commission.

Persons unable to file electronically should send an original and three copies of the motion to intervene by overnight services to:

Kimberly D. Bose, Secretary
Nathaniel J. Davis, Sr., Deputy Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Receipt of mail sent via the US Postal Service may be subject to irradiation and significant delays.

Virginia Strong Newlin
299 Devon Lane, West Chester, PA 19380



January 26, 2018

Board of Supervisors
East Goshen Township
Paoli Pike
West Chester, PA 19380

Dear Supervisors,

I have had the loveliest time being your Poet Laureate for the last three years. I want to thank you so much for the opportunity and say that I think you have succeeded, not only in setting a precedent, but in educating the Township in the art of poetry and encouraging the poets who are lucky enough to live among us. I know of at least five accomplished poets who have enhanced their work because of your encouragement.

Considering that fact, as well as the length of time I have had the honor of being your Poet Laureate, I have decided that it is time for me to give someone else a chance and tender my resignation. I so do.

I will be delighted to help you, however, whenever I can: in participating in the program, of course; and in aiding the chosen new Laureate, and of course I'll continue to boast about you to all other townships.

Again thank you for such a wonderful experience.

A handwritten signature in cursive script that reads "ginnie".

Virginia Strong Newlin

BOARD OF SUPERVISORS

EAST GOSHEN TOWNSHIP
CHESTER COUNTY
1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199
610-692-7171 Fax 610-692-8950
www.eastgoshen.org

Date: January 27, 2018
To: Code Department and Board of Supervisors
From: Carmen Battavio
Re: 807 Marlin Drive

15:30 to 18:52 hrs

FM dispatched to scene at 15:30

Homeowner had put a battery charger on a vehicle in the garage at 9am, then in and out of the house as well as rest of family.

A neighbor walking saw smoke and flames from the garage, knocked on the door to advise wife and child of a garage fire and called 911.

Battery charger had shorted out, causing the vehicle to begin burning. Vehicle was totally burned and the fire would have spread to the interior of the house had it not been reported when it was.

Malvern, East Whiteland and Goshen did a fantastic stop on the fire to keep in contained to the garage.

Electric meter was pulled since we could not isolate the garage wiring.

FM-53 advised owner of the following:

- Call insurance company immediately
- Call Belfor or Restoration Company to make home safe, isolate electric so meter can be installed.
- Advised not to remain in home until above is done.
- Follow up with EG Code Department Monday

FM-53 remained with homeowners until all questions could be addressed, assisted in calling insurance and Restoration Company. Mentioned to owner to call FM any time with questions.

Memorandum

East Goshen Township
1580 Paoli Pike
West Chester, PA 19380

Voice: 610-692-7171
Fax: 610-692-8950
E-mail: mgordon@eastgoshen.org

Date: 2/2/2018
To: Board of Supervisors
From: Mark Gordon, Township Zoning Officer
Re: Malvern Institute ZHB Application for Special Exception and Variances

Application Summary:

The Malvern Institute (Applicant) has submitted a zoning hearing board application for a special exception and two variances. The applicant is requesting to expand the gross floor area of the use by adding a 6,980 s.f. addition to the facility, adding a 2,320 s.f. loft in the barn, converting the smoking area in the rear of the facility to a 480 s.f. greenhouse, and building a new 800 s.f. smoking pavilion in the front of the facility. This expansion will require a Special Exception and variances from the Zoning Hearing Board.

The Institute also proposes to add parking to the existing parking lot in the front of the facility and add a security gate.

All of these requests are presented as a "15 Year Master Plan".

Background:

The Malvern Institute started operations 1948. The Township adopted its first Zoning Ordinance in 1952 and the Institute became a nonconforming use at that time.

The original structure is 2 ½ stories and has a footprint of +/- 3,100 sf. There is also a barn, detached carriage house and a springhouse on the property. The Institute constructed a 10,000 s.f. addition in 1982. The Zoning Ordinance in effect at that time did not limit the expansion of nonconforming uses.

The Institute meets the definition of a Treatment Center under the 1997 Zoning Ordinance. The standards for a Treatment Center are set forth in §240-31C(3)(mm). Treatment Centers are permitted in the I-2 Zoning District as a conditional use. The Institute is located in the R-2 Zoning District and the buildings comply with the R-2 setbacks.

The Institute is a legal nonconforming use operating out of legal nonconforming buildings.

The Board of Supervisors was invited to tour the Institute in the summer of 2016 to see the challenges they face and to discuss their 15 Year Master Plan. The Board advised the Institute to develop a clear and concise plan, engage the surrounding property owners on their own to solicit feedback, and then present their plan to the Township for approvals.

Nonconforming Use

§240-40C(2)(a) states that a nonconforming use may be altered or expanded provided “such alteration or expansion shall conform to all of the lot area, width, building coverage, height and yard regulations and design standards of the zoning district in which it is located”.

§240-40C(2)(c) limits the total increase to a maximum of 25% of the total floor area. It states that the “Floor area shall be based upon the total floor area of the structure at the time the use first became nonconforming.”

§240-40C(2)(e) states that a nonconforming use may be altered or expanded “if a special exception is granted by the Zoning Hearing Board...”.

In addition §240-44A states that “No special exception shall be granted under the provisions of this article with respect to any property in violation of the lot area, width, building and impervious coverage, setbacks, height and yard regulations and design standards of this zoning district in which the property is located, unless a variance is granted by the Zoning Hearing Board from the regulation which is otherwise applicable.”

Nonconforming Structures

§240-31C(3)(mm)[6] states that treatment centers “Shall be set back a minimum of 250 feet from any lot line of an existing dwelling that has a different owner from the owner of the treatment center lot.”

§ 240-40B(3)(a) states that a nonconforming structure “may be altered or enlarged, provided that such alteration or enlargement conforms to all of the lot area, width, building coverage, height and yard regulations and design standards in the zoning district in which it is located.”

§240-40B(3)(b) states that “If a nonconforming structure is used by a nonconforming use, any alteration or enlargement of the structure shall be in compliance with the limitations of Subsection C.”

§240-40C(2)(e) states that “the alteration or expansion of a nonconforming use of a structure or of land shall be permitted only if a special exception is granted by the Zoning Hearing Board pursuant to Article IX.”

In addition §240-44A states that “No special exception shall be granted under the provisions of this article with respect to any property in violation of the lot area, width, building and impervious coverage, setbacks, height and yard regulations and design standards of this zoning district in which the property is located, unless a variance is granted by the Zoning Hearing Board from the regulation which is otherwise applicable.”

Parking:

The Applicant proposes a parking lot expansion of 33 spaces. No relief is needed for the proposed changes to the existing parking lot.

Fences:

The fence proposed along the front lot line of the property (King Rd.) is 6 feet tall. The Zoning ordinance §240-32E(2) requires that fences in the front yard not exceed 4 feet in height. A variance from this section is also required.

Driveway:

The proposed two way driveway on the plan does not meet the requirement of the ordinance. The applicant is requesting relief from §240-33.C(10) to allow a 22' drive isle rather than the required 24' width. The driveway has existing mature trees and the applicant is proposing to only use this drive isle for two way traffic in the evening hours.

Doctrine of Natural Expansion:

A non-conforming use has a constitutionally protected right to continue to operate. There are also court cases that support the theory that a non-conforming use has the right to expand, if the purpose of the expansion is limited to what is required to remain current with generally accepted practices and not simply to grow the business. Unfortunately, there is no "bright line" on this issue and the court cases are all over place. The Institute is currently licensed for 80 beds. The proposed expansion will not result in an increase in the number of beds, but simply provide additional space and additional amenities for each patient.

Implementation of a 15 year plan:

Implementation of this plan is likely to occur in phases and could possibly not be complete for 15 years. Variances expire as per §240-58.D.

§240-58.D. States: Time limit. If a zoning permit is not obtained and actual construction commenced within 18 months of the issuance of a variance, such variance shall lapse and be null and void.

A variance from this section will also be required since it will take more than 18 months to secure all of the zoning permits required to construct the proposed improvements over their 15 year period.

Conclusion:

The proposed plan will require the following relief and approvals:

1. Pursuant to §240-44A a special exception shall not be granted unless variances are obtained from the following sections of the Zoning Ordinance:
 - a. 240-31C(3)(mm)[6] – 250 foot setback requirement for a treatment center
 - b. 240-40C(2)(a) – setback for nonconforming uses
 - c. 240-40C(2)(c) – expanding a nonconforming use by more than 25%
2. The applicant will need to obtain a special exception pursuant to the following section:
 - a. 240-40C(2)(e) – alteration or expansion of a nonconforming use in a nonconforming structure.
3. The applicant will need to obtain a variance for the proposed fence in the front yard.

- a. §240-32E(2) – to allow a 6 foot tall fence within the front yard.
4. The applicant requests a zoning variance for the width of the driveway.
 - a. §240-33.C(10) - relief to construct a 22' driveway isle versus the required 24' drive isle.
5. Implementation of this plan will most likely take more than 18 months; therefore a variance from the following is required:
 - a. §240-58.D. – to permit an extension of time to the variances requested.

Staff Recommendation: After consultation with the solicitor, staff is recommending that the Board of Supervisors take no position with respect to the Special Exception and Variance requests and the legal argument that the Applicant makes concerning the right to expand the nonconforming use based on the doctrine of natural expansion of a nonconforming use.

The Planning Commission conducted several meetings with the Applicant and the surrounding property owners to clearly understand the challenges that all parties are experiencing. Special attention to security, screening and sound mitigation was taken and always at the forefront of the Commissions' mind during the discussions. The Planning Commission has forwarded their recommendation to the Board for your consideration.

Staff has incorporated the Planning Commissions' draft motion and has added a few additional conditions based on conversations with the Board into a draft motion for the Board to consider.

Draft Motion:

Mr. Chairman, I move that the Board of Supervisors take "no position" on the special exception and variances requested by the Malvern Institute or the legal argument advanced by the Applicant with respect to the right to expand the legal non-conforming treatment center use based on the doctrine of natural expansion. Should the ZHB determine that the Applicant has met its legal burden and is entitled to expand the non-conforming use either by the grant of variances, special exception or based on the doctrine of natural expansion of a nonconforming use, the Board of Supervisors recommends that the ZHB impose the following conditions on the Applicant in order to mitigate the impacts that the expansion of the non-conforming use will have on the surrounding community. The Board of Supervisors authorizes the Township Solicitor and the Township Engineer to enter an appearance on behalf of the Board of Supervisors at the zoning hearing and advocate that the following conditions be imposed in any decision approving the expansion of the treatment center.

1. The Applicant shall restrict the drug and alcohol treatment programming at the King Road facility (the "Facility") to in-patient treatment only.
2. The Applicant shall limit the number of patients receiving treatment at the Facility to a maximum of 80 patients on-site at any one time. The Applicant shall forward a letter to the Commonwealth of PA Department of Drug and Alcohol Programing or successor licensing agency agreeing to permanently cap the licensing of the facility to 80 in-patients in perpetuity.
3. The Applicant shall add cameras at the front entrance and at various locations along the main driveway entrance to supplement its existing video security system. The video cameras shall be set up and monitored to alert staff and security personnel of incoming

and outgoing pedestrians at the front driveway entrance. The eastern parking lot gate shall be locked by 11 p.m. to ensure that any vehicle entering the site must approach the main building. The Applicant shall have no less than one security guard on site during the nighttime shift when the clinical staff is reduced in number. In addition, the Applicant shall implement and maintain the use of security cameras which are continually monitored by properly trained staff including a certified clinical supervisor during the overnight shift.

4. The Applicant may build only a one story addition as identified in the site plan dated 02/24/2017, last revised 12/11/2017 (the "Plan") to facilitate the expansion of the use. The new addition shall be set back a minimum of 45 feet from any property line.
5. The Applicant shall submit a land development application that includes the proposed improvements to the Property which are approved in the Zoning Hearing Board Decision and which are consistent with the testimony and exhibits presented at the zoning hearing and with the conditions of approval within 180 days of final unappealable, and unappealed zoning approval.
6. King Road is assumed to run in and east-west direction for the purpose of this condition. The Applicant shall install and maintain 8 foot high sound fencing, as described in the Planning Commission meetings, along the entire western and southern boundaries of the Property except for any areas within the floodplain.
7. The Applicant shall submit and implement a landscape plan in accordance with §240-27.C.(2) of the East Goshen Code for the western and southern portions of the property except for any areas within the floodplain.

The Applicant shall plant and maintain the aforesaid buffer yard landscaping in accordance with §240-27.C.(3), as long as the Property is used as a treatment center, subject to accommodation of the sound fence and wood chip walking path within said buffer yard landscaping. Provided however that the high-level screen shall consist of a combination of evergreen and deciduous trees planted with specimens no less than ten feet in height. These plantings are intended to mitigate the view of the sound fence from the neighboring properties. As part of the land development plan approval process, the Applicant shall meet with the Conservancy Board to present its proposed landscape plan. The Conservancy Board shall provide recommendations to the Board as to whether the Applicant's landscape plan complies provides a completely planted visual barrier or landscape screen to mitigate the view of the sound fence.

9. King Road is assumed to run in and east-west direction for the purpose of this condition. The Applicant shall install 6 foot high estate fencing and deer resistant landscaping to buffer the fencing along the eastern property boundary in accordance with the Willistown Township ordinances. The Applicant shall install deer resistant understory landscape buffer plantings in the wooded area on the eastern side of the Property prior to the installation of any proposed walking paths and/or meditation areas on the east side of the Ridley Creek. The fencing and landscaping shall be shown on the landscape plans submitted with the land development application and shall be approved by the Board of Supervisors as part of land development.

10. King Road is assumed to run in and east-west direction for the purpose of this condition. The Applicant shall install 6 foot high estate fencing along the right of way line for King Road. The fencing shall go around the pump station. This fencing shall be connected to the sound fencing and the estate fencing referred to in this condition and condition 9. The purpose of the fencing referred to in this condition and conditions 6 and 9 are to limit ingress and egress to the main entrance of the Facility.
11. The proposed sound fencing shall be details on the land development plan and shall be continually maintained by the owner.
12. The Applicant shall identify the fencing types and styles and provide details, samples and/or images if available, of each style of fencing in the land development plan. The fencing shall be approved by the Board of Supervisors during land development.
13. The Applicant shall agree to permit no recreational activity in the area between the existing and/or proposed building and the southern and western property lines other than the garden, the greenhouse, and the pedestrian walking paths.
14. The Applicant shall identify the existing and proposed active recreation areas on the land development plan. If Applicant proposes to add new outdoor recreation facilities that are not shown and approved on the land development plan, they shall be reviewed by the Township Engineer who shall recommend the installation of appropriate sound attenuation measures if necessary to mitigate potential noise from these facilities.
15. The Facility shall be restricted to one outdoor smoking area for patients (smoking pavilion). The Applicant shall agree to require all patients to smoke within the limit of the smoking pavilion. Staff and visitors shall be restricted to smoking in the front of the building.
16. The smoking pavilion shall be equipped with a "Smoke Eater" type of ventilation and filtration system to minimize the effects of smoke for the surrounding property owners.
17. The Applicant shall screen the new smoking pavilion from the neighboring properties to the west and north with a temporary 8 foot sound fence which shall remain in place until the one story addition is built.
18. The Applicant shall demonstrate during the land development application review that the "Smoke Eater" system can effectively ventilate and filter cigarette smoke in the proposed smoking pavilion.
19. The Applicant shall install sound attenuation blankets or similar sound dampening material inside the existing emergency generator fencing to mitigate noise from the generator.
20. The following site improvements shall be completed prior to issuance of a building permit for the building addition or barn renovations:
 - a. Parking lot renovations;

- b. Installation of estate fence and sound fence installation;
 - c. Installation of the smoking pavilion, including the installation of screening and smoke mitigation measures;
 - d. Installation of sound blankets inside the generator fencing;
 - e. Installation of plantings as required on the landscape plan that is approved as part of the land development plans.
21. The Applicant shall construct and maintain all walking paths with pervious wood chips.
22. The Applicant shall comply with the parking allocation presented on the Plan.
23. The Applicant shall agree to only permit outdoor patient activities on the property between the hours of 7 AM and 10 PM, with the following exceptions. A maximum of 8 patients at any one time, with active staff supervision shall be permitted to use the smoking pavilion between 10 PM and 11:30 PM. A maximum of 4 patients at any one time, with active supervision from staff shall be permitted to use the smoking pavilion between 11:30 PM and 7 AM.
24. In the event that the Applicant's requested relief is granted, the Applicant shall record a deed restriction with the Chester County Recorder of Deeds that prohibits any further expansion of the treatment center. The deed restriction shall be enforceable by the Township.
25. The Applicant shall establish and adhere to a written protocol for responding to neighbors who contact the Facility to complain about adverse impacts from the operation of the Facility. This protocol shall require that a properly trained employee respond to neighbor's calls and advise the neighbors how to respond to a situation where a patient has left the Facility and is seeking assistance from the neighbors.
26. The Applicant shall annually make a presentation to the Board of Supervisors at a public meeting to provide an update on the state of affairs at the Facility. This report shall advise the Board on the status of the expansion project, identify any issues that the Facility has encountered in the last year with neighboring property owners and identify any new programs or policies that the Facility has implemented to improve the relationship with neighbors.
27. When the Applicant becomes aware that a patient has left the Facility AWOL, it shall notify the appropriate police department of such fact provided that such notification does not violate any patient privacy laws. The intent of this notification is not to reveal the patient's identify or to require the police to respond but simply to advise the police that someone has left the Facility.
28. If Applicant is granted zoning relief to expand the Facility, it shall obtain a building permit for the building addition within three years from the date of an unappealed and unappealable zoning decision and it shall obtain a building permit for the barn renovations within four years from the date of an unappealed and unappealable zoning decision.

BOARD OF SUPERVISORS
EAST GOSHEN TOWNSHIP
CHESTER COUNTY
1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199

January 16, 2018

To: Board of Supervisors

From: Mark Miller

Re: Replace Street Sweeper

The street sweeper is scheduled to be replaced this year and we budgeted \$145,000. The existing Tymco Sweeper was purchased in 2003. This is fully depreciated and has a replacement value of \$203,000. As you know, we are mandated to sweep the Township streets as part of the MS4 requirements. We also use the sweeper to clean up millings during paving season.

I have reached out to Golden Equipment, which is the only area dealer for Tymco, for COSTARS pricing, as summarized below. Tymco uses a regenerative air system, which emits controlled blasts of air to dislodge debris. This system has the added benefit of not exhausting polluted air into the atmosphere, as most other sweeper designs would. Both our mechanic and our equipment operators are familiar with Tymcos and the regenerative air system; therefore, purchasing of a new one would not require any new training. We have also received excellent service from Golden and Tymco in the past.

For these reasons, we recommend staying with Tymco.

Tymco Street Sweeper Cost breakdown (COSTARS pricing)

Cost of the sweeper \$223,400.00
Sale of old sweeper \$50,000.00

Net Price \$173,400.00

Recommended Motion: Mr. Chairman, I move that we purchase a Tymco street sweeper through Golden Equipment at a price of \$173,400.00, which is net of trade in.

Memo

To: Board of Supervisors
From: Jason Lang, Director of Parks & Recreation
Re: 2018 Community Day
Date: January 19, 2018

The Park Commission discussed 2018 special event dates at its January meeting and recommends hosting **Community Day** on **June 30th, 2018** with a July 1st rain date. WCASD schools are slated to end no later than June 15th after factoring in current and anticipated snow day dismissals. July 4th falls on a Wednesday this year.

The event will be similar to past years and include:

- Live Music
- Inflatables
- Food Trucks
- Fireworks
- Carnival Games, Petting Zoos
- Coordination with WEGO Police, Goshen Fire & Goshen Fire Police

Anticipated Event Budget: \$25,000 (plus \$6,000 in anticipated Public Works detail) = \$31,000

The Friends of East Goshen are excited to help with the event again in 2018 and anticipate offsetting the above costs in their entirety. After Board of Supervisors approval, the Director of Parks & Recreation will obtain quotes for fireworks and inflatable vendors and make a recommendation to the BOS by the beginning of March.

Dates for other Parks and Recreation special events include:

Egg Hunt – March 31st (Rain Date: April 7th)

2nd Annual Food Truck & Music Festival – August 25th

Pumpkin FEST – October 13th

Holiday Celebration & Christmas Tree Lighting – December 7th

Motion:

I move that we schedule the 2018 Township Community Day for June 30th, 2018.

Memo

East Goshen Township

Date: January 17, 2018
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: Resolution 2018-58A
PennDOT Mowing Agreement

On January 2, 2018 the Board authorized the Chairman to execute a mowing agreement with PennDOT.

We have been notified by PennDOT that they have revised the wording on Section 10 and that we need to execute a new agreement.

Resolution 2018-58A authorizes the Chairman to execute the revised mowing agreement.

Suggested Motion: I move that we adopt Resolution 2018-58A

EAST GOSHEN TOWNSHIP
CHESTER COUNTY

RESOLUTION 2018-58A

BE IT RESOLVED, by authority of the Board of Supervisors of East Goshen Township, Chester County, and it is hereby resolved by authority of the same, that the Chairman of the Board of Supervisors and Township Secretary of said East Goshen Township be authorized and directed to sign the attached Municipal Mowing Agreement No. 3900038433 (as revised by the PennDOT letter of January 9, 2018) on its behalf.

ATTEST:

East Goshen Township

Louis F. Smith, Jr. Township Secretary

By: _____
E. Martin Shane, Vice Chairman

I, Louis F. Smith Jr., Township Secretary, of the East Goshen Township Board of Supervisors, do hereby certify that the foregoing is a true and correct copy of the Resolution adopted at a regular meeting of the East Goshen Township Board of Supervisors, held the 6th day of February 2018.

DATE: _____

Township Secretary

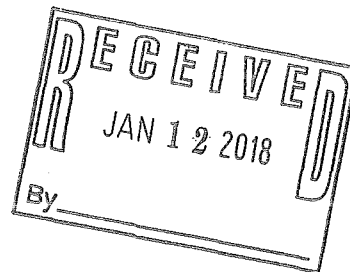
NOTE: Signature on the Department signature page of this Agreement must conform to the signature on this Resolution.



January 9, 2018

Municipal Mowing Agreement
No. 3900038433

East Goshen Township
Rick Smith, Township Manager
1580 Paoli Pike
West Chester, PA 19380



Dear Mr Hamaday:

The Department is returning the above reference agreement due to changes that the department requires. Please make the following changes have been made:

1. Page 2 Section 10 read "10. The MUNICIPALITY shall be responsible for maintenance and protection of traffic at all times during the performance of its responsibilities under this Agreement. This shall be performed in accordance with Exhibit E entitled, 494-15-06 Pub 213 - Shadow Vehicle Utilization during Mowing Operations and the Department of Transportation's Publication 213, current edition, which the COMMONWEALTH shall make available to the MUNICIPALITY upon request."

and is being change to as follows:

"10. The MUNICIPALITY shall be responsible for maintenance and protection of traffic at all times during the performance of its responsibilities under this Agreement. This shall be performed in accordance with the Department of Transportation's Publication 213, entitled Work Zone Traffic Control, current edition, which the COMMONWEALTH shall make available to the MUNICIPALITY upon request."

2. A new signature page needs to be sign in accordance with the enclosed resolution.

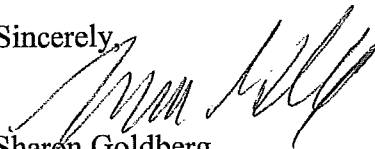
Note: Enclosed for your information only is the entitled, 494-15-06 Pub 213 - Shadow Vehicle Utilization during Mowing Operations.

Please sign agreement again.

We apologize for the inconvenience

If you have any further questions, please me at 610-205-6566.

Sincerely,


Sharon Goldberg
District Maintenance Manager

Memo

East Goshen Township

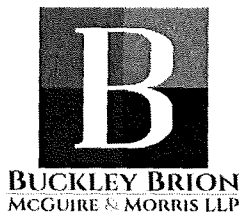
Date: February 2, 2018
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: Paoli Pike Right-of-Way

In order to construct the Paoli Pike Trail the Township needs to acquire easements along Paoli Pike. When McMahon did their research for the easements they determined that there were gaps in the property legal descriptions for some of the properties.

The normal procedure in this situation is to prepare an amended easement which needs to be executed by the property owner and the Township. The amended easement is then recorded.

Suggested Motion: I move that we authorize the Chairman to execute the Amended Easement and Right-of-Way for a Public Road for the following properties

1591 Paoli Pike- Concetta D' Abundo, Trustee under the Concetta D'Abundo Revocable Trust
1599 Paoli Pike – Kalemjian, Inc.
1601 Paoli Pike - Andrea N. Perakis and Nicholas G. Perakis
1595 Paoli Pike - Bentley Family Ltd. Partnership I L.P



KRISTIN S. CAMP
p: 610.436.4400 Ext# 105
f: 610.436.8305
e: kcamp@buckleyllp.com
118 W. Market Street, Suite 300
West Chester, PA 19382-2928

MEMORANDUM

To:	Louis F. "Rick" Smith, Township Manager
From:	Kristin S. Camp, Township Solicitor
Date:	January 23, 2018
Subject:	Amended Easements and Right of Way for a Public Road

As you know, our office prepared Amended Easements and Rights-of-Way for Public Road which were needed to clean up the right-of-way along Paoli Pike. We forwarded the Amended Easement and Right-of-Way for Public Road to the respective property owners and received signed documents back from the following:

- Concetta D'Abundo, Trustee under the Concetta D'Abundo Revocable Trust;
- Kalemjian, Inc.;
- Andrea N. Perakis and Nicholas G. Perakis; and
- Bentley Family Ltd. Partnership I L.P.

I am providing the Township with the signed originals of the aforementioned Amended Easements and Rights-of-Way for Public Road for approval and signature by the Chairman of the Board of Supervisors. Once the Chairman has signed the same and his signature is notarized, please return fully signed and notarized originals back to me for recording with the Chester County Recorder of Deeds.

Let me know if you have any questions.

Enclosures

cc: Daniel Wanger, P.E., McMahon Associates, Inc. (*w/encls.; via email*)

Memo

East Goshen Township

Date: February 1, 2018
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: Adelpia Gateway Pipeline Project



Background

The PPL Interstate Energy Company pipeline traverses the Township in a north-south direction. The section of the pipeline in East Goshen currently transports oil from Marcus Hook in Delaware County to points north.

On July 30, 2014, PPL Interstate Energy Company and PPL Electric Utilities Corporation filed an application with the PA PUC to transfer PPL Corporation ownership interests to Talen Energy. The PA PUC approved the transfer and issued Talen a Certificate of Public Convenience on April 15, 2015.

On November 2, 2017, Adelpia Gateway announced that they would be acquiring IEC from Talen Energy. On that same date, Adelpia announced it was holding a Binding Open Season for the transportation of natural gas from interconnections with Texas Eastern in Bucks County and Columbia Gas Transmission in Northampton County to Marcus Hook in Delaware County. The Binding Open Season closed on December 8th.

On January 12, 2018, Adelpia filed an application with the Federal Energy Regulatory Commission for Certificates of Public Convenience and Necessity authorizing the acquisition, construction, and operation of pipeline facilities in Pennsylvania and Delaware.

Adelpia published a public notice in the Philadelphia Inquirer on January 26, 2018. This opened the public comment period for submission of comments to FERC, which closes on February 13, 2018, @ 5 pm.

Discussion

This project involves the repurposing of an existing pipeline from oil to natural gas. While the Township, along with everyone else, can submit comments, I would suggest that the Board take a more active role and file a petition to intervene and seek party status. This would provide the Board with the most flexibility going forward.

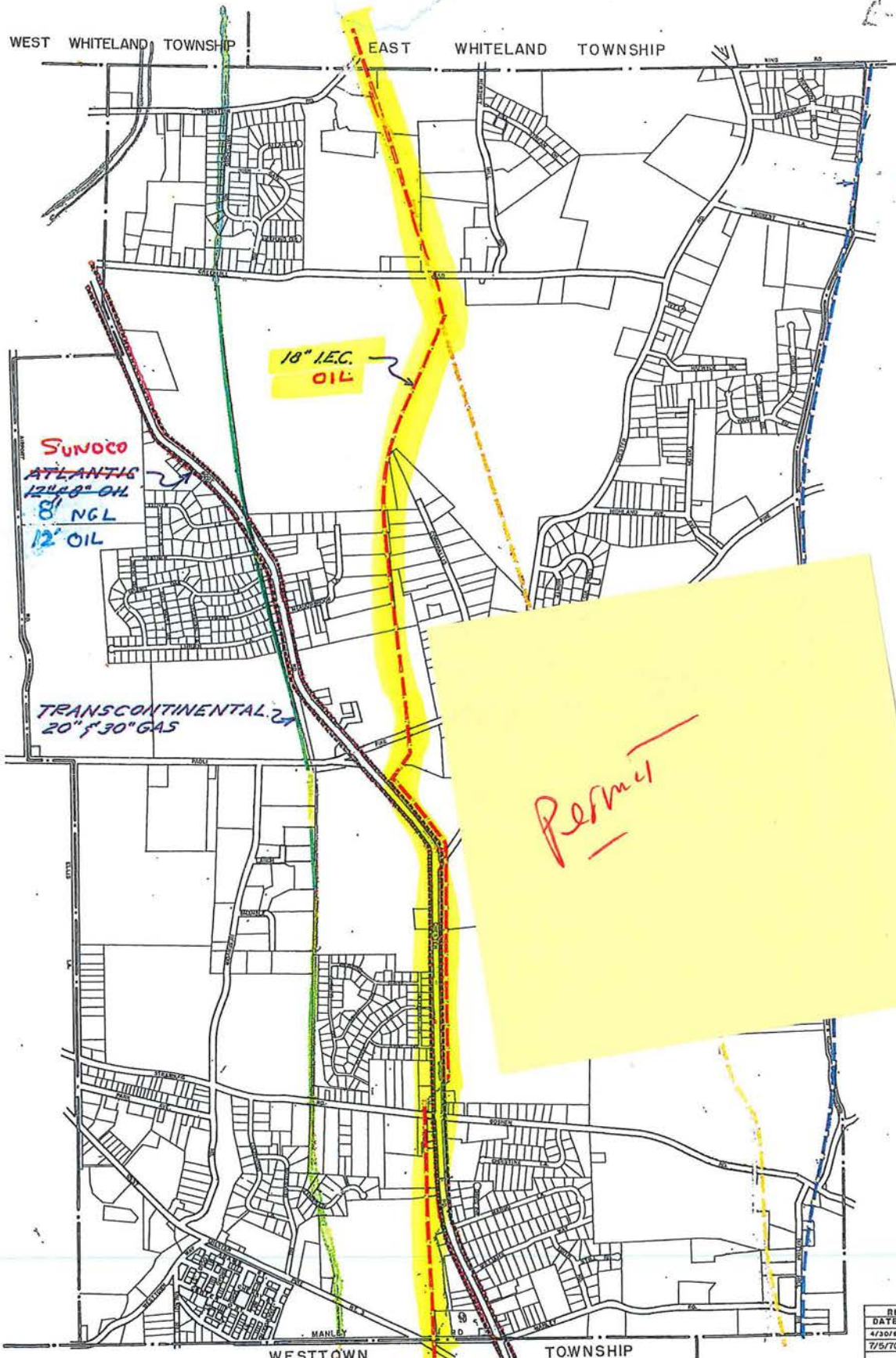
Recommended motion. I move that we direct the Manager to have Margie Morris file a petition to intervene and seek party status.

WEST WHITELAND TOWNSHIP | EAST WHITELAND TOWNSHIP

TOWNSHIP

GOSHEN

WEST



18" I.E.C. OIL

SUNOCO
ATLANTIC
12" 48" OIL
8" NGL
12" OIL

TRANSCONTINENTAL
20" 30" GAS

Permit

WESTTOWN TOWNSHIP

1997 SUNOCO REPLACED PIPELINES
BETWEEN GREEN HILL + PAOLI

2001 SUNOCO REPLACED PIPELINES
BETWEEN PAOLI + MANLEY



REVIS.	DATE
	4/20/88
	7/5/70

EAST GOSHEN TOWN:
CHESTER COUNTY, PENNSY
EAST GOSHEN TOWNSHIP PLANNING COMM

3/14
2/13/17



January 26, 2018

VIA FIRST CLASS MAIL

East Goshen Township
1580 Paoli Pk
West Chester, PA 19380



**Re: Landowner Notification of Proposed Adelphia Gateway Project
Adelphia Gateway, LLC, FERC Docket No. CP18-46-000**

Dear Landowner or Stakeholder:

As you may have already heard, Adelphia Gateway, LLC (Adelphia) recently entered into an agreement to acquire the existing Interstate Energy Company (IEC) oil and gas pipeline system located in Southeastern Pennsylvania. Adelphia plans to convert an existing pipeline that has historically flowed oil and natural gas to flow only natural gas (Adelphia Gateway Project). By repurposing this underutilized existing infrastructure, Adelphia will continue to serve the existing power plants served by IEC and will be well-positioned to serve the growing demand for natural gas in Pennsylvania with minimal new construction and minimal impact to the environment.

Why Am I Receiving This Notice?

You are receiving this notice pursuant to Federal Energy Regulatory Commission (FERC) regulations as a landowner or stakeholder who may be affected by the proposed Adelphia Gateway Project. This notice contains information about the Adelphia Gateway Project, the FERC Certificate process for approving interstate natural gas pipelines, how you can get involved and your rights, and how you can obtain additional information about the Adelphia Gateway Project from either Adelphia or FERC.

Proposed Adelphia Gateway Project

Originally constructed in the mid-1970s to transport oil from Marcus Hook to Martins Creek, the existing 84-mile IEC pipeline runs through five Pennsylvania counties: Delaware, Chester, Montgomery, Bucks and Northampton. In 1996, IEC converted the northern 34 miles of the pipeline, extending from western Bucks County to Northampton County, to deliver natural gas.

In 2002, IEC constructed an additional 4.5-miles of pipeline parallel to the northern end of the existing pipeline. As described in the remainder of this notice, Adelpia will construct certain limited facilities as part of the Adelpia Gateway Project, to enable it to transport an incremental 250,000 dekatherms per day of natural gas to consumers in the greater Philadelphia area, which will be enough gas to meet the needs of more than 250,000 mid-Atlantic households each year. The northern portion of the Adelpia Gateway Project will continue to serve the two existing power plants served by IEC located in Martins Creek, Pennsylvania.

What New Facilities Will Be Constructed?

The new facilities to be constructed by Adelpia include two pipeline laterals consisting of a total of approximately 5-miles of 16-inch pipeline in Delaware County, six (6) proposed delivery interconnects and metering and regulation (M&R) stations in Delaware County, one (1) proposed delivery interconnect and M&R station in Montgomery County, one (1) proposed receipt interconnect and M&R station in Bucks County, one (1) new main line valve in Delaware County and modifications to eight (8) existing main line valves throughout Delaware, Chester and Montgomery Counties, and two (2) compressor stations located in Bucks and Delaware Counties. All of the permanent impacts associated with the Adelpia Gateway Project other than the new pipeline laterals, will be to pre-disturbed brownfield locations and nearly 75% of the new pipeline laterals will be collocated with other utilities and/or installed in existing roadways, thereby only resulting in minimal environmental impacts.

Enclosed is a location map of the existing IEC pipeline and new facilities described herein that Adelpia proposes to construct.

Who is Adelpia?

Adelpia Gateway, LLC is a Delaware limited liability company with its primary place of business located at 1415 Wyckoff Road, Wall, New Jersey, 07719. Adelpia is a wholly owned subsidiary of New Jersey Resources Corporation (NYSE: NJR), a Fortune 1000 company that, through its subsidiaries, provides safe and reliable natural gas and clean energy services, including transportation, distribution, asset management and home services.

Adelpia's FERC Application

On January 12, 2018, Adelpia filed an Abbreviated Application for Certificates of Public Convenience and Necessity with FERC seeking authorization from FERC to acquire the existing IEC pipeline, construct the limited facilities described above that are needed to convert the southern 50-mile portion of the existing pipeline to flow natural gas, and operate the entire repurposed natural gas pipeline system under FERC jurisdiction (FERC Application).

The docket number that FERC has assigned to Adelpia's FERC Application is **CP18-46-000**. The docket number is important to know if you want to contact FERC with questions concerning the Adelpia Gateway Project. By using the docket number, you will be able to find information on the FERC's website (www.ferc.gov). Please use the docket number in any communication with FERC.

A copy of FERC's notice of application for the Adelpia Gateway Project is enclosed. Both the FERC Application and notice of application are available on FERC's website at: <https://www.ferc.gov/>. Adelpia also has posted the FERC Application and notice on its website at: www.adelphiagateway.com. Complete copies of the FERC Application are also available in each of the five counties that the Adelpia Gateway Project is located at the addresses specified in the enclosure.

As specified in the enclosed FERC notice of application, there are two ways for you to become involved in FERC's review of the Adelpia Gateway Project, including (1) any person wishing to obtain legal status by becoming a party to the proceedings should, on or before the comment date stated in the notice, file a motion to intervene in accordance with FERC's regulations; and (2) filing comments in support of or in opposition to the Adelpia Gateway Project, but the filing of a comment alone will not serve to make the filer a party to the proceeding. Enclosed is a copy of FERC's information sheet on how to intervene in FERC proceedings. This information sheet is also available on FERC's website at: <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Also enclosed is a copy of the most recent edition of FERC's pamphlet titled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?" that explains FERC's certificate process and addresses many of the basic concerns of landowners. The pamphlet is also available on the FERC website at: <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Information on the Adelpia Gateway Project and how you can become involved in FERC's review of it is also available by contacting FERC's Office of External Affairs at 202-502-6088 or toll-free at 1-866-208-3372.

Proposed Project Timeline

Adelpia has requested that FERC approve the FERC Application by August 2018. Construction of new facilities would begin shortly thereafter with the goal of placing the Adelpia Gateway Project into service by early 2019. However, over the coming months, you may see increased activity along the existing IEC pipeline right-of-way (ROW), in the areas of planned new construction, and on adjoining properties, as survey work progresses.

Landowner Rights

In light of the limited construction necessary to complete the Adelpia Gateway Project and the fact that the majority of the pipeline and associated facilities already exist, Adelpia expects impacts to landowners and communities to be limited. However, some additional ROW is needed and Adelpia intends to enter into voluntary agreements with landowners to acquire that ROW in the form of easements. When Adelpia secures an easement upon that property by negotiated payment, the landowner still owns the property, but the landowner cannot undertake activity within the easement area that would conflict with the rights granted to Adelpia for use of the easement. Landowner activities that do not impact Adelpia's rights are permitted. The easement is a written document similar to a deed or lease. It is typically recorded at the county courthouse.

Adelpia is also in the process of purchasing certain real property on which to locate permanent structures such as the compressor stations. By securing these necessary property rights by deed, rather than by easement, Adelpia has full and complete ownership of the property.

On those rare occasions where Adelpia cannot secure the property rights it needs by reaching a voluntary agreement with the affected landowner, a federal law called "The Natural Gas Act" pursuant to which FERC grants Certificates of Public Convenience and Necessity (Certificate) for interstate natural gas pipelines allows a holder of a Certificate, such as Adelpia if a Certificate is issued for the Adelpia Gateway Project, to secure property rights by eminent domain. Efforts to obtain easements or real property through eminent domain begin with the Certificate holder initiating condemnation filings, either in state court or a federal district court. Usually a bond or other type of financial security is deposited with the court to ensure that the landowner will be paid for any property rights that are taken when the matter is finally decided. After various preliminary matters, a hearing is held to award the landowner "just compensation" for any property that is utilized for the project. Just compensation is the difference between the fair market value of the property as a whole immediately prior to the condemnation and as unaffected by it, and the fair market value of the property as a whole immediately after the condemnation and as affected by it. Both the United States Constitution and the Constitution of the Commonwealth of Pennsylvania require the payment of just compensation to landowners who must give up some of their property for a public use, such as natural gas pipelines or other similar facilities.

The Pennsylvania Consolidated Statutes Title 26 governs eminent domain proceedings under Pennsylvania Law. The complete Title is available for review at <http://www.legis.state.pa.us>. Just compensation in Pennsylvania state court proceedings is determined by a "board of viewers," a panel of three court-appointed individuals. If either the party seeking use of eminent domain or the affected landowner (or both) are dissatisfied with the award of just compensation from the board of viewers, they may ask a court to have a judge or jury assess

just compensation. The landowner will ultimately be paid the amount of just compensation awarded. The procedure may vary depending on whether eminent domain is pursued in state or federal court. Importantly, any eminent domain proceedings can be ended at any time if a voluntary agreement is reached between the party seeking use of eminent domain and the affected landowner.

Notwithstanding the power of eminent domain that may be afforded to it under the Natural Gas Act, Adelpia intends to make every commercially reasonable effort to reach a voluntary agreements with landowners to secure property rights, rather than use eminent domain.

If you would like to obtain additional information regarding the proposed Adelpia Gateway Project please contact **Ivana Wolfe** toll-free at (800) 483-3179. We will be happy to return the call and answer your questions. Project specific information may also be found on the project website, www.adelphiagateway.com.

Sincerely,

/s/ Mark F. Valori

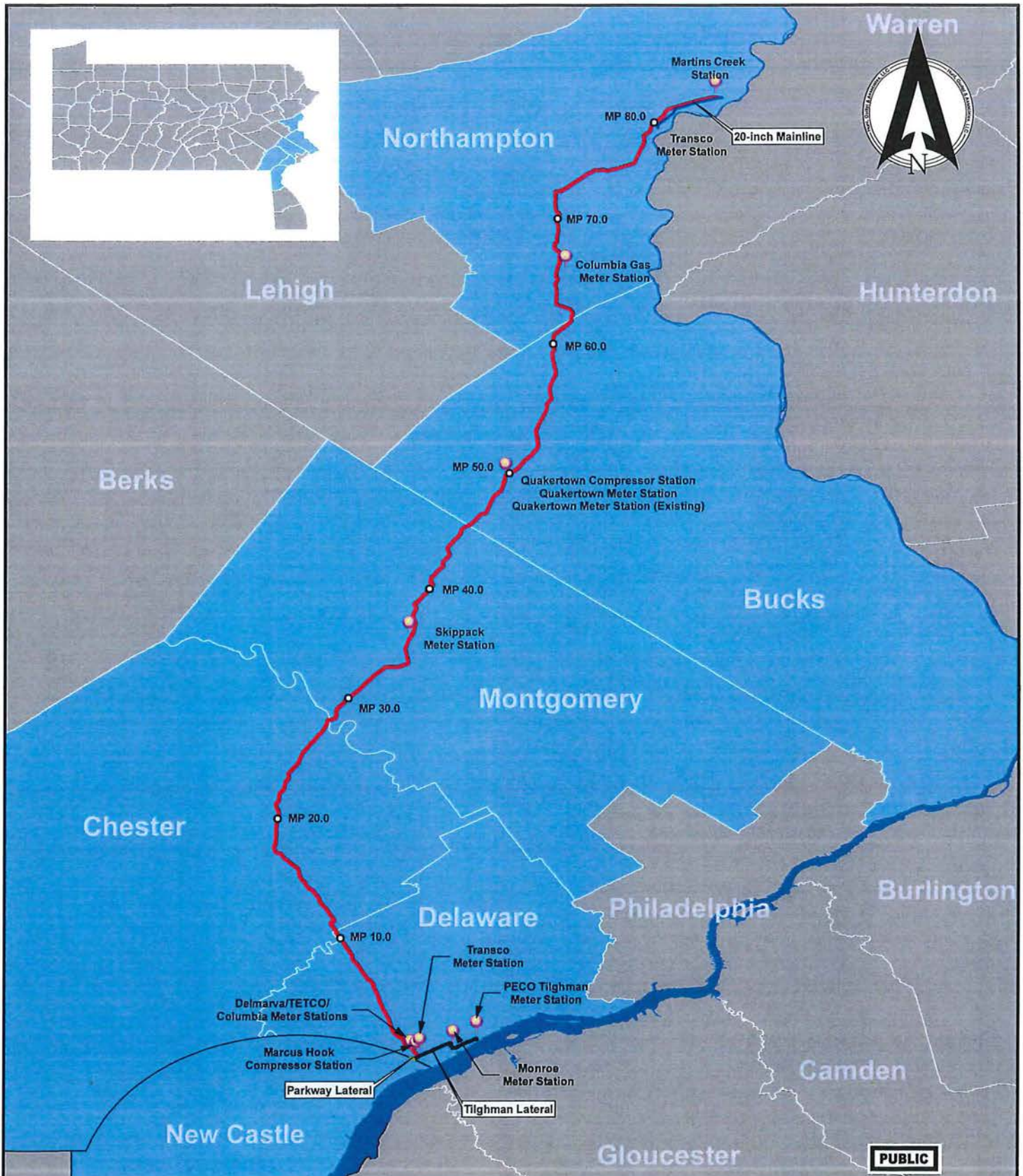
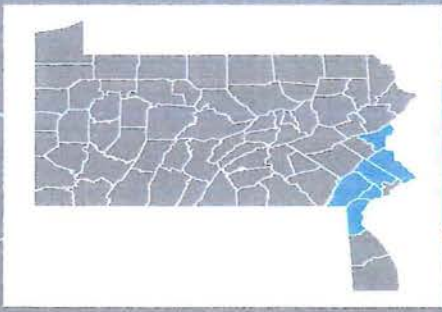
Mark F. Valori

Vice President

Adelpia Gateway, LLC

Enclosures

- Project Map
- FERC Notice of Application
- Locations of FERC Application
- FERC Information Sheet – How to Intervene
- FERC's Pamphlet Titled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?"



Legend

- FACILITIES
- MILEPOST
- Parkway Lateral
- Tilghman Lateral
- 20-inch Mainline
- 18-inch Mainline

HGA HUNT, GUILLOT & ASSOCIATES, LLC
 ONE METROPLEX DRIVE, SUITE 100
 BIRMINGHAM, AL 35209
 PHONE: 205-970-4977
 FIRM # PA 4004348



ADELPHIA GATEWAY, LLC
 DOCKET NO. CP18-___-000
 EXHIBIT F

SCALE N.T.S.	DRAWING NUMBER 8.A17022.01-EXHIBIT F	REV
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PUBLIC

1/9/2018 3:35:58 PM mflowler

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Adelphia Gateway, LLC

Docket No. CP18-46-000

NOTICE OF APPLICATIONS

(January 23, 2018)

Take notice that on January 12, 2018, Adelphia Gateway, LLC (Adelphia), 1415 Wyckoff Road Wall, New Jersey 07719, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's rules and regulations requesting certificate authority to acquire and convert certain existing pipeline and auxiliary facilities, to construct additional auxiliary facilities, and to own and operate the existing and new facilities as an interstate natural gas pipeline system for its proposed Adelphia Gateway Pipeline Project located in Pennsylvania and Delaware. Adelphia plans to provide 250,000 Dekatherms per day (Dth/d) of natural gas transportation capacity from an interconnection with Texas Eastern Transmission, LP (Texas Eastern) in Bucks County, Pennsylvania to Marcus Hook, Delaware County, Pennsylvania, and 525,000 Dth/d of combined natural gas transportation capacity from an interconnection with Texas Eastern in Bucks County and an interconnection with Transcontinental Gas Pipeline Company, LLC in Northampton County to Martins Creek Terminal, Martins Creek, Pennsylvania, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Adelphia proposes to (i) acquire an existing 84-mile, 18-inch-diameter mainline and 4.5-mile, 20-inch-diameter lateral gas pipeline, and existing appurtenant and auxiliary facilities, all of which are currently owned and operated in non-FERC jurisdictional service by Interstate Energy Company (ICE); (ii) convert a portion of these existing facilities from dual oil and gas intrastate transportation service to solely natural gas transportation service; and (iii) construct additional new facilities including two compressor stations totaling 11,250 horsepower, two pipeline laterals totaling 4.6-miles extending from the planned Marcus Hook Compressor Station to interconnections in Chester, Delaware County, Pennsylvania and Claymont, New Castle County, Delaware, and various M&R stations.

Additionally, Adelphia requests: i) a blanket certificate pursuant to Part 157, Subpart F and a blanket certificate pursuant to Part 284, Subpart G of the Commission's regulations; ii) approval of its proposed pro forma tariff and certain non-conforming

provisions in its firm service agreements with existing shippers on the IEC system; and iii) any such other authorizations and waivers as may be necessary from the Commission to allow Adelphia to undertake the activities described in its Application.

Any questions regarding this application should be directed to William P. Scharfenberg, Assistant General Counsel, Adelphia Gateway, LLC, 1415 Wyckoff Road, Wall, NJ 07719, or call (732) 938-1134, or e-mail: WScharfenberg@NJResources.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Docket No. CP18-46-000

3

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Comment Date: 5:00 pm Eastern Time on February 13, 2018.

Kimberly D. Bose
Secretary

LOCATIONS OF FERC APPLICATION

BUCKS COUNTY (PA)
Bucks County Free Library
150 S Pine St
Doylestown, PA 18901

MONTGOMERY COUNTY (PA)
Montgomery County-Norristown Public Library Central Library
1001 Powell St
Norristown, PA 19401

NEW CASTLE COUNTY (DELAWARE)
Newark Free Library
750 Library Ave
Newark, DE 19711

DELAWARE COUNTY (PA)
J Lewis Crozer Library
620 Engle St
Chester, PA 19013-2134

CHESTER COUNTY (PA)
Paoli Library
18 Darby Rd
Paoli, PA 19301-1416

NORTHAMPTON COUNTY (PA)
Hellertown Area Library
409 Constitution Ave
Hellertown, PA 18055-1928

How to Intervene

Motions to Intervene

Individuals have the option to intervene in Commission proceedings. Intervenor becomes participants in a proceeding and have the right to request rehearing of Commission orders and seek relief of final agency actions in the U.S. Circuit Courts of Appeal. All motions to intervene should be submitted to the Commission pursuant to 18 C.F.R. § 385.214 (<https://www.ecfr.gov/>) and follow these instructions: *In the Drop Down Menu, select Title 18 and click the "Go" Button, – Click on the Link 1-399 under Browse Parts, – Scroll down and click on the link, Subchapter X – Procedural Rules (subchapters are in Alphabetical Order), – Under the column "Part" Click on 385, – Under heading Subpart B – Click on §385.214 Intervention (Rule 214)*. The Commission expects parties to intervene in a timely manner based on the reasonably foreseeable issues arising from the applicant's filing and the Commission's notice of filing.

Motions to intervene must be served on the applicant. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the [eService](#) link on FERC Online. Service can be via email with a link to the document.

Intervention is not applicable in two instances:

- Intervention is not permitted during Pre-Filing Activity (PF and PT Dockets) because there is no application officially before the Commission. Comments may be filed during the Pre-Filing phase.
- Intervention is not necessary for persons submitting comments in a rulemaking, administrative, or policy proceeding (RM, AD, and PL Dockets). Commenters in these dockets are considered parties with the same rights as intervenors in application-related dockets. There are no service requirements for comments filed in RM, AD, or PL dockets.

Motion to Intervene Out of Time

A key purpose of the intervention deadline is to determine, early on, who the interested parties are and what information and arguments they can bring to bear. Interested parties are not entitled to hold back awaiting the outcome of the proceeding, or to intervene when events take a turn not to their liking.

The Commission's regulations dealing with motions for late intervention state that, in acting on such a motion, the decisional authority may consider:

- Whether the movant had good cause for not filing timely;
- Any disruption of the proceeding that might result from permitting intervention;
- Whether the movant's interest is adequately represented by other parties; and
- Whether any prejudice to, or additional burden on, existing parties might result from permitting intervention.

Late intervention at the early stages of a proceeding generally does not disrupt the proceeding or prejudice the interest of any party. The Commission is therefore more liberal in granting late intervention at the early stages of a proceeding. A petitioner for late intervention, however, bears a higher burden to show good cause for late intervention after the issuance of a final order in a proceeding and generally it is Commission policy to deny late intervention at the rehearing stage, even when the movant claims that the decision established a broad policy of general application.

How to file for intervenor status

The Commission encourages electronic submission of motions to intervene via <https://www.ferc.gov/docs->

[filing/efiling.asp](#). There are document attachment and document-less options for both timely and out-of-time motions to intervene. All contacts that are to be added to the Service List for the applicable docket must have a validated eRegistration account and their email addresses must be added online in order for their contact information to appear on the service list. The contact's email address will be included as part of the service list information to facilitate electronic service by parties and the Commission.

Persons unable to file electronically should send an original and three copies of the motion to intervene by overnight services to:

Kimberly D. Bose, Secretary
Nathaniel J. Davis, Sr., Deputy Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Receipt of mail sent via the US Postal Service may be subject to irradiation and significant delays.

Memo

East Goshen Township

Date: February 1, 2018
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: Adelphia Gateway Pipeline Easement

Background

The PPL Interstate Energy Company pipeline traverses the Township in a north-south direction. The pipeline runs through the Township open space for the Wentworth Subdivision and there is a valve in the open space just north of Paoli Pike.

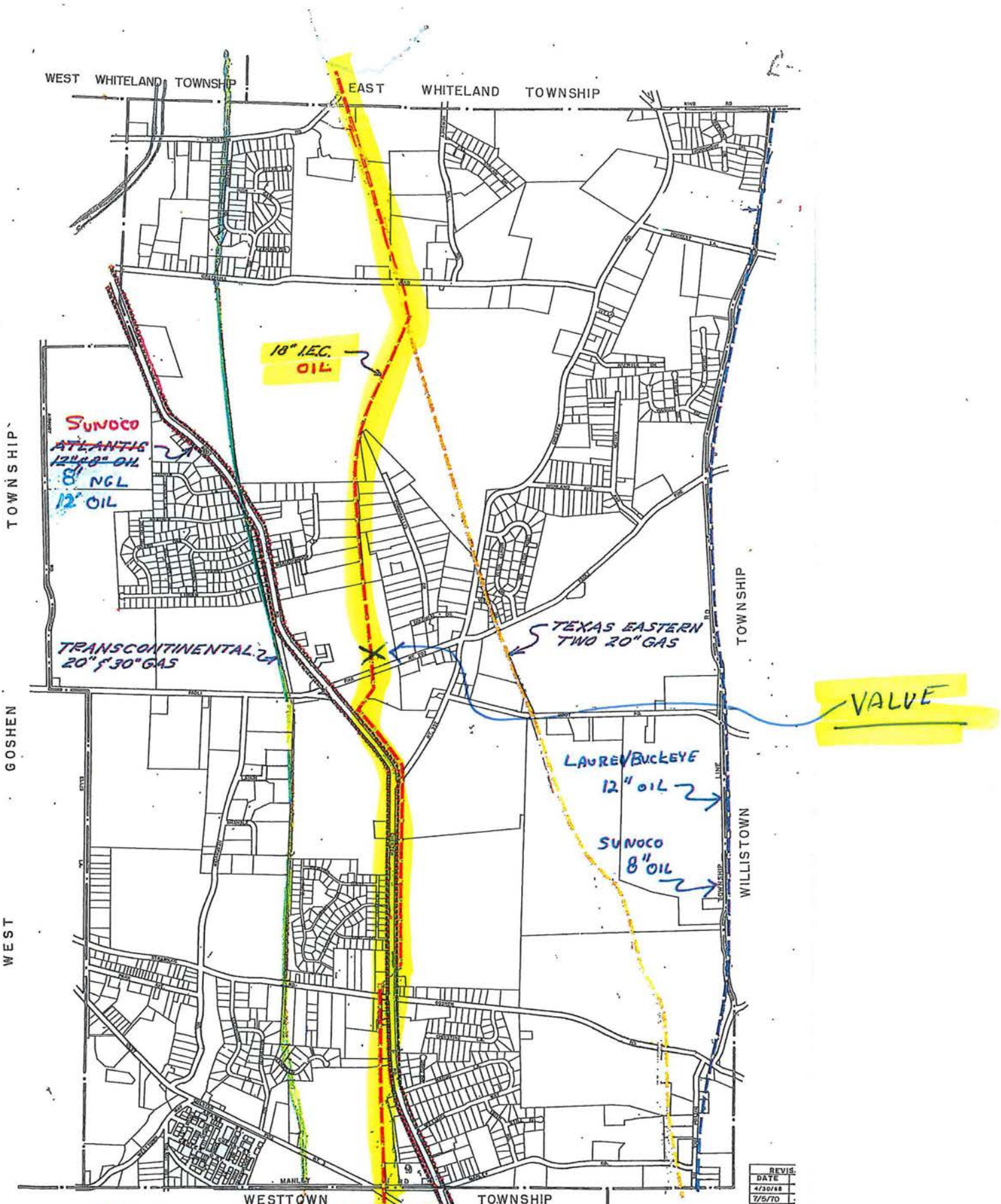
Under the terms of the original easement, the pipeline can be used to transport "...crude oil, fuel oil, including residual oil which can be transported through pipelines..." The original easement also references the valve.

We are in receipt of a request from Interstate Energy Company to amend the easement to allow for the transportation of "natural gas and its associated hydrocarbons."

They are offering compensation in the amount of \$250. I would note that since Interstate has a Certificate of Public Convenience from the PA PUC, they have the ability to condemn; and if and when Adelphia receives its Certificates of Public Convenience and Necessity from FERC, they would also have that ability.

I would add that Adelphia plans to install a "blow-down" assembly at this valve as part of their project.

Recommendation: I am looking into the issues relative to amending the easement and would recommend that the Board not take action on it at this time.



WEST WHITELAND TOWNSHIP | EAST WHITELAND TOWNSHIP

TOWNSHIP

GOSHEN

WEST

TOWNSHIP

WILLISTOWN

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SUNOCO ATLANTIC 12" 8" OIL 8" NGL 12" OIL

TRANSCONTINENTAL 20" 30" GAS

TEXAS EASTERN TWO 20" GAS

VALVE

LAUREL BUCKEYE 12" OIL

SUNOCO 8" OIL

WESTTOWN TOWNSHIP

1997 SUNOCO REPLACED PIPELINES BETWEEN GREEN HILL + PAOLI
 2001 SUNOCO REPLACED PIPELINES BETWEEN PAOLI + MANLEY



REVIS.	DATE
	4/30/68
	7/5/70

EAST GOSHEN TOWNSHIP
 CHESTER COUNTY, PENNSYLVANIA
 EAST GOSHEN TOWNSHIP PLANNING COMM

214

Rick Smith

From: Dan Stevenson <Dan.Stevenson@westernls.com>
Sent: Monday, January 29, 2018 10:51 AM
To: rsmith@eastgoshen.org
Subject: Interstate Energy ROW Amendment_Proposed
Attachments: CH_East Goshen_53-4-255_ROW Amendment.zip

Mr. Smith,

Thank you for taking a few minutes and speaking with me this morning regarding our proposed ROW Amendment effort. The attached zip file contains the following documents for your review:

- Original ROW Grant (Recorded Vol. 211 pg. 231)
- Proposed Amendment (changing product flow from Oil to Nat. Gas)
- Proposed Order for Payment
- W-9

Please review as time allows and feel free to contact me with any questions. I look forward to working with you through this process.

Thank you for your time and consideration in this matter.

Kind regards,
Dan

Dan Stevenson
Project Manager



1100 Conrad Industrial Drive
Ludington, MI 49431

Toll Free: 800.968.4840

Local: 231.843.8878

Cell: 231.690.1354

Fax: 231.843.3183

www.westernls.com

The information transmitted is intended only for the person or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, duplication copying, dissemination or other use of, or taking of any action in reliance upon this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender at (800) 968-4840 and delete the material from any computer or other storage device.

This instrument prepared by
and upon recording, return to:

Western Land Services, Inc.
1100 Conrad Industrial Drive
Ludington, MI 49431

AMENDMENT OF RIGHT OF WAY GRANT

This Amendment of Right of Way Grant (the "Agreement"), made this _____ day of _____, 20____, by and between East Goshen Township, (hereinafter the "Grantor"), whose mailing address is 1580 Paoli Pk, West Chester, PA 19380, and INTERSTATE ENERGY COMPANY LLC, (hereinafter the "Grantee"), whose mailing address is 214 Shoemaker Road Pottstown, PA 19464.

WHEREAS, The Grantor, or its predecessor in title, John Albrecht, Jr. and Virginia Albrecht, h/w and also Conrad J. Albrecht, Jr. and The First Pennsylvania Banking and Trust Company of Philadelphia, Executors and Trustees under the Will of Conrad J. Albrecht, deceased, granted and conveyed to Grantee, a Right of Way Grant across lands described below.

That Right of Way Grant, dated 9/6/1973 and recorded 9/10/1973 in the office of the Recorder of Deeds, Chester County, Pennsylvania, as Book/Page 211/231 or Document/Instrument #N/A.

Located all or in part of East Goshen Township, Chester County, Commonwealth of Pennsylvania, and described as follows:

Tax Parcel Number (s): 53-4-255

Bounded substantially by lands now and/or formerly owned as follows:

On the North by lands of:	<u>53-4-24.2; 53-4-36.1E; 53-4-36.1D</u>
On the East by lands of:	<u>SMALL TRACTS</u>
On the South by lands of:	<u>PAOLI PK</u>
On the West by lands of:	<u>SMALL TRACTS</u>

Notwithstanding said Tax Parcel Number(s) designation, this Amendment of Right of Way Grant shall be effective as to the tract(s) actually owned by Grantor whether or not the Tax Parcel Number(s) correctly identifies the location of the tract(s).

WHEREAS, Grantor and Grantee agree to amend the Right of Way Grant to clearly allow for the addition of transportation of natural gas and its associated hydrocarbons. The following paragraph shall be added to and made a part of the Right of Way Grant:

"Grantor hereby grants to Grantee the right to transport natural gas and its associated hydrocarbons through pipelines and all rights granting oil and related products herein shall also apply to natural gas and its associated hydrocarbons."

WHEREAS, Grantor and Grantee agree that this Amendment of Right of Way Grant supplements, forms part of, and amends the Right of Way Grant. In the event of a conflict between the terms of the Right of Way Grant and the terms of this Amendment of Right of Way Grant, the terms of this Amendment of Right of Way Grant shall govern and take precedence notwithstanding anything to the contrary.

NOW, THEREFORE, for good and valuable consideration, the receipt of which is hereby acknowledged, the Grantor, ratifies, adopts and confirms the Right of Way Grant, as amended hereby, acknowledging that the Right of Way Grant now includes the ability for the Grantee to utilize the right of way and perpetual easement for the transporting of natural gas and its associated hydrocarbons.

EXCEPT AS AMENDED HEREBY, The Right of Way Grant shall remain unchanged and the Grantor declares the Right of Way Grant as herein amended to be valid, legally binding and in full force and effect.

This Amendment of Right of Way Grant is signed by Grantor and Grantee, intending to be legally bound, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the date of the first acknowledgement below.

[Signature pages follow]

GRANTOR:

East Goshen Township

By:
Title:

ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA)
)SS:
COUNTY OF CHESTER)

On this, the _____ day of _____, 201____, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself/herself to be the _____ for East Goshen Township, a _____, and that he/she as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the township by himself/herself as _____.

In witness whereof, I hereunto set my hand and official seal.

, Notary Public

My Commission Expires:

GRANTEE:

INTERSTATE ENERGY COMPANY LLC

 By:
 Title:

ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA)
)SS:
 COUNTY OF _____)

On this, the _____ day of _____, 201__, before me
 _____, the undersigned officer, personally appeared _____,
 who acknowledged himself/herself to be the _____ for Interstate Energy Company LLC,
 a _____ limited liability company, and that he/she as such _____, being authorized
 to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the
 limited liability company by himself/herself as _____.

In witness whereof, I hereunto set my hand and official seal.

 _____, Notary Public

My Commission Expires:

TRACT NO. 19. & 20
COUNTY OF Chester
DRAFT NO. 1983 -1984

RIGHT OF WAY GRANT

Map filed

RECORDER OF DEEDS
CHESTER CO. PA.
SEP 10 10 59 AM '73

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned John Albrecht, Jr. and Virginia Albrecht, Jr. /w
and also Conrad J. Albrecht, Jr. and The First Pennsylvania Banking and Trust
Company of Philadelphia, Executors and Trustees under the Will of Conrad J.

Albrecht, deceased, (hereinafter called "Grantor"), whether one or more, for and
in consideration of the sum of ONE HUNDRED AND NO/100 DOLLARS (\$ 100.00)
in hand paid and other good and valuable consideration, the receipt and sufficiency of
which is hereby acknowledged, does hereby grant, bargain, sell, warrant and convey
unto INTERSTATE ENERGY COMPANY, a Delaware corporation, its successors and
assigns, (hereinafter called "Grantee"), a right of way and perpetual easement to, at
any time and from time to time, lay, construct, maintain, alter, inspect, operate,
repair, relocate, change the size of, remove and replace one (1) pipeline, not to
exceed twenty (20) inches in diameter, and underground appurtenances thereto, for
the transportation of crude oil, fuel oil, including residual oil which can be trans-
ported through pipelines. The pipeline constructed under this Grant shall be laid
according to the plat which is attached hereto and made a part hereof, on, over,
across and through lands owned by Grantor or in which Grantor has an interest,
situated in the Township of East Goshen, County of Chester, Commonwealth of
Pennsylvania, and more fully described in Deed from John Albrecht, Jr. et al
to John Albrecht, Jr. and Conrad J. Albrecht, recorded in Volume Q-21, Page 275,
of the Deed Records of said County, to which reference is made for further description.

Grantor further grants and conveys unto Grantee the right of ingress and
egress on, over, across and through the above-described lands for all purposes
necessary or incidental to the exercise of the rights herein granted. Said rights of
ingress and egress shall be limited to the thirty (30) foot right of way except by
special written permission of Grantor.

The right of way and easement herein granted shall have a permanent
width of thirty (30) feet; provided, Grantee may temporarily use additional space
as needed during and for the construction of the pipeline or appurtenances hereunder.

Grantor further grants and conveys unto Grantee the right to use a portion
of land as an area to facilitate the construction of a proposed valve site, together
with the right of ingress and egress to and from the premises until completion of
construction and thereafter as long as is necessary for proper maintenance, operation
conditions and testing necessary thereon. Said Valve Site to be fenced and to be
located within said thirty (30) foot wide permanent easement at a location shown on
attached plat marked "Exhibit A".

Above ground appurtenances, except aforementioned valve site, shall be
restricted to roads and property lines, and shall be limited to vent pipes,
markers and cathodic protection sites.

Grantor reserves the right to use and enjoy said lands except as may be
necessary for the purposes herein granted, provided Grantor shall not construct or
permit to be constructed any house, structure, reservoir or other obstruction or
excavation on, over or within said permanent right of way and easement and will not
change the grade over the pipeline constructed hereunder. Nothing herein shall be
construed to prevent Grantor or his successors in title from constructing streets,
sidewalks, water lines, gas mains, sanitary or storm sewers across the easement
herein granted or the easement now owned by Grantee in any future subdivision
development of Grantor's premises, but in no event shall any of such installations

be constructed longitudinally over the above-described easement areas. However, Grantor shall give Grantee ten (10) days advance written notice of any excavation for such installation to be made within fifteen (15) feet of the pipeline constructed hereunder.

Any payment provided for hereunder may be made by check or draft, either directly or by mail to Grantor, or to _____, who is hereby appointed agent and authorized to receive and receipt for such payment. If mailed, such payment shall be considered made as of the date of mailing thereof to Grantor or to said agent. No change in the ownership of the land affected by this Grant shall affect payment hereunder until thirty (30) days after Grantee shall have received a copy of a recorded instrument evidencing such change. If two or more persons are entitled to receive any payment hereunder, said payment may be made jointly to such persons or, at Grantee's election, the proportionate part of such payment to which each person is entitled may be made to such person or his agent separately as provided above. The payment tendered to such person or his agent of his portion of said payment shall maintain this agreement as to such person and interest in the above described lands.

Grantee agrees, at the time of construction, to bury said pipeline to a depth of at least thirty-six (36) inches through cultivated lands. Grantee further agrees to pay for all damages to growing crops, fences and timber on said land which may be caused by the exercise of the rights granted hereunder, provided that after the pipeline has been constructed, Grantee shall not be liable for damages caused by keeping the said right of way area clear of trees, undergrowth, brush and obstructions.

Grantee assumes all risks of and shall indemnify and save Grantor harmless from and against all claims, demands, actions, or suits (including costs and expenses incident thereto) for or on account of injuries to persons or property of others arising out of the laying, maintaining, operations of, changes in, alterations to or removal of Grantee's pipeline, or in otherwise exercising the rights herein granted. Grantor shall not be liable for any damage or injury caused or sustained to Grantee's pipeline, or for the loss of any product transported therein due to injury to said pipeline, as a result of Grantor's lawful operations on said property.

Upon completion of construction of pipeline, the right of way shall be cleaned up and restored to as near as reasonably possible its original condition prior to said construction. All debris shall be burned on the right of way or hauled from Grantor's property.

Through tillable lands, the surface soil shall be removed separately for the full width of the pipe trench to a depth of not less than ten (10) inches and shall be replaced at the top of the backfill over the pipe trench.

All rock excavated from the pipe trench having a diameter of four (4) inches or more that cannot subsequently be replaced in the pipe trench across tillable lands below normal plow depths employed at the time of construction will be removed from the construction right of way.

The terms and provisions hereof shall be binding upon and shall inure to the benefit of the heirs, personal representatives, successors and assigns of Grantor and Grantee, and Grantee is expressly granted the right to assign this right of way and easement, or any part thereof or interest therein, and the same shall be divisible among two or more parties as to any right or interest created hereunder.

This agreement may be executed in counterparts and shall be binding upon each party executing any counterpart. The acceptance by Grantee of this agreement and its consent thereto are evidenced by its payment to Grantor of the consideration first recited above.

This agreement, as written, covers the entire agreement between the parties and no other representations or agreements written or oral, have been made modifying, adding to or changing the terms hereof or inducing the execution hereof and the person obtaining this agreement on behalf of Grantee has no authority to make any promise, agreement or representation not expressly set forth herein.

TO HAVE AND TO HOLD unto Grantee, its successors and assigns forever or until released by a recordable instrument.

EXECUTED this 6th day of SEPTEMBER, 1973.

Signed and acknowledged in the presence of:

John C. Keller

John Albrecht, Jr.
John Albrecht, Jr.

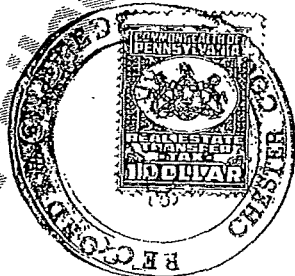
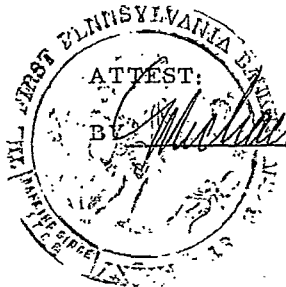
Virginia Albrecht
Virginia Albrecht

Executors and Trustees under the Will of Conrad J. Albrecht, deceased

BY: Conrad J. Albrecht, Jr.
Conrad J. Albrecht, Jr.

The First Pennsylvania Banking and Trust Company of Philadelphia

BY: John Kamit VICE PRESIDENT



Watermark: Philadelphia@njresources.com 06:06:00

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF Philadelphia) SS:

On this 6th day of September, 1973, before me,
the subscriber, a Notary Public, personally appeared John Albrecht, Jr. and
Virginia Albrecht, his wife

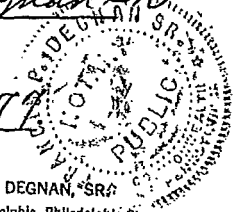
known (or satisfactorily proven) to me to be the person whose names subscribed
above and acknowledged that they executed the same for the purpose therein
contained and desired the same to be recorded as such.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed
my official seal the day and year aforesaid.

Francis P. Degnan, Sr.
Notary Public

My commission expires on the 9th day of May, 1977

FRANCIS P. DEGNAN, SR.
Notary Public, Philadelphia, Philadelphia Co.
My Commission Expires May 9, 1977



The undersigned tenant of the Grantor hereby joins in and consents
to the within grant on the agreement that the damages resulting to the growing
crops of the undersigned be paid promptly.

This _____ day of _____, 1973.

WITNESS:

TENANT

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF Philadelphia)

SS:

On this 6th day of September, 1973, before me,

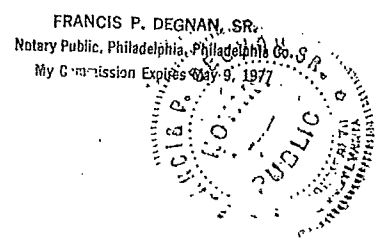
the subscriber, a Notary Public, personally appeared Conrad

J. Albrecht, Jr. Executor under the Will of Conrad J. Albrecht, deceased
known (or satisfactorily proven) to me to be the person whose name subscribed
above and acknowledged that he executed the same for the purpose therein
contained and desired the same to be recorded as such.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed
my official seal the day and year aforesaid.

Francis P. Degnan, Sr.
Notary Public

My commission expires on the 9th day of May, 1977.



The undersigned tenant of the Grantor hereby joins in and consents
to the within grant on the agreement that the damages resulting to the growing
crops of the undersigned be paid promptly.

This _____ day of _____, 1973.

WITNESS:

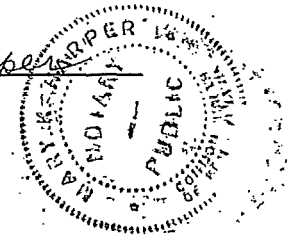
TENANT

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF Philadelphia) SS:

On this, the 6th day of September, 1973, before me
a Notary Public, the undersigned officer, personally appeared J. M.
Karnick, who acknowledged himself to be
the VICE PRESIDENT, of The First Pennsylvania Banking & Trust Co. of Philadelphia
a corporation, and that he as such VICE PRESIDENT, being authorized to
do so executed the foregoing instrument for the purposes herein contained by
signing the name of the corporation by himself as VICE PRESIDENT.

IN WITNESS WHEREOF, I have hereunto set my hand and seal.

Mary K. Harper
2nd FLOOR, PACKARD BLDG.
PHILA., PHILA. CO., PA. 19101
Notary Public Commission Expires Jan. 25, 1975



I HEREBY CERTIFY THAT I AM NOT AN OFFICER
OR DIRECTOR IN THE CORPORATION FOR WHICH I
HEREBY ACT AS NOTARY PUBLIC.

The undersigned tenant of the Grantor hereby joins in and consents
to the within grant on the agreement that the damages resulting to the growing
crops of the undersigned be paid promptly.

This _____ day of _____, 1973.

WITNESS:

Jean K. Cital
RECORDER OF DEEDS
(TENANT)

Rec: in Chester Co. Pa. in

M. W. Bk: 21 Page 23

211 236

CHESTER COUNTY, PENNSYLVANIA
EAST GOSHEN TOWNSHIP

(21)
FRANK C. PILSY
et ux

(19) (20)
JOHN ALBRECHT JR.
et al

(16) (17) (18)
BERNARD HANKIN,
et al

VALVE SITE, See Note

Note:
20x20' Fenced Valve Site to be
Located Approximately 50'
North of g. of US Hwy 202.

NOTE: This part recorded with RW Grant

Rev 8/30/73 J.R.E.
6-29-73 REV.



NOTE: This part recorded with RW Grant

TOTAL RODS: 179.8
TOTAL FEET: 2966
ALIGN SHEET NO: IEC-D9-7

INTERSTATE ENERGY CO.	
GULF INTERSTATE ENGINEERING CO.	
PROPOSED PIPELINE CROSSING PROPERTY OF JOHN ALBRECHT, JR., et al	
DATE 3-20-72	SCALE 1" = 400'
DRAWN BY J. LEE	APPROVED RSC
CHECKED BY J.E.F.	BOOK NO. 2408/16
APPROVED J.E.F.	B9-C-19 & 20

ORDER FOR PAYMENT
AMENDMENT OF RIGHT OF WAY GRANT

Grantee shall make payment to Grantor, as indicated herein by check within fourteen (14) business days of the execution of the Amendment of Right of Way Grant associated herewith. No default shall be declared for failure to make payment until 10 days after written notice from Grantor of intention to declare such default. The right to receive this payment shall not be assigned, whether as collateral or otherwise.

For collection, the original copy herein must be submitted directly to Grantee at the address below along with an executed original Amendment of Right of Way Grant.

PAYEE (Grantor): EAST GOSHEN TOWNSHIP
Address: 1580 PAOLI PK
WEST CHESTER, PA 19380

TELEPHONE: _____

The amount of: (\$250.00) Two Hundred Fifty and 00/100's Dollars

This payment represents full consideration for an Amendment of Right of Way Grant dated _____, 201____, covering the following described lands:

COMMONWEALTH OF PENNSYLVANIA

COUNTY: CHESTER

TOWNSHIP: EAST GOSHEN

TAX PARCEL NUMBER(S): 53-4-255

- If Grantor owns less than the full interest in the above described land, then the amount of the Pipeline Easement fee shall be reduced proportionately.

Issued on behalf of Grantee by:

Accepted this _____ day of _____, 201____,
by:

, Agent
Western Land Services, Inc

Grantor: **East Goshen Township**

Working on behalf of:

INTERSTATE ENERGY COMPANY LLC
214 Shoemaker Road
Pottstown, PA 19464

By:
Title:

FOR OFFICE USE ONLY

Date Received:

Date Due:

Prospect: _____ Deck #: _____

Approved by: _____ Date: _____

Date Paid: _____ Check #: _____

Memo

East Goshen Township

Date: February 1 2018
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: 2018 ABC Goals



The Board needs to set the 2018 ABC Goals. The goals listed below are a summation of what was presented at the Planning Session. Where applicable I have noted the appropriate objective from the Comp Plan or action from the Park Rec and Open Space Plan. I have also identified three goals for the Board.

If the Board approves the goals I will send a cover letter with the goals to each ABC and ask them to submit a status report for the Board's review at their meeting on September 4.

Conservancy Board

1. Continue invasive species control - **Comp Plan Objective 11.6**
2. Continue maintenance of the blue bird houses in Applebrook
3. Develop a maintenance plan for the Serpentine Barren – **PR&OS Plan Action 2.2C**
4. Keep East Goshen Beautiful Day - **Comp Plan Objective 11.4**
5. Maintain the riparian buffer along the creeks
6. Maintain Clymer's Woods.
7. Review the pond study and make a recommendation to the Board of Supervisors.

Futurist Commission

1. The creation of a much needed "town center" to house specialty shops, restaurants, micro businesses, and central gathering areas. **Comp Plan Objective 7.1**
2. Develop clear signage and lighting to highlight the "town center". **Comp Plan Objective 6.1**
3. Support a referendum to allow for liquor sales.

9. Installed a picnic area to support the playground and the baseball fields. **Comp Plan Objective 9.3**

Planning Commission

1. Review the PPMCP and look at the overlay district to determine what needs to be amended in the Zoning Ordinance. **Comp Plan Objective 6.2 and 6.2**
2. Look at single family development for the remaining parcels in the township. **Comp Plan Objective 5.2 and 5.5**

Board of Supervisors

Review and update as need the Comp Plan Implementation Matrix. **Comp Plan Notes on page 16-1**

Adopt a parkland standard of 28.20 acres per 1,000 residents **PR&OS Plan Action 1.1A**

Adopt a mandatory Dedication of Parkland Ordinance. **PR&OS Plan Action 1.1B**

Adopt the Pond Study and a schedule for implementing the recommendations. **PR&OS Plan Action 2.2B**

BOARD OF SUPERVISORS
EAST GOSHEN TOWNSHIP
CHESTER COUNTY
1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199

February 2, 2018

To: Board of Supervisors

From: Mark Miller

RE: Lot 12 – 1304 Goshen Parkway (Lexington)

This escrow was posted in 2006 in the amount of \$628,388.00. On December 16, 2008 the funds were reduced to a balance of \$24,144.00 pending installation of the wearing course and confirmation that the landscaping greened up in the spring.

On Thursday, we received an e-mail from the new bank (the original bank was bought out) asking if it was ok to release the balance of the funds in escrow. Apparently the account has been inactive since 2008.

The wearing course was installed and the landscaping is well established and I recommend that the remaining monies be released and the escrow be closed out.

Total release \$24,144.00

Balance -0-

ATTESTATION ENGAGEMENT

Township of East Goshen

Chester County, Pennsylvania

15-208

Liquid Fuels Tax Fund

For the Period

January 1, 2016 to December 31, 2016

January 2018



Commonwealth of Pennsylvania
Department of the Auditor General

Eugene A. DePasquale • Auditor General



Commonwealth of Pennsylvania
Department of the Auditor General
Harrisburg, PA 17120-0018
Facebook: Pennsylvania Auditor General
Twitter: @PAAuditorGen
www.PaAuditor.gov

EUGENE A. DePASQUALE
AUDITOR GENERAL

Independent Auditor's Report

The Honorable Leslie Richards
Secretary
Department of Transportation
Harrisburg, PA 17120

We examined the accompanying Form MS-965 With Adjustments for the Liquid Fuels Tax Fund of the Township of East Goshen, Chester County, for the period January 1, 2016 to December 31, 2016. The municipality's management is responsible for presenting the Form MS-965 in accordance with the criteria set forth in Note 1. Our responsibility is to express an opinion on the Form MS-965 With Adjustments based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and the standards applicable to attestation engagements contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the Form MS-965 is presented in accordance with the criteria described above, in all material respects. An examination involves performing procedures to obtain evidence about the Form MS-965. The nature, timing and extent of the procedures selected depend on our judgement, including an assessment of the risks of material misstatement of the Form MS-965, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are mandated by Section 403 of *The Fiscal Code*, 72 P.S. § 403, to audit each municipality's Liquid Fuels Tax Fund to ensure that funds received are expended in accordance with applicable laws and regulations. *Government Auditing Standards* issued by the Comptroller General of the United States include attestation engagements as a separate type of audit. An attestation engagement performed pursuant to *Government Auditing Standards* involves additional standards that exceed the standards provided by the American Institute of Certified Public Accountants. Accordingly, this attestation engagement complies with both *Government Auditing Standards* and Section 403 of *The Fiscal Code*.

As described in Note 4, the adjustments included on the Form MS-965 With Adjustments are made by the Department of the Auditor General.

Independent Auditor's Report (Continued)

In our opinion, the Form MS-965 With Adjustments presents, in all material respects, the information required by the Pennsylvania Department of Transportation for the Liquid Fuels Tax Fund of the Township of East Goshen, Chester County, for the period January 1, 2016 to December 31, 2016, in accordance with the criteria set forth in Note 1.

In accordance with *Government Auditing Standards*, we are required to report all deficiencies that are considered to be significant deficiencies or material weaknesses in internal control; fraud and noncompliance with provisions of laws or regulations that have a material effect on the Form MS-965; and any other instances that warrant the attention of those charged with governance; noncompliance with provisions of contracts or grant agreements, and abuse that has a material effect on the Form MS-965. We are also required to obtain and report the views of responsible officials concerning the findings, conclusions, and recommendations, as well as any planned corrective actions. We performed our examination to express an opinion on whether the Form MS-965 is presented in accordance with the criteria described above and not for the purpose of expressing an opinion on internal control over reporting on the Form MS-965 or on compliance and other matters; accordingly, we express no such opinions.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Form MS-965 will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

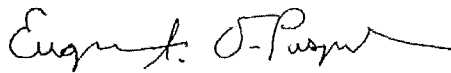
Our consideration of internal control over reporting on the Form MS-965 was for the limited purpose of expressing an opinion on whether the Form MS-965 is presented in accordance with the criteria described above and would not necessarily identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our engagement we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

As part of obtaining reasonable assurance about whether the Form MS-965 is free from material misstatement, we performed tests of the Township of East Goshen, Chester County's compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of amounts on the Form MS-965. However, providing an opinion on compliance with those provisions was not an objective of our engagement, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Independent Auditor's Report (Continued)

The purpose of this report is to determine whether the municipality's Liquid Fuels Tax Fund money is spent in accordance with the laws and regulations identified in the Background section of this report and the Department of Transportation's *Publication 9*. This report is not suitable for any other purpose.

We appreciate the courtesy extended by the Township of East Goshen, Chester County, to us during the course of our examination. If you have any questions, please feel free to contact Michael B. Kashishian, CPA, CGAP, CFE, Director, Bureau of County Audits, at 717-787-1363.



Eugene A. DePasquale
Auditor General

January 17, 2018

CONTENTS

	<u>Page</u>
Background.....	1
Financial Section:	
2016 Form MS-965 With Adjustments	3
Notes To Form MS-965 With Adjustments	6
Summary Of Exit Conference.....	10
Report Distribution	11

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
BACKGROUND
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

Background

The Liquid Fuels Tax Municipal Allocation Law, Act 655 of 1956, as amended, (72 P.S. § 2615.5 et seq.), provides municipalities other than counties (townships, boroughs, cities, towns, home rule, and optional plan governments) with an annual allocation of liquid fuels taxes from the state's Motor License Fund to be used for the maintenance and repair of streets, roads, and bridges for which the municipality is responsible. The allocation of these funds to municipalities is based: (1) 50 percent on the municipality's proportion of local road mileage to the total local road mileage in the state, and (2) 50 percent on the proportion of a municipality's population to the total population in the state.

The Vehicle Code, Title 75 P.S. § 9511, provides municipalities with annual maintenance payments to be received from the Motor License Fund for functionally local highways that were transferred to a municipality from the Commonwealth of Pennsylvania.

Each municipality must deposit the allocation of Liquid Fuels Tax funds and annual maintenance payments that it receives into a special fund called either the Municipal Liquid Fuels Tax Fund or State Fund. A municipality may not deposit any other monies into this fund except when the municipality does not have enough money in the special fund to meet the payments called for by its current annual budget for road and bridge purposes. In such a case, the municipality may borrow money or transfer money from its General Fund to its Liquid Fuels Tax Fund.

The Department of Transportation has been given the regulatory authority for the administration of these funds. Department of Transportation's *Publication 9* includes the policies and procedures for the administration of Act 655, as amended, and the Liquid Fuels Tax Fund money. However, if there is a difference between *Publication 9* and any legislation, the legislation shall govern.

To qualify for the annual allocation of Liquid Fuels Tax funds, *Publication 9* indicates that each municipality shall:

1. Submit annual reports (MS-965, Actual Use Report, MS-965P, Project and Miscellaneous Receipts, and MS-965S, Record of Checks).
2. Make deposits and payments or expenditures in compliance with Act 655 of 1956, as amended. Failure to do so may result in not receiving allocations from PennDOT until all discrepancies are resolved. *Publication 9*, Section 2.6, includes information about investing Liquid Fuels Tax monies, using loan or bond proceeds, and types of receipts into the Liquid Fuels Tax Fund.

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
BACKGROUND
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

Background (Continued)

3. Submit the Pennsylvania Department of Community and Economic Development's (DCED) Report of Elected and Appointed Officials by January 31st and the Survey of Financial Condition By March 15th.
4. Ensure resolution of all Contractor Responsibility Program (CRP) holds and blocks imposed by the Department of Revenue and the Department of Labor and Industry.
5. Ensure resolution of all reimbursements required as a result of audits performed by the Department of the Auditor General or monitoring reviews performed by the Department of Transportation's Financial Consultants.

TOWNSHIP OF EAST GOSHEN
 CHESTER COUNTY
 LIQUID FUELS TAX FUND
 2016 FORM MS-965 – SECTION 1
 WITH ADJUSTMENTS

<u>Expenditure Summary</u>	<u>Reported</u>	<u>Adjustments</u>	<u>Adjusted Amount</u>
Major equipment purchases	\$ -	\$ -	\$ -
Minor equipment purchases	-	-	-
Computer/Computer related training	-	-	-
Agility projects	-	-	-
Cleaning streets and gutters	-	-	-
Winter maintenance services	33,485.92	-	33,485.92
Traffic control devices	1,308.60	-	1,308.60
Street lighting	-	-	-
Storm sewers and drains	-	-	-
Repairs of tools and machinery	-	-	-
Maintenance and repair of roads and bridges	-	-	-
Highway construction and rebuilding projects	469,174.17	-	469,174.17
Miscellaneous	-	-	-
	<hr/>	<hr/>	<hr/>
Total (To Section 2, Line 5)	<u>\$ 503,968.69</u>	<u>\$ -</u>	<u>\$ 503,968.69</u>

Notes to Form MS-965 With Adjustments are an integral part of this report.

TOWNSHIP OF EAST GOSHEN
 CHESTER COUNTY
 LIQUID FUELS TAX FUND
 2016 FORM MS-965 – SECTION 2
 WITH ADJUSTMENTS

<u>Fund Balance</u>	<u>Reported</u>	<u>Adjustments</u>	<u>Adjusted Amount</u>
1. Balance, January 1, 2016	\$ 199.52	\$ -	\$ 199.52
Receipts:			
2. State allocation	501,126.92	-	501,126.92
2a. Turnback allocation	2,320.00	-	2,320.00
2b. Interest on investments (Note 3)	624.09	-	624.09
2c. Miscellaneous	-	-	-
3. Total receipts	<u>504,071.01</u>	<u>-</u>	<u>504,071.01</u>
4. Total funds available	<u>504,270.53</u>	<u>-</u>	<u>504,270.53</u>
5. Expenditures (Section 1)	<u>503,968.69</u>	<u>-</u>	<u>503,968.69</u>
6. Balance, December 31, 2016	<u><u>\$ 301.84</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 301.84</u></u>

Notes to Form MS-965 With Adjustments are an integral part of this report.

TOWNSHIP OF EAST GOSHEN
 CHESTER COUNTY
 LIQUID FUELS TAX FUND
 2016 FORM MS-965 – SECTION 3
 WITH ADJUSTMENTS

<u>Equipment Balance</u>	<u>Reported</u>	<u>Adjustments (Note 4)</u>	<u>Adjusted Amount</u>
1. Prior year equipment balance	\$ 204.09	\$ (4.57)	\$ 199.52
2. Add: Current year equipment allocation (20% of Lines 2 + 2a, Section 2)	100,689.38	-	100,689.38
3. PENNDOT approved adjustments	<u>-</u>	<u>-</u>	<u>-</u>
4. Total funds available for equipment acquisition	100,893.47	(4.57)	100,888.90
5. Less: Major equipment expenditures	<u>-</u>	<u>-</u>	<u>-</u>
6. Remainder	<u>100,893.47</u>	<u>(4.57)</u>	<u>100,888.90</u>
7. Equipment balance available for subsequent year (Lesser of Line 6 or Section 2 balance, but not less than zero)	<u>\$ 301.84</u>	<u>\$ -</u>	<u>\$ 301.84</u>

Notes to Form MS-965 With Adjustments are an integral part of this report.

TOWNSHIP OF EAST GOSHEN
 CHESTER COUNTY
 LIQUID FUELS TAX FUND
 NOTES TO FORM MS-965 WITH ADJUSTMENTS
 FOR THE PERIOD
 JANUARY 1, 2016 TO DECEMBER 31, 2016

1. Criteria

Section 1

This section of Form MS-965 With Adjustments provides a summary of Liquid Fuels Tax Fund expenditures by category. Categories requiring explanation include:

- Major equipment purchases are purchases of road machinery and road equipment with varying yearly costs in excess of the amounts indicated below:

2012	2013	2014	2015/2016
\$10,000.00	\$10,200.00	\$10,300.00	\$10,500.00

- Minor equipment purchases are purchases of road machinery and road equipment with varying yearly costs that are less than or equal to the amounts indicated below:

2012	2013	2014	2015/2016
\$10,000.00	\$10,200.00	\$10,300.00	\$10,500.00

- Agility projects are exchanges of services with the Department of Transportation.

Section 2

This section of Form MS-965 With Adjustments provides information on the fund balance. Categories requiring explanation include:

- The state allocation is available from the Department of Transportation in March of each year. The amount the municipality receives is based half on its population and half on its road mileage.
- Municipalities that transferred roads from the Commonwealth of Pennsylvania to the municipality through the Highway Transfer Program receive annual turnback allocations in March of each year from the Department of Transportation. Turnback allocations are based on the mileage of the roads transferred.

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
NOTES TO FORM MS-965 WITH ADJUSTMENTS
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

1. Criteria (Continued)

Section 2 (Continued)

- Expenditures include the total transferred from Section 1.

Section 3

This section of Form MS-965 With Adjustments determines if the municipality expended Liquid Fuels Tax Fund money in excess of the permissible amount for equipment and the balance that the municipality may carry forward for the purchase of equipment to the subsequent year.

Department of Transportation *Publication 9* requires that the amount expended for equipment purchases in a given year not exceed the sum of the equipment balance carried forward from the previous year and 20 percent of the current year's Liquid Fuels Tax Fund allocation and, if applicable, 20 percent of the turnback allocation plus other Department of Transportation approved adjustments.

If the municipality spent in excess of the amount listed on Line 4, the excess must be reimbursed to the Liquid Fuels Tax Fund.

The equipment balance to be carried forward for the subsequent year is the lesser of the amount on Line 6 or the ending fund balance on Line 6 of Section 2, but not less than zero.

Basis Of Presentation

The financial activities of the municipality are accounted for in separate funds. The Liquid Fuels Tax Fund is used to account for state aid revenues from the Pennsylvania Department of Transportation used primarily for building and improving local roads and bridges. The Form MS-965 has been prepared in accordance with reporting requirements prescribed by the Pennsylvania Department of Transportation as a result of the Fuels Tax Act 655, dated 1956 and as amended, which does not constitute a complete presentation of the entity's assets, liabilities, expenses, and fund balance. Accordingly, the presentation of Form MS-965 With Adjustments is restricted to the Liquid Fuels Tax Fund, which represents a segment of the entity.

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
NOTES TO FORM MS-965 WITH ADJUSTMENTS
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

1. Criteria (Continued)

Basis Of Accounting

The accompanying Form MS-965 With Adjustments is prepared in accordance with reporting requirements prescribed by the Pennsylvania Department of Transportation. Under this method, revenues are recognized when received and expenditures are recorded when paid.

General Fixed Assets

General fixed assets are recognized as expenditures at the time of purchase. No depreciation has been provided on the heavy equipment used to maintain and repair roads and bridges.

2. Deposits

The Second Class Township Code, Title 53 P.S. § 68204, authorizes the township to deposit its funds in the following:

- Deposits in savings accounts or time deposits, other than certificates of deposit or share accounts, of institutions having their principal place of business in the Commonwealth of Pennsylvania and insured by the Federal Deposit Insurance Corporation (FDIC) or other like insurance. For any amount above the insured maximum, the depository shall pledge approved collateral.
- Certificates of deposit purchased from institutions insured by the FDIC or other like insurance to the extent that such accounts are so insured. For any amounts in excess of the insured maximum, such deposits shall be collateralized by a pledge or assignment of assets. Certificates of deposit may not exceed 20 percent of a bank's total capital surplus or 20 percent of a savings and loan or savings bank's assets minus liabilities.

Deposits consist of receipts and deposits in a financial institution. Pennsylvania statutes require all deposits to be insured and, for any amount above the insured maximum, to be secured with approved collateral as defined.

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
NOTES TO FORM MS-965 WITH ADJUSTMENTS
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

2. Deposits (Continued)

There were no deposits exposed to custodial credit risk as of December 31, 2016. Custodial credit risk, as defined by GASB No. 40, as amended, includes deposits that are not covered by depository insurance and the deposits are uncollateralized, collateralized with securities held by the pledging financial institution, or collateralized with securities held by the pledging financial institution's trust department or agent but not in the municipality's name.

Fund Balance

The fund balance as of December 31, 2016, consists of the following:

Cash	<u>\$301.84</u>
------	-----------------

3. Interest On Investments

Our examination disclosed that the municipality deposited idle liquid fuels tax money in an interest-bearing account which earned \$624.09 during 2016, thus providing additional funds for road maintenance and repairs.

4. Adjustments

Section 3

An adjustment of \$(4.57) was made to "Prior year equipment balance" because an incorrect equipment balance was carried forward.

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
SUMMARY OF EXIT CONFERENCE
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

An exit conference was held December 13, 2017. Those participating were:

TOWNSHIP OF EAST GOSHEN

Mr. Jon Altshul, Chief Financial Officer/Treasurer

DEPARTMENT OF THE AUDITOR GENERAL

Mr. Vince Gillen, Auditor

The results of the examination were presented and discussed in their entirety.

TOWNSHIP OF EAST GOSHEN
CHESTER COUNTY
LIQUID FUELS TAX FUND
REPORT DISTRIBUTION
FOR THE PERIOD
JANUARY 1, 2016 TO DECEMBER 31, 2016

This report was initially distributed to:

The Honorable Leslie Richards
Secretary
Department of Transportation

Township of East Goshen
Chester County
1580 Paoli Pike
West Chester, PA 19380

The Honorable E. Martin Shane
Chairman of the Board of Supervisors

Mr. Jon Altshul
Chief Financial Officer/Treasurer

This report is a matter of public record and is available online at www.PaAuditor.gov. Media questions about the report can be directed to the Pennsylvania Department of the Auditor General, Office of Communications, 229 Finance Building, Harrisburg, PA 17120; via email to: news@PaAuditor.gov.

Memo
East Goshen Township
1580 Paoli Pike
West Chester, PA 19380

Date: February 1, 2018
To: Board of Supervisors
From: Rick Smith, Township Manager
Re: Sunoco Station Remediation Report

We received notice the Sunoco the groundwater remediation at the Sunoco Station at Boot Road and Paoli Pike and that they will no longer be discharging treated effluent form the remediation system. They will continue to monitor the groundwater. However, unless something changes I would anticipate that Sunoco will submit a request to effectively close out this project.

F:\Data\Shared Data\Property Management\53-4\53-4-2 (1431 Paoli Pike)\Sunoco\Memo to BOS 1020118.doc

ENVIRONMENTAL
ALLIANCE, INC.

January 23, 2018

- *Engineering*
- *Remediation*
- *Consulting*

East Goshen Township
1580 Paoli Pike
West Chester, PA 19380



Re: Notice of Termination
NPDES Permit No. PAG050086
Facility ID #15-20353
Sunoco Station #0004-7969
1452 Paoli Pike
West Chester, Pennsylvania 19380
East Goshen Township, Chester County


Operator:
Sunoco, Inc
Blue Ball Ave. and Post Road
Marcus Hook, PA 19061

To Whom It May Concern:

Please see the attached letter sent to Pennsylvania Department of Environmental Protection on behalf of Sunoco, Inc. regarding the above referenced facility.

If you have any questions or comments, please feel free to contact me at (302) 234-4400 or jshannon@envalliance.com.

Sincerely,
ENVIRONMENTAL ALLIANCE, INC.



John Shannon
Project Manager

Attachment

J:\BAI_FILES\PCG\SUN2199_PAOLI PIKE\DMR\NPDES\NOT 2018\WEST GOSHEN COVER LETTER.DOC

877.234.1141 • www.envalliance.com

5341 Limestone Road
Wilmington, DE 19808
302.234.4400

150 Blades Lane, Ste R
Glen Burnie, MD 21060
410.729.9000

515 Plainfield Avenue, Ste 202
Edison, NJ 08817
732.537.0250

8215 Hermitage Road
Henrico, VA 23228
804.658.5550

Sunoco (R&M), LLC
3801 West Chester Pike
Newtown Square, PA 19073



January 23, 2018

Pravin Patel, P.E.
NPDES Permits Section-Clean Water Program
Pennsylvania Department of Environmental Protection
Southeast Regional Office
2 East Main Street
Norristown, PA 19401

RE: Notice of Termination

NPDES Permit No. PAG050086
Facility ID #15-20353
Sunoco Station #0004-7969
1452 Paoli Pike
West Chester, Pennsylvania 19380
East Goshen Township, Chester County

Operator:

Sunoco, Inc
Blue Ball Ave. and Post Road
Marcus Hook, PA 19061

Mr. Patel:

Sunoco, Inc. obtained NPDES PAG-05 General Permit PAG050086 to operate a groundwater remediation system at the above referenced facility. The remediation system was shut down at the end of 2014. There have been no discharges from the Site since that time. Monthly No Discharge DMRs/eDMRs have been completed and submitted to PADEP. At this time Sunoco, Inc no longer has any plans to discharge and in accordance with Part B 1.e.1 of the General Permit is submitting this request to terminate the permit.

"I certify under penalty of law that all PPCGRS discharges from the identified facility that are authorized by an NPDES General Permit have been eliminated. I understand that by submitting this notice of termination, that I am no longer authorized to discharge from the PPCGRS under this General Permit, and that discharging pollutants to surface waters of the Commonwealth is unlawful under the Clean Waters Act and the Clean Streams Law where the discharge is not authorized by an NPDES permit."

Should you have any questions or require additional information, please contact me at (508) 738-0592 or william.brochu@sunoco.com.

Sincerely,



Bill Brochu
Senior Environmental Engineer/Hydrogeologist

C: Chris Thoeny –Environmental Alliance
East Goshen Township
Tracy Aubel, ICF Consulting (Claim #06-186)

9TH SENATORIAL DISTRICT
STATE SENATOR
TOM KILLION

SENATE BOX 203009
HARRISBURG, PA 17120-3009
717-787-4712
FAX 717-783-7490
TOLL FREE 1-888-9TH-DIST

4110 EDMONT AVENUE
BROOKHAVEN, PA 19015
610-447-3163
FAX 610-447-5848

780 E. MARKET STREET, SUITE 140
WEST CHESTER, PA 19380
610-436-3320
FAX 610-436-6983



Senate of Pennsylvania

COMMITTEES

STATE GOVERNMENT, VICE CHAIR
APPROPRIATIONS
BANKING & INSURANCE
COMMUNICATIONS & TECHNOLOGY
CONSUMER PROTECTION &
PROFESSIONAL LICENSURE
URBAN AFFAIRS & HOUSING
MAJORITY POLICY

senatorkillion.com
tkillion@pasen.gov

January 22, 2018

Louis F. Smith, Jr.
Manager
East Goshen Township
1580 Paoli Pike
West Chester, PA 19380-6199

Re: House Bill 1620

Dear Mr. Smith:

Thank you for copying me on your letter to Governor Wolf and forwarding me a copy of the resolution adopted by the East Goshen Township Board of Supervisors on December 19, 2017, in opposition to House Bill 1620, legislation that would make a number of amendments to Act 191 of 2012, cited as the Wireless Broadband Collocation Act.

House Bill 1620 was introduced and referred to the House Consumer Affairs Committee on June 26, 2017. You took the most appropriate step in copying Representative Comitta so that she is aware of the Township's position.

To date, I am not aware of identical legislation that has been introduced in the Senate.

Should we consider House Bill 1620 in the Senate, I intend to oppose the bill; and I appreciate being aware of the Township's position.

Again, thank you for taking the time to write. If you have additional questions or concerns, please do not hesitate to contact me again.

Sincerely,

A handwritten signature in black ink that reads "Tom Killion".

TOM KILLION
SENATOR, 9th DISTRICT

TK/kjh

P.S. I provide regular updates on legislative activity on Facebook and Twitter. Links to these resources and my email newsletter are available on my website, www.senatorkillion.com.



January 25, 2018

Mr. Louis (Rick) Smith
Township Manager, East Goshen Township
1580 Paoli Pike
West Chester, PA 19380-6199

Dear Mr. Smith:

The Pennsylvania Department of Transportation (PennDOT) has awarded a \$7,959,000 contract to Allan Myers, LP of Worcester, Montgomery County, to repair and resurface more than 40 miles of state highway in Chester County. Construction is scheduled to begin this spring.

The state highways scheduled for resurfacing under this contract include:

- Route 41 (Gap Newport Pike) between the U.S. 1 ramps to Route 10 (Limestone Road) in London Grove, Londonderry and West Fallowfield townships;
- Route 52 (Lenape Road) between Route 926 (Street Road) and Creek Road in Pennsbury, Pocopson and Birmingham townships;
- Route 82 (Doe Run Road) from east of Tapeworm Road to Strasburg Road in West Marlborough and East Fallowfield townships;
- Route 352 (North Chester Road/Sproul Road) between Route 3 (West Chester Pike) and U.S. 30 (Lancaster Avenue) in Westtown, East Goshen and East Whiteland townships;
- Route 472 (Hickory Hill Road/Market Street/Lancaster Avenue/Lancaster Pike) between Freese Road and the Lancaster County line in East Nottingham and Lower Oxford townships and Oxford Borough;
- Northbrook Road between Brandywine Drive and Route 842 (Unionville Wawaset Road) in West Bradford and Pocopson townships;
- Cypress Street/Baltimore Pike/State Street from west of Thompson Road to west of Mill Road in New Garden and Kennett townships;

Mr. Louis (Rick) Smith
Page 2
January 25, 2018

- 5th Avenue/Elm Street/Black Horse Road/Black Horse Hill Road between Business U.S. 30 (Lincoln Highway) and Caln Road in the City of Coatesville and Valley and Caln townships;
- Chadds Ford Road/Creek Road between the Delaware state line and the Delaware County line in Pennsbury Township;
- Saginaw Road between Route 472 (Hickory Hill Road) and Big Elk Creek in East Nottingham Township;
- Strasburg Road between Route 372 (Valley Road) and Route 82 (Doe Run Road) in Sadsbury and East Fallowfield townships; and
- Faggs Manor Road between Route 926 (Street Road) and Route 41 (Gap Newport Pike) in Londonderry Township.

Under this improvement project, PennDOT will mill and pave the existing roadway surface with new asphalt. The new pavement will seal the roadways and provide motorists with a smoother riding surface. PennDOT will also install high-friction surface treatments at select locations. Work on the project is expected to be completed in October 2018.

This pavement improvement project is financed with 100 percent state funds from Act 89, Pennsylvania's Transportation Plan.

Thank you for your support of this important transportation improvement project in Chester County.

Sincerely,



Kenneth M. McClain
District Executive 6-0

RECEIVED

1-23-18



Jan. 22, 2018

East Goshen Township Fire Marshall
East Goshen Township
1580 Paoli Pike
West Chester, Pa 19380

Att: Rick Smith

Re: 2012 SARSA Title III Section 312, Tier II Report

This letter forwards the Tier Two Report for reporting year 2017 to reflect the presence of Sulfuric Acid, Liquid Nitrogen and Lead in excess of the applicable threshold levels under Section 312 Tier II reporting requirements.

Should you require additional information, please contact the undersigned at 610-442-0398

Regards,

Richard Clemen
Continuous Improvement Lead

Mars Drinks North America.
Richard.Clemen@effem.com

East Goshen Township

Futurist Committee

1580 Paoli Pike, West Chester PA 19380



East Goshen Township
Board of Supervisors
1580 Paoli Pike
West Chester PA 19380

Mr. Shane:

Good afternoon.

The Paoli Pike Corridor Master Plan (PPCMP), that the BOS approved in early January, lays out an excellent vision for a Town Center, Goshenville, and presents why it is so important to the future of East Goshen Township. The Futurist Committee believes that creating a Town Center will differentiate the township, in positive ways compared to other townships in eastern Chester County, so that East Goshen has a bright future because it is viewed as a premier community with excellent public amenities and schools by families seeking homes across a broad pricing spectrum.

The PPCMP presents a "Table of Priority Action Items" that will take some time to implement. The Plan also creates priorities to better manage the implementation of the long term vision. The priorities are grouped into Capital Improvement Projects, Policies and Plans and Programs. One of the top priorities under Policies and Plans is to develop a Goshenville Overlay District-Zoning Ordinance Amendment. "Establishing the Goshenville Overlay will likely require the services of a professional planner and possibly the Township solicitor. "

The top priority in the Capital Improvement area is Enhancing Goshenville Streetscape. The Plan also presents options for funding. Each of the funding options requires that the Township "advances design of the improvements prior to submitting an application. Projects with preliminary engineering underway or complete are more competitive for grant funding awards but there are few grant funding programs available to fund design and other pre-construction activities."

The Futurist Committee recommends that we obtain proposals immediately for both of the above efforts. We propose that the Township obtain proposals from McMahon Assoc. and Tom Comitta Assoc. in order to expedite these efforts. Both firms have performed well and understand the township and our objectives. They have demonstrated an ability to work well with township staff and volunteer committees.

Thank you,

Tom Kilburn
Chairman, Futurist Committee

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**EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS MEETING
1580 PAOLI PIKE
TUESDAY, JANUARY 16, 2018
DRAFT MINUTES**

Present: Chairman Marty Shane; Vice Chairman Carmen Battavio; Supervisors David Shuey, Janet Emanuel and Mike Lynch; Township Manager Rick Smith; Finance Director Jon Altshul; Conservancy Board Chairman Erich Meyer.

Call to Order & Pledge of Allegiance

Marty called the meeting to order at 7:00 p.m. and led the pledge of allegiance.

Moment of Silence

Carmen called for a moment of silence to honor our troops, as well as the late Philadelphia Firefighter Lt. Matthew LeTourneau, who died last week in a fire while protecting others.

Recording

None.

Chairman's Report

Marty announced that the Board met in executive session immediately prior to tonight's meeting to discuss a personnel matter.

WEGO Police Report

Chief Bernot stated that the department had increased traffic patrols in and around the Wylpen Farms development as a result of the Dutton Mill Road bridge repair. She discussed how the department enforces trespassing around the Sunoco pipeline at length. She stated that the Chester County District Attorney takes the position that the holder of an easement has the power to exclude others from its easement, as outlined in Kao v. Halderman, but that Sunoco's attorneys have taken the position that Sunoco cannot install "No Trespassing" signs along the pipeline route. She also noted that the orange mesh fencing around the worksites does not generally represent that boundary of Sunoco's easement and that the easement typically extends well beyond the fence.

David stated that it is his understanding that one can't be cited for trespassing on an easement unless one is denying rightful access to that easement and that he had concerns about a resident being unlawfully cited for trespassing. Marty stated that we need to trust the District Attorney's interpretation of the law.

1 Chief Bernot also remarked on how she was concerned about the school district's land
2 development application lacking any mention of bi-directional amplification at East
3 Goshen Elementary and encouraged the Township to adopt a bi-directional
4 amplification ordinance. Mark Grove, WCASD, stated that the school district was
5 studying this issue as part of a different consultant's report. Mike suggested that the
6 land development application either be delayed until the Board had time to study the
7 issue in greater detail or that bi-directional amplification be added as a condition.
8 Carmen stated that the application be approved, but that this issue be discussed
9 separately with the school district, the Goshen Fire Company and WEGO.

10 11 **Financial Report**

12 Jon reported that based on unaudited financials, the Township finished the year with a
13 \$429,576 surplus in the general fund on account of very strong real estate transfer tax,
14 the mild winter and the deferral of the vehicle wash bay project until 2018. Other
15 Township funds also ended the year in a strong position. He noted that utilities
16 receivables were more or less unchanged from last quarter, but that real estate
17 receivables were somewhat higher than in recent years. He added that based on the
18 spenddown rate on the Series 2017 bonds, he expects that the Township to be exempt
19 from the IRS's interest arbitrage refund requirements for another six months, but that
20 we would probably need to begin to report and potentially refund excess interest on the
21 bond proceeds beginning in August 2018.

22 23 **Malvern Fire Company Report**

24 Carmen reported that in December the Malvern Fire Company had 54 calls from East
25 Goshen, of which 47 were for Advanced Life Support and 7 were for Basic Life Support.

26 27 **Consider Installing Temporary Speed Humps in Wyllpen Farms**

28 Dave Kohler, 1750 Hunter Circle, and Fran Iacobucci, 1621 Hunters Circle, were present
29 to support installing temporary speed humps in Wyllpen Farms while the Dutton Mill
30 Road bridge is under repair. Mr. Kohler noted that the speed of pass-through traffic in
31 their neighborhood presents dangers to residents out walking or riding bikes.

32
33 Marty and Carmen both observed that they had spoken with three Wyllpen residents
34 who were opposed to the installation of speed humps.

35
36 David suggested that digital speed signs be relocated to Wyllpen to deter speeding.
37 Janet raised concerns about how effective temporary speed humps are.

38
39 Rick suggested that a survey be mailed to the 33 households on Wyllpen Drive, Hunter
40 Circle and Fox Crossing. Carmen raised concerns that it would take a long time to get
41 results from a mailed survey and that the bridge project would likely be almost
42 complete by the time the results were tabulated. Jon suggested that because we have
43 all the affected residents' email addresses that we administer a web survey that could
44 be completed and tabulated within 36 hours.

1
2 Carmen made a motion to direct Township staff to 1) set up digital speed signs in
3 Wyllpen Farms; 2) encourage the Westtown-East Goshen Police to continue to assign
4 traffic patrols in Wyllpen Farms; and 3) install temporary speed humps in Wyllpen
5 Farms, contingent upon receiving a simple majority of households living along affected
6 roadways (Wyllpen Drive, Hunter Circle and Fox Crossing) in favor of temporary speed
7 humps via an online survey. David seconded the motion.

8
9 Mr. Iacobucci suggested that the digital speed signs be posted on the downhill section
10 of Wyllpen Drive.

11
12 The motion passed 5-0.

13
14 **Consider Approval of Land Development Plan for East Goshen Elementary**

15 Mark Groves indicated that he had spoken with his boss (Kevin Campbell) after Chief
16 Bernot had raised concerns about bi-directional amplification and that the school
17 district planned to install this technology at East Goshen Elementary and therefore had
18 no objections to it being included as a condition.

19
20 Mr. Groves stated that the school district planned to go out for bid in March and begin
21 construction in June, with the project finalized by August 20, 2020.

22
23 Marty raised concerns about the nine waivers the school district had requested related
24 to stormwater and listing the names of the property owners of abutting properties on
25 the plans. George Hartmann, Bohler Engineering, explained that the waivers were
26 straight-forward, as the plan would reduce the amount of impervious coverage; that
27 there is no issue with infiltration or runoff; and that including the parcels and names of
28 abutting properties on the plan was impractical because the adjoining parcels are so
29 large that doing so would shrink the plans making them hard to read. Rick noted that
30 abutting properties are owned by the Hankin (New Kent) and the Township and that the
31 Planning Commission had not raised any concerns about the waivers. Mike suggested
32 that the plan be amended to include a note that states that the abutting properties are
33 owned by the Hankin Group and East Goshen Township.

34
35 Carmen made a motion to recommend approval of the land development plan and
36 waiver requests for the East Goshen Elementary School dated 4/28/17 and last revised
37 1/5/18 with the following conditions:

- 38 1. In an effort to address the parking shortages for special events at the school, the
39 Applicant shall begin conversations with the Township to use the Township
40 Building parking lot for overflow parking during special school events.
- 41 2. The Applicant shall petition PennDOT to relocate and supplement the "School
42 Zone" flashing lights on N. Chester Rd. and E. Boot Rd. to improve safety at the
43 school entrances on North Chester Rd.

3. The Applicant shall follow all applicable Federal, State and Local laws and ordinances.
4. The Applicant agrees to work cooperatively with the Township in the event it decides to construct a trail or sidewalk along North Chester Road between East Boot Road and Paoli Pike.
5. The Applicant installs bi-directional amplification technology at the property by no later than August 20, 2020.

Janet seconded the motion. The motion passed 5-0.

Consider Paoli Pike Trail Easement Plan

Rick explained that because we are using state and federal money to build the Paoli Pike trail that we need to follow PennDOT’s processes before we can approach landowners about acquiring easements, which includes adoption of the attached resolution. Janet noted that the resolution should be amended to 2018-176 instead of 2017-176.

Janet made a motion to adopt Resolution 2018-176. Mike seconded. David asked if the impacted property owners were aware that the trail would be constructed. Rick stated that all impacted property owners were made aware of the trail during the feasibility study. The motion passed 4-0 (Carmen was temporarily out of the room).

Consider 2018 Group Bids

The following group bids were received:

Fuel	89 Octane Gas & Diesel Fuel		
Reilly & Sons Inc.			\$20,700.00
Soda Ash	Soda Ash	Alum.	Total
Main Pool and Chemical Co.	\$7,872.00	\$20,440.00	\$28,312.00
USALCO, LLC		No Bid	
George S. Coyne Chemical	\$9,050.40	\$24,458.00	\$33,508.40
Univar USA Inc.	\$9,600.00	\$47,320.00	\$56,508.40
Rental Equip. w/Operators		Total Price	
S.A. Macanga		\$232,800.00	
Rental Equip. without Operators	Weekly	Monthly	
Blue Line Rental, LLC*	\$9,165.00	\$19,830.00	
Giles & Ransome	\$9,250.00	\$25,016.00	
* Blue Line Rental did not meet the bid specifications.			
Signs and Posts		Total Bid	
Garden State Highway Products, Inc.		\$5,701.65	
U.S. Municipal Supply Inc.		\$10,176.50	

1
2 Janet made a motion to award the contract for fuel to Reilly & Sons; for Soda Ash and
3 Alum to Main Pool and Chemical Company; for Rental Equipment with Operator to S.A.
4 Macanga; for Rental Equipment without Operator to Giles & Ransome; and for Signs and
5 Posts to Garden State Highway Products, Inc. Mike seconded. The motion passed 4-0.

6
7 **Consider Stormwater Operation and Maintenance Agreements for 1551 Colonial Lane**
8 **and 907 Madison Drive**

9 Mike made a motion to authorize the Chairman to execute storm water operation and
10 maintenance agreements for 1551 Colonial Lane and 907 Madison Drive. Janet
11 seconded. The motion passed 4-0.

12
13 **Consider 1665 E. Boot Road Dimensional Variance**

14 Mike suggested that a condition be added that any variance granted be the absolute
15 minimum possible with respect to bump outs encroaching into the setback. Eric
16 Freeman, Gasper Landscaping, explained that the proposed design minimized the
17 encroachment as much as possible.

18
19 Janet made a motion to take “No Position” with respect to the requested side yard
20 variance relief. However, should the Zoning Hearing Board grant the requested relief,
21 the following conditions should be imposed to mitigate any impacts caused by the
22 granted relief:

- 23 1. The applicant shall make every effort to protect the existing trees that currently
24 screen the area of the proposed building addition from the neighboring
25 property to the east.
- 26 2. The applicant shall enhance the existing landscape screening, to the satisfaction
27 of the Township, in order to provide a complete landscape screen for the
28 neighboring property to the east.
- 29 3. The applicant shall follow all applicable Federal, State and Local laws and
30 ordinances.

31
32 Mike seconded the motion. The motion passed 5-0.

33
34 **Consider Appointment of Thornbury Township Supervisor Jim Benoit as the Member-**
35 **at-Large to the Police Commission**

36 Carmen made a motion to appoint Jim Benoit as the Member-at-Large to the Police
37 Commission. Janet seconded. The motion passed unanimously.

38
39 **Any Other Matter**

40 Rick noted that PennDOT will be going out to bid next month for the interactive traffic
41 signals along Route 3, and that the project is expected to be complete by January 2019.
42 Rick also noted that Adelphia has filed for its certificate of public convenience with FERC
43 to convey natural gas through the existing pipeline in East Goshen. He added that

1 Margie Morris, the Township's attorney handling pipeline issues, will be providing us
2 with more information on the application later this week.

3
4 **Approval of Minutes of January 2nd, 6th & 9th, 2018**

5 Carmen made a motion to approve the minutes of January 2, 2018, as corrected. David
6 seconded. The motion passed 5-0

7
8 Carmen made a motion to approve the minutes of January 6, 2018, as corrected. Mike
9 seconded. The motion passed 5-0.

10
11 Carmen made a motion to approve the minutes of January 9, 2018, as corrected. Mike
12 seconded. The motion passed 5-0.

13
14 **Treasurer's Report of January 11, 2018**

15 Carmen moved to graciously accept the Treasurer's Report and the Expenditure Register
16 Report as recommended by the Treasurer, to accept the receipts and to authorize
17 payment of the invoices just reviewed. Mike seconded. The motion passed 5-0.

18
19 **Correspondence, Reports of Interest**

20 The Board acknowledged the following correspondence and reports of interest:

- 21 • 12/22/17 Letter of Map Revision from FEMA regarding 703 Westtown Circle
22 • 4th Quarter Right-to-Know Report

23
24 **Adjournment**

25 There being no further business, Janet motioned to adjourn the meeting at 8:40 pm.
26 Carmen seconded the motion. The motion passed 5-0.

27
28 Respectfully submitted,
29 *Jon Altshul*
30 *Recording Secretary*

31
32 Attachments: January 11, 2018 Treasurer's Report

January 11, 2018

**TREASURER'S REPORT
2017 & 2018 RECEIPTS AND BILLS**

GENERAL FUND

Real Estate Tax (2017)	\$4,187.59
Real Estate Tax (2018)	\$10.00
Earned Income Tax (2018)	\$69,652.17
Local Service Tax (2018)	\$2,784.22
Transfer Tax	\$0.00
General Fund Interest Earned (2017)	\$3,677.30
Total Other Revenue (2017)	\$123,314.57
Total Other Revenue (2018)	\$2,975.11
Total General Fund Receipts:	\$206,600.96

Accounts Payable	\$800,670.17
<u>Electronic Pmts:</u>	
Credit Card	\$0.00
Postage	\$1,000.00
Debt Service	\$9,460.82
Payroll	\$126,470.39
Total Expenditures:	\$937,601.38

STATE LIQUID FUELS FUND

Receipts	\$0.00
Interest Earned (2017)	\$361.41
Total State Liquid Fuels:	\$361.41

Expenditures: \$0.00

SINKING FUND

Receipts	\$0.00
Interest Earned (2017)	\$7,043.85
Total Sinking Fund:	\$7,043.85

Accounts Payable	\$51,775.58
Credit Card	\$0.00
Total Expenditures:	\$51,775.58

TRANSPORTATION FUND

Receipts	\$0.00
Interest Earned (2017)	\$437.25
Total Sinking Fund:	\$437.25

Expenditures: \$0.00

SEWER OPERATING FUND

Receipts (2017)	\$10,006.56
Interest Earned (2017)	\$150.55
Receipts (2018)	\$7,228.43
Total Sewer:	\$17,385.54

Accounts Payable (2017)	\$70,000.00
Accounts Payable (2018)	\$55,572.36
Debt Service	\$28,240.59
Total Expenditures:	\$153,812.95

REFUSE FUND

Receipts (2017)	\$3,790.81
Interest Earned (2017)	\$25.08
Receipts (2018)	\$2,957.09
Total Refuse:	\$6,772.98

Expenditures: \$10,364.50

BOND FUND

Receipts	\$0.00
Interest Earned (2017)	\$7,110.73
Total Bond:	\$7,110.73

Expenditures: \$45,174.15

SEWER SINKING FUND

Receipts	\$0.00
Interest Earned (2017)	\$558.29
Total Sewer Sinking Fund:	\$558.29

Expenditures: \$0.00

OPERATING RESERVE FUND

Receipts	\$0.00
Interest Earned (2017)	\$483.20
Total Operating Reserve Fund:	\$483.20

Expenditures: \$0.00

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**EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS MEETING
1580 PAOLI PIKE
TUESDAY, JANUARY 23, 2018
DRAFT MINUTES**

Present: Vice Chairman Carmen Battavio; Supervisors David Shuey, Janet Emanuel and Mike Lynch; Township Manager Rick Smith; Mark Gordon, Township Zoning officer and Conservancy Board Chairman Erich Meyer.

Call to Order & Pledge of Allegiance

Carmen called the meeting to order at 7:00 p.m. and asked Erich Meyer to lead the pledge of allegiance.

Moment of Silence

Carmen called for a moment of silence to honor our EMS personnel and troops.

Recording

None.

Chairman's Report

Carmen announced that Marty had minor surgery and he would be out of action for a couple of weeks and that the Board met prior to this meeting in Executive Session to discuss a personnel matter.

He noted that Kevin Miller, one of our public works employees, was recently appointed as Fire Chief of the West Whiteland Fire Company. Kevin's grandfather served as West Whiteland Fire Chief 40 years ago. Carmen continued that he, his son, and grandson have all served at Goshen Fire Company and he thanked all of the fire company volunteers and Township ABC members for their service.

Carmen announced that the Board needed to make an appointment. Janet moved to appoint Sally Shabaker to the Historical Commission. Mike seconded. The Board voted unanimously in favor of the motion.

New Business

Carmen announced that the purpose of tonight's meeting was to consider the Zoning Hearing Board application for the Malvern Institute. He provided some back ground information and noted that the Board intended to conclude the meeting by 9:30 pm. He introduced Brian Nagle, the attorney for the Malvern Institute.

Brian stated the Institute needed additional space to provide treatment. Their initial application was for a second story addition and a loft in the barn. Based on comments from the Planning Commission and residents they revised the application adding an option to construct a one story additional that would screen most of the outdoor activities. The Malvern Institute is ok with the conditions recommended by

1 the Planning Commission. He noted that while they have security the Malvern
2 Institute is not a prison and their mission is to provide a compendium of care for
3 people undergoing treatment for drug and alcohol addiction.

4
5 Dennis Diehl – Chief Clinical Officer stated he began his career in addiction
6 counseling in 1972 and started working at Malvern Institute in 2005, the facility
7 currently has 80 beds, and that it was very difficult to provide an adequate level of
8 service in the space available at Malvern’s King Rd. facility.

9
10 In response to a question from Brian about two “incidents” which had received
11 some degree of notoriety, he noted the first one involved an individual who was on
12 his way to the Institute when he got into an argument with his father and shot him.
13 The second involved a patient that left treatment, who was then subsequently
14 arrested for robbing a bank prior to becoming a patient.

15
16 He stated the drug addiction was a nationwide problem and there were a higher
17 number of relapses since today’s drugs have a higher purity.

18
19 He outlined the security measures currently in place.

20
21 David Lumpkin – Executive Director advised that there were two types of
22 discharges, a regular discharge in which the patient is transported to an outpatient
23 treatment and an irregular discharge which occurs when a patient wants to leave
24 prior to the completion of their treatment. In an irregular discharge, the staff
25 attempts to talk the patient into staying, but if that effort fails the staff will notify the
26 patient’s emergency contact, and/or transport the patient to the train station.

27
28 They have also instituted a policy under which cell phones, keys and wallets are
29 placed in a safe upon admission. The patient is required to sign a form that prevents
30 the patient from taking possession of the personal effect outside of regular business
31 hours.

32
33 Robert Plucienik, PE – The applicant’s Civil Engineer presented the existing
34 conditions plans and the proposed plan that depicted the new building, sound wall,
35 fences and landscaping improvements. The plan also depicted sight lines from the
36 properties on Treemont Drive.

37
38 Jason Birl – The applicant’s architect presented the plans for the pavilion, which
39 would be completely enclosed on two sides, smoke eaters and the sound wall. He
40 also reviewed the time line for the project.

41
42 Jack A. Zybura, P.E., – The applicant’s sound engineer stated that he had created a
43 computer model of the existing conditions of the site. He then added the proposed
44 improvements and noted the one story addition resulted in a 10-20 dB decrease for
45 properties to the east which effectively reduces the sound levels by half.

1 Dennis Diehl – Due to the lack of treatment space treatment staffing is organized
2 into two teams to best utilize the available space for treatment, the situation is less
3 the ideal, since counselors have to share offices, and that did not have enough group
4 meeting space, which is an important part of a treatment program. In addition they
5 have two or three patients in a room, while their competition is able to offer single
6 person rooms. He noted under their proposal they would have two people per room,
7 which would allow them to remain competitive.

8
9 Carmen then introduced Nate Cline, the Township Engineer, who stated he was in
10 attendance to gather information about the project.

11
12 Carmen asked the Board members if they had any questions or comments.

13
14 David asked about the fence on the east side of the property and Brian advised that
15 this was addressed in the draft motion.

16
17 Mike, Janet and Carmen did not have any comments.

18
19 Carmen then opened the meeting up to comments from the public.

20
21 Scott Relick, 12 Treatment Drive, said he was a 24 year resident, that the ordinance
22 limited expansion to 25% and requested the Board to oppose the application.

23
24 Paige Fenimore, 3 Treemont Drive, stated the Institute is currently in violation of
25 the parking requirements. Rick advised the Township had received a letter from
26 Mark Thompson on this issue and it was currently under review. Kristin commented
27 that the law protects both non-conforming uses and other aspects of a non-
28 conforming use. In response to a question from Ms. Fennimore, Kristin advised that
29 there was nothing in the Township Code that would allow the Township to limit the
30 bed count at the Institute.

31
32 Richard Mullin, 35 Kings Circle, noted someone knocked on his door and asked to
33 use the phone.

34
35 Diane O’Neil, 8 Queen Ann Lane, stated a patient knocked on their door.

36
37 Carmen asked Mr. Lumpkin to address these concerns.

38
39 Mr. Lumpkin advised that some patients do just walk away (AWOL) and that they
40 cannot legally restrain someone and that contacting the police would be a violation
41 of HIPPA regulations. He questioned the timing of these incidents noting that the
42 policy of securing phones and patient personal belongings in a safe was just
43 implemented in the fall of 2017.

44
45 Mark Hamilton, 20 Treemont Drive, stated that the residents should have been able
46 to ask questions of each presenter. He also noted that water would adversely affect

1 the sound wall, which is not residential looking, and that the entire facility can be
2 seen from Treemont Drive. He also said he was able to walk into the front door and
3 ask the receptionist for a paper and pencil, which she gave to him, without anyone
4 questioning him.

5
6 Diane Weltman, 5 Line Road, said she wanted the Institute to have 24 hour security;
7 that she does not want to see a fence at the Malvern Institute property line; and that
8 noise and foul language are an issue.

9
10 Tom McElwee, 6 Line Road, stated he has three young children and he does not want
11 an 8 foot fence in his back yard.

12
13 Terri Relick, 12 Treemont Drive, noted that the sound wall is lower than the new
14 building, and she showed the Board photos from her property, noting she can see
15 the grounds of the Institute from her property. She also did not believe the houses
16 and building were drawn to scale on the proposed plans.

17
18 Lisa O'Neil, 10 Brookmont Drive, provided the Board with copies of a fact sheet that
19 contained various numbers about the project. She expressed a concern that the
20 Institute has already expanded beyond the limits set forth in the Zoning Ordinance
21 and was looking to expand again. She stated that without a deed restriction, the
22 Institute would be able to expand again at some point in the future.

23
24 Carmen announced that he wanted to consult with the Township Solicitor about a
25 legal question and said the Board would take a 5 minute recess.

26
27 Lorraine Pierce, 4 Line Road, expressed a concern about AWOL patients, and while
28 HIPPA protects a patient's privacy, she was concerned about the safety of her family.

29
30 Lauren Webb, 2 Treemont Drive, noted that several years ago a patient knocked her
31 family's door.

32
33 At 9:20 pm Janet announced that she had to leave the meeting, Carmen stated that
34 the Board would not take action tonight and the matter would be continued until
35 the Board meeting on February 6, 2018.

36
37 **Public Comment**

38 None.

39
40 **Adjournment**

41 There being no further business Mike motioned to adjourn the meeting. David
42 seconded the motion. The motion passed 3-0.

43
44 Respectfully submitted,

45 *Louis F. Smith, Jr.*

46 *Township Manager*

February 1, 2018

**TREASURER'S REPORT
2018 RECEIPTS AND BILLS**

GENERAL FUND

Real Estate Tax	\$15,561.33
Earned Income Tax	\$64,500.00
Local Service Tax	\$3,400.00
Transfer Tax	\$40,244.68
General Fund Interest Earned	\$0.00
Total Other Revenue	\$25,217.83
Total Receipts:	\$148,923.84

Accounts Payable	\$37,085.57
<u>Electronic Pmts:</u>	
Credit Card	\$2,674.37
Postage	\$0.00
Debt Service	\$0.00
Payroll	\$175,540.51
Total Expenditures:	\$215,300.45

STATE LIQUID FUELS FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total State Liquid Fuels:	\$0.00

Expenditures:	\$0.00
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SINKING FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Sinking Fund:	\$0.00

Accounts Payable	\$1,860.78
Credit Card	\$0.00
Total Expenditures:	\$1,860.78

TRANSPORTATION FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Sinking Fund:	\$0.00

Expenditures:	\$0.00
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SEWER OPERATING FUND

Receipts	\$293,612.41
Interest Earned	\$0.00
Total Sewer:	\$293,612.41

Accounts Payable	\$32,621.24
Debt Service	\$0.00
Credit Card	\$0.00
Total Expenditures:	\$32,621.24

REFUSE FUND

Receipts	\$74,681.99
Interest Earned	\$0.00
Total Refuse:	\$74,681.99

Expenditures:	\$74,972.10
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BOND FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Sewer Sinking Fund:	\$0.00

Expenditures:	\$11,533.26
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SEWER SINKING FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Sewer Sinking Fund:	\$0.00

Expenditures:	\$6,832.39
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OPERATING RESERVE FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Operating Reserve Fund:	\$0.00

Expenditures:	\$0.00
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Events Fund

Receipts	\$0.00
Interest Earned	\$0.00
Total Events Fund:	\$0.00

Expenditures:	\$0.00
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**EAST GOSHEN TOWNSHIP
MEMORANDUM**

TO: BOARD OF SUPERVISORS
FROM: BRIAN MCCOOL
SUBJECT: PROPOSED PAYMENTS OF BILLS
DATE: 02-01-2018

Please accept the attached Treasurer's Report and Expenditure Register Report for consideration by the Board of Supervisors. I recommend the Treasurer's Report and each register item be approved for payment.

Please note that the attached Treasurer's Report contains three weeks of revenues and expenses.

Sewer & Refuse and Real Estate Tax invoices were recently mailed. Therefore revenues are above average for these funds and you will see increased revenues posted to these funds in the coming weeks.

\$11,533 was paid from the Bond Fund for professional services for Segment C of the Paoli Pike Trail.

Please advise if the Board decides to make any changes or if the reports are acceptable as drafted.

Report Date 01/12/18

Expenditures Register
GL-1801-61477

PAGE 1

MARP05 run by BARBARA 10 : 45 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
05				SEWER OPERATING						
1393	53841	1 05429	3250	US POSTMASTER ADMIN.- POSTAGE 1ST QTR.2018 - UTILITY BILLING	011218-S	01/12/18	01/12/18	01/12/18	3252	930.93
										930.93
06				REFUSE						
1393	53840	1 06427	3250	US POSTMASTER POSTAGE 1ST QTR.2018 - UTILITY BILLING	101218-R	01/12/18	01/12/18	01/12/18	566	930.94
										930.94
										1,861.87
2 Printed, totaling										1,861.87

FUND SUMMARY

Fund	Bank Account	Amount	Description
05	05	930.93	SEWER OPERATING
06	06	930.94	REFUSE
		1,861.87	

PERIOD SUMMARY

Period	Amount
1801	1,861.87
1,861.87	

Report Date 01/22/18

Expenditures Register
GL-1801-61568

PAGE 1

MARP05 run by BARBARA 10 : 10 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01	GENERAL FUND									
1032				PECO - 99193-01302						
53847	1	01409	3600	TWP. BLDG. - FUEL, LIGHT, WATER	010818	01/22/18		01/22/18		3,450.23
				99193-01302 11/21-12/22/17						
53847	2	01454	3600	UTILITIES	010818	01/22/18		01/22/18		326.93
				99193-01302 11/21-12/22/17						
										3,777.16
05	SEWER OPERATING									
1031				PECO - 99193-01204						
53846	1	05420	3602	C.C. COLLECTION -UTILITIES	010818	01/22/18		01/22/18		977.77
				99193-01204 11/21-12/29/17						
53846	2	05420	3600	C.C. METERS - UTILITIES	010818	01/22/18		01/22/18		9.60
				99193-01204 11/21-12/29/17						
53846	3	05422	3601	R.C. COLLEC.-UTILITIES	010818	01/22/18		01/22/18		290.59
				99193-01204 11/21-12/29/17						
53846	4	05422	3600	R.C STP -UTILITIES	010818	01/22/18		01/22/18		11,735.35
				99193-01204 11/21-12/29/17						
										13,013.31
										16,790.47
										0 Printed, totaling 16,790.47

FUND SUMMARY

Fund	Bank Account	Amount	Description
01	01	3,777.16	GENERAL FUND
05	05	13,013.31	SEWER OPERATING
		16,790.47	

PERIOD SUMMARY

Period	Amount
1801	16,790.47
	16,790.47

Report Date 01/23/18

Expenditures Register
GL-1801-61608

PAGE 1

MARP05 run by BARBARA 3 : 18 PM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
05				SEWER OPERATING						
2325				EAST GOSHEN TWP. SEWER/REFUSE CLEARING						
	53856	1	05424 2700	MISCELLANEOUS EXPENSE	012318-S	01/23/18	01/23/18	01/23/18	3254	19.25
				NSF FEE REFUND TO BE APPLIED TO S/R						
				ACCOUNT 2923						
										19.25
06				REFUSE						
2325				EAST GOSHEN TWP. SEWER/REFUSE CLEARING						
	53855	1	06427 3000	GENERAL EXPENSE	012318-R	01/23/18	01/23/18	01/23/18	568	19.25
				NSF FEE REFUND TO BE APPLIED TO S/R						
				ACCOUNT 2923						
										19.25
										38.50
										2 Printed, totaling 38.50

FUND SUMMARY

Fund	Bank Account	Amount	Description
05	05	19.25	SEWER OPERATING
06	06	19.25	REFUSE
		38.50	

PERIOD SUMMARY

Period	Amount
1801	38.50
	38.50

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 2

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01		GENERAL FUND								
3747				BUD'S SPRING & SUSPENSION SERVICE						
	53880	1	01430 2330	VEHICLE MAINT AND REPAIR U BOLT ASSEMBLIES	130228	01/30/18		01/30/18		42.48
										42.48
242				CHESTER COUNTY TREASURER						
	53885	1	01403 2200	R.E. TAX COLLECT - MISC EXPENSE DATA FILE - PARCEL BILLING TAX	DCIS20180011	01/30/18		01/30/18		361.67
										361.67
3038				CHESTER COUNTY TREASURER						
	53886	1	01409 4300	WIRELESS TOWER TAX PAYMENTS 2018 COUNTY TAXES -LOT & CELL TOWER	201800139212	01/30/18		01/30/18		927.66
										927.66
3488				CINTAS CORPORATION #287						
	53887	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS WEEK END 12/27/17 CLEAN MATS	287101645	01/30/18		01/30/18		78.49
	53887	2	01487 1910	UNIFORMS WEEK END 12/27/17 CLEAN UNIFORMS	287101645	01/30/18		01/30/18		422.76
										501.25
2996				CNS CLEANING COMPANY						
	53888	1	01409 3740	TWP. BLDG. - MAINT & REPAIRS JANITORIAL SERVICE TOWNSHIP JANITORIAL SERVICE JANUARY 2018	51657	01/30/18		01/30/18		870.00
	53888	2	01409 3840	DISTRICT COURT EXPENSES JANITORIAL SERVICE DISTRICT COURT JANITORIAL SERVICE JANUARY 2018	51657	01/30/18		01/30/18		255.00
										1,125.00
293				COLONIAL ELECTRIC SUPPLY						
	53889	1	01409 3745	PW BUILDING - MAINT REPAIRS LED FLOOD LIGHTS	11837455	01/30/18		01/30/18		490.00
	53890	1	01409 3745	PW BUILDING - MAINT REPAIRS LED FLOOD DOWNLIGHTING	11833318	01/30/18		01/30/18		1,877.80
										2,367.80

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 3

MARP05 run by BARBARA

9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
2491	53894	1	01401 3210	COMCAST 8499-10-109-0107472 COMMUNICATION EXPENSE 0107472 1/17-2/16/18 PW TV	011018	01/30/18		01/30/18		10.52
										10.52
3249	53893	1	01401 3210	COMCAST 8499-10-109-0107712 COMMUNICATION EXPENSE 0107712 1/5-2/4/18 EG PARK LED	010418	01/30/18		01/30/18		105.75
										105.75
3250	53892	1	01401 3210	COMCAST 8499-10-109-0107704 COMMUNICATION EXPENSE 0107704 1/23-2/22/18 P&BOOT LED	011518	01/30/18		01/30/18		115.75
										115.75
3490	53891	1	01401 3210	COMCAST 8499-10-109-0111284 COMMUNICATION EXPENSE 0111284 1/9-2/8/18 SPEC.VIDEO PW	012718	01/30/18		01/30/18		16.88
										16.88
317	53895	1	01430 2330	CONTRACTOR'S CHOICE VEHICLE MAINT AND REPAIR CHAIN LOOPS	00219633	01/30/18		01/30/18		71.36
										71.36
418	53897	1	01430 2330	EAGLE POWER AND EQUIPMENT VEHICLE MAINT AND REPAIR FUEL, OIL, AIR & HYDRAULIC FILTERS	T452175	01/30/18		01/30/18		351.00
										351.00
3929	53898	1	01432 2500	ESPIRITO, STEPHENS SNOW - MAINTENANCE & REPAIRS REIMBURSEMENT FOR DAMAGED MAILBOX	011018	01/30/18		01/30/18		25.00
										25.00
3081	53899	1	01401 3000	FOLEY, DOTTIE GENERAL EXPENSE HEADSHOT & GROUP PHOTOS BOS	DFF2018147	01/30/18		01/30/18		250.00
										250.00

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 4

MARP05 run by BARBARA

9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
532	53900	1	01414 3000	GENERAL CODE PUBLISHERS CODE BOOKS/OTHER 2018 ECODE360 ANNUAL MAINTENANCE	GC00103264	01/30/18		01/30/18		1,195.00
										1,195.00
3141	53901	1	01487 4600	GFOA-PA EAST TRAINING & SEMINARS-EMPLY GFOA TRAINING -2/15/18 J.ALTSHUL	012618	01/30/18		01/30/18		25.00
										25.00
594	53903	1	01454 3740	HAMMOND & MCCLOSKEY INC. EQUIPMENT MAINT. & REPAIR REPAIR FLUSH VALVE PARK LADIES ROOM	8515	01/30/18		01/30/18		154.00
										154.00
2861	53905	1	01430 2330	LITTLE INC., ROBERT E. VEHICLE MAINT AND REPAIR NON-STICK SPRAY - SNOW BLOWERS	03-520574	01/30/18		01/30/18		19.90
										19.90
787	53907	1	01409 3740	LOW-RISE ELEVATOR CO. INC TWP. BLDG. - MAINT & REPAIRS BASIC MAINTENANCE - JANUARY 2018	74206	01/30/18		01/30/18		40.00
										40.00
1817	53906	1	01437 2460	LOWES BUSINESS ACCOUNT/GECF GENERAL EXPENSE - SHOP TRUE TEMPER 18" SNOW SHOVEL	011718	01/30/18		01/30/18		56.94
										56.94
3930	53908	1	01367 3712	MARTINI, SUSAN YOGA CLASSES REFUND - OVERPAYMENT YOGA	1603284	01/30/18		01/30/18		30.00
										30.00
878	53910	1	01437 2460	MILLER, MARK S. GENERAL EXPENSE - SHOP REIMBURSEMENT FOR PW FOOD SUPPLIES	012218	01/30/18		01/30/18		71.17
										71.17

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 5

MARP05 run by BARBARA

9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
1641				NAPA AUTO PARTS						
	53911	1	01430 2330	VEHICLE MAINT AND REPAIR PTX DIELECTRIC GREASE	2-726856	01/30/18		01/30/18		25.28
	53912	1	01430 2330	VEHICLE MAINT AND REPAIR FUEL FILTERS	2-727001	01/30/18		01/30/18		47.55
	53913	1	01430 2330	VEHICLE MAINT AND REPAIR WIPER BLADES & RAINX	2-726275	01/30/18		01/30/18		193.40
	53914	1	01430 2330	VEHICLE MAINT AND REPAIR REFUND - GRIN/OIL RETURN	2-724861	01/30/18		01/30/18		-8.29
	53915	1	01430 2330	VEHICLE MAINT AND REPAIR MOTOR OIL	2-726161	01/30/18		01/30/18		51.72
										309.66
3679				NETCARRIER TELECOM INC. 67846						
	53922	1	01401 3210	COMMUNICATION EXPENSE 1/1/18 - 1/31/18	492376	01/30/18		01/30/18		362.94
										362.94
3680				NETCARRIER TELECOM INC. 67891						
	53916	1	01401 3210	COMMUNICATION EXPENSE 1/1/18 - 1/31/18	492383	01/30/18		01/30/18		134.38
										134.38
2759				NEW HOLLAND GROUP						
	53923	1	01430 2330	VEHICLE MAINT AND REPAIR JET KIT & WINDSHIELD HOSES	1266078	01/30/18		01/30/18		28.45
										28.45
1554				OFFICE DEPOT						
	53924	1	01401 2100	MATERIALS & SUPPLIES PENCILS, PAPER CLIPS, POST-IT NOTES PENS, STAPLE REMOVERS, MARKERS, BINDERS, TONER & POST-IT FLAGS	996473535001	01/30/18		01/30/18		395.48
	53925	1	01401 2100	MATERIALS & SUPPLIES ADDRESS LABELS, HOLE PUNCH, RECEIPT BOOK, DIVIDERS & INDEX MAKERS	993603339001	01/30/18		01/30/18		129.81
	53926	1	01401 2100	MATERIALS & SUPPLIES STORAGE BOXES	992952820001	01/30/18		01/30/18		139.96
	53927	1	01401 2100	MATERIALS & SUPPLIES BUBBLE MAILERS	992532149001	01/30/18		01/30/18		15.19
	53928	1	01401 2100	MATERIALS & SUPPLIES TERRA GREEN COPY PAPER	996475896001	01/30/18		01/30/18		8.30
	53929	1	01401 2100	MATERIALS & SUPPLIES INK STAMP "SCANNED", 3"BINDER	997006350001	01/30/18		01/30/18		12.85
										701.59

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 7

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01		GENERAL FUND								
2108				SIDELINES SPORTSWEAR & PROMOTIONS						
	53945	1	01487 1910	UNIFORMS	5919	01/30/18		01/30/18		439.85
				3 EAST GOSHEN GREEN SHIRTS						
	53946	1	01487 1910	UNIFORMS	5942	01/30/18		01/30/18		564.90
				EAST GOSHEN JACKETS (2- BLACK) & LONGSLEEVE SHIRTS (10 - DK.GREEN)						
										1,004.75
3438				SPRINGFIELD WORKSHOP INC.						
	53948	1	01452 3050	EGG HUNT	INV-29710424	01/30/18		01/30/18		1,240.00
				PLASTIC FILLED EASTER EGGS						
										1,240.00
3834				STANDARD INSURANCE CO., THE						
	53947	1	01486 1560	HEALTH, ACCID. & LIFE	011818	01/30/18		01/30/18		3,486.57
				FEBRUARY 2018						
	53947	2	01213 1010	VOL. LIFE INSURANCE W/H	011818	01/30/18		01/30/18		166.73
				FEBRUARY 2018						
										3,653.30
1939				UPS STORE #753						
	53950	1	01401 3250	POSTAGE	122117	01/30/18		01/30/18		12.10
				RIGHT TO KNOW MAILING						
										12.10
2273				VERIZON - 0527						
	53952	1	01409 3605	PW BLDG - FUEL, LIGHT, SEWER & WATER	011518-0527	01/30/18		01/30/18		205.85
				1/15/18 - 2/14/18						
										205.85
2868				VERIZON-1420						
	53953	1	01409 3840	DISTRICT COURT EXPENSES	011618-1420	01/30/18		01/30/18		85.01
				1/16/18 - 2/15/18						
										85.01
1471				WESTTOWN-EAST GOSHEN POLICE						
	53954	1	01410 5300	POLICE GEN. EXPENSE	1086	01/30/18		01/30/18		360.00
				SPECIAL DETAIL - PUMPKIN FEST						
										360.00

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 8

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
3014	53955	1 01432	2500	WINTER EQUIPMENT COMPANY INC. SNOW - MAINTENANCE & REPAIRS PLOW MARKERS	IV35272	01/30/18		01/30/18		72.28
										72.28
2940	53956	1 01401	3210	WIRELESS ZONE COMMUNICATION EXPENSE REPLACEMENT PHONE FOR RICK	W1285IN6476	01/30/18		01/30/18		30.00
										30.00
1983	53957	1 01409	3740	YALE ELECTRIC SUPPLY CO TWP. BLDG. - MAINT & REPAIRS WEATHERPROOF COVERS	S109659439.001	01/30/18		01/30/18		12.60
										12.60

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 9

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
03				SINKING FUND						
638				HOME DEPOT CREDIT SERVICES						
	53904	1	03454 7450	CAPITAL PURCHASE - PARK & REC COUNTER SINKS, INFRARED THERMOMETER STUDS, LUMBER, ICE SHIELD, ROOF PAPER, NAILS & JIGSAW BLADES	011218	01/30/18		01/30/18		419.96
	53904	2	03454 7450	CAPITAL PURCHASE - PARK & REC ADVANCED PAYMENT & SERVICE CHARGE	011218	01/30/18		01/30/18		-162.86
										257.10
1817				LOWES BUSINESS ACCOUNT/GECF						
	53906	2	03454 7450	CAPITAL PURCHASE - PARK & REC CEDAR T-G BOARDS, PLYWOOD, STUDS, LUMBER, SHEATHING, BOLTS & BUCKET	011718	01/30/18		01/30/18		1,603.68
										1,603.68

Report Date 01/31/18

Expenditures Register
GL-1801-61683

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
05				SEWER OPERATING						
68	53868	1	05429 3000	AMS APPLIED MICRO SYSTEMS LTD. ADMIN.-GENERAL EXPENSE CASS CERTICATION - UTILITY	64179	01/26/18		01/26/18		65.00
										65.00
1658				AQUA PA						
	53876	1	05420 3602	C.C. COLLECTION -UTILITIES 0300141 0300141 12/19/17-1/18/18 GH	012218 GH	01/30/18		01/30/18		16.80
	53877	1	05420 3602	C.C. COLLECTION -UTILITIES 0363541 0357724 12/19/17-1/18/18 BK	012218 BK	01/30/18		01/30/18		16.80
										33.60
151				BLOSENSKI DISPOSAL CO, CHARLES						
	53870	1	05422 4502	R.C. SLUDGE-LAND CHESTER SWITCH 20 YDS WITH LINER 1/2/18	16352	01/26/18		01/26/18		181.00
	53871	1	05422 4502	R.C. SLUDGE-LAND CHESTER SWITCH 20 YDS WITH LINER 1/8/18	16353	01/26/18		01/26/18		181.00
	53872	1	05422 4502	R.C. SLUDGE-LAND CHESTER SWITCH 20 YDS WITH LINER 1/15/18	16354	01/26/18		01/26/18		181.00
										543.00
241				C.C. SOLID WASTE AUTHORITY						
	53881	2	05422 4502	R.C. SLUDGE-LAND CHESTER WEEK 1/16/18 - 1/22/18	49598	01/30/18		01/30/18		709.53
	53882	2	05422 4502	R.C. SLUDGE-LAND CHESTER WEEK 1/8/18 - 1/15/18	49526	01/30/18		01/30/18		1,176.52
	53884	2	05422 4502	R.C. SLUDGE-LAND CHESTER WEEK 1/2/18 - 1/5/18	49469	01/30/18		01/30/18		638.51
										2,524.56
583				HACH COMPANY						
	53902	1	05422 3700	R.C. STP-MAINT.& REPAIRS TNT NITRITE	10780442	01/30/18		01/30/18		141.80
										141.80
638				HOME DEPOT CREDIT SERVICES						
	53904	3	05422 3700	R.C. STP-MAINT.& REPAIRS INSULATION SHEETS & SCREWS - RCSTP	011218	01/30/18		01/30/18		36.47
										36.47

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 11

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
3675	53918	1 05420	3602	NETCARRIER TELECOM INC. 67889 C.C. COLLECTION -UTILITIES 1/1/18 - 1/31/18	492381	01/30/18		01/30/18		48.76
										48.76
3676	53917	1 05422	3600	NETCARRIER TELECOM INC. 67890 R.C STP -UTILITIES 1/1/18 - 1/31/18	492382	01/30/18		01/30/18		48.78
										48.78
3677	53920	1 05420	3602	NETCARRIER TELECOM INC. 67887 C.C. COLLECTION -UTILITIES 1/1/18 - 1/31/18	492379	01/30/18		01/30/18		48.76
										48.76
3678	53919	1 05420	3602	NETCARRIER TELECOM INC. 67888 C.C. COLLECTION -UTILITIES 1/1/18 - 1/31/18	492380	01/30/18		01/30/18		48.96
										48.96
3725	53921	1 05420	3702	NETCARRIER TELECOM INC. 68255 C.C. COLLEC.-MAINT.& REPR. 1/1/18 - 1/31/18	492577	01/30/18		01/30/18		50.07
										50.07
2827	53932	1 05420	3602	PECO - 04725-43025 C.C. COLLECTION -UTILITIES 04725-43025 12/5/17-1/6/18 WYLEN PP	011018	01/30/18		01/30/18		687.00
										687.00
2914	53949	1 05422	4500	TOWLER, SCOTT A. R.C. STP-CONTRACTED SERV. SERVICES RE: RCSTP - DECEMBER 2017	18-120131-2	01/30/18		01/30/18		14,176.56
										14,176.56
2439	53951	1 05422	3601	VERIZON -7041 R.C. COLLEC.-UTILITIES 1/7/18 - 2/6/18	010718-7041	01/30/18		01/30/18		204.43
										204.43

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 12

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
06				REFUSE						
2762				AJB A.J. BLOSENSKI INC.						
	53864	1	06427 4500	CONTRACTED SERV.	81100071	01/26/18		01/26/18		57,910.03
				RESIDENTIAL PICKUP - JAN.2018						
	53864	2	06427 4500	CONTRACTED SERV.	81100071	01/26/18		01/26/18		-21.17
				LESS COST-RESIDENT'S DAMAGED TRASH CAN						
-----										57,888.86
68				AMS APPLIED MICRO SYSTEMS LTD.						
	53868	2	06427 3000	GENERAL EXPENSE	64179	01/26/18		01/26/18		65.00
				CASS CERTICATION - UTILITY						
-----										65.00
241				C.C. SOLID WASTE AUTHORITY						
	53881	1	06427 4502	LANDFILL FEES	49598	01/30/18		01/30/18		4,292.24
				WEEK 1/16/18 - 1/22/18						
	53882	1	06427 4502	LANDFILL FEES	49526	01/30/18		01/30/18		7,444.49
				WEEK 1/8/18 - 1/15/18						
	53883	1	06427 4502	LANDFILL FEES	49265-A	01/30/18		01/30/18		549.70
				ADDL' WASTE P/U 12/13/17						
	53884	1	06427 4502	LANDFILL FEES	49469	01/30/18		01/30/18		3,781.62
				WEEK 1/2/18 - 1/5/18						
-----										16,068.05

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 13

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
08		BOND FUNDS (CAPITAL PROJECTS)								
3551				MCMAHON ASSOCIATES INC.						
	53909	1	08459 6003	SEGMENT C ENGINEERING	157212	01/30/18		01/30/18		11,533.26
				PROF.SERVICE - DEC.2017 PAOLI SEG.C						
										11,533.26

Report Date 01/31/18

Expenditures Register
GL-1801-61683

PAGE 14

MARP05 run by BARBARA 9 : 50 AM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
09				Sewer Capital Reserve Fund						
2917				ALFA LAVAL INC.						
	53865	1	09429 7400	MACHINERY/EQUIPMENT - REPLACEMENT REBUILD CENTERFUGE	278000378	01/26/18		01/26/18		4,082.39
										4,082.39
356				DECKMAN ELECTRIC						
	53896	1	09429 7400	MACHINERY/EQUIPMENT - REPLACEMENT REBUILT HYDROMATIC PUMP - H.MILL	93418	01/30/18		01/30/18		2,750.00
										2,750.00
										143,523.95
									0 Printed, totaling	143,523.95

FUND SUMMARY

Fund	Bank Account	Amount	Description
01	01	30,617.86	GENERAL FUND
03	03	1,860.78	SINKING FUND
05	05	18,657.75	SEWER OPERATING
06	06	74,021.91	REFUSE
08	08	11,533.26	BOND FUNDS (CAPITAL PROJECTS)
09	09	6,832.39	Sewer Capital Reserve Fund
		143,523.95	

PERIOD SUMMARY

Period	Amount
1801	143,523.95
	143,523.95

Report Date 02/01/18

Expenditures Register
GL-1801-61729

MARP05 run by BARBARA 1 : 33 PM

Vendor	Req #	Budget#	Sub#	Description	Invoice Number	Req Date	Check Dte	Recpt Dte	Check#	Amount
01		GENERAL FUND								
1393				US POSTMASTER						
	53959	1	01403 2200	R.E. TAX COLLECT - MISC EXPENSE	012618	02/01/18	01/26/18	02/01/18	14786 p	2,596.04
				2018 REAL EST. TAX INVOICES POSTAGE						
										2,596.04
										2,596.04
										2,596.04
										1 Prepaids, totaling 2,596.04
										0 Printed, totaling 0.00

FUND SUMMARY

Fund	Bank Account	Amount	Description
01	01	2,596.04	GENERAL FUND
		2,596.04	

PERIOD SUMMARY

Period	Amount	
1801	2,596.04	
		2,596.04

PLGIT 1107.1010

DATE	DESCRIPTION	TOTAL	1401.3000	1401.3210	1407.2130	1430.2330	1432.2500	1437.2460	1452.3210	1452.3720	1487.1910	1487.4600
	RICK SMITH											

11/27/2017	WP ENGINE - December 2017	29.00			29.00							
11/30/2017	ISP - BEENET - Domain Name transfer fee	180.00			180.00							
12/7/2017	GO-TO-MY-PC - Renewal (12/6/17 - 12/5/18)	229.92			229.92							
12/8/2017	ISP - BEENET - Credit toward transfer fee	-75.00			-75.00							
12/14/2017	DAILY LOCAL NEWS - Newspaper Subscription	130.00	130.00									
12/20/2017	SUGARSYNC - IPAD Software	74.99			74.99							
12/21/2017	AMAZON - Hand Lotion - PW	29.98						29.98				
12/21/2017	AMAZON - Thermal Sweatshirts	299.96									299.96	
		\$898.85										

MARK MILLER

11/28/2017	CENTRAL PARTS WAREHOUSE - Snow plow parts	313.97					313.97					
12/5/2017	PIZZA HUT - Bill M.& Matt Z - Playground School	37.31										37.31
12/6/2017	SHEETZ - Bill M. & Matt Z - Playground School	26.23										26.23
12/6/2017	SONIC DRIVE IN - Bill M. & Matt Z - Playground School	9.72										9.72
12/6/2017	BEST WESTERN - Bill M & Matt Z - Playground School	194.02										194.02
12/16/2017	LANDS END - Office clothing	310.01									310.01	
12/18/2017	BUSINESS RADIO LICENSE - 2 Way Radios	240.00		240.00								
12/24/2017	AT&T - IPAD - S.Walker	30.00			30.00							
12/25/2017	E-Z PASS - Renew	500.00				500.00						
		\$1,661.26										

JASON LANG

11/29/2017	SIGN GYPSIES - Farmer's Market	39.00							39.00			
12/1/2017	FACEBOOK - Farmer's Market	10.00							10.00			
12/4/2017	HOME DEPOT - Tree lighting	65.26								65.26		
		\$114.26										
	GRAND TOTAL	2,674.37	130.00	240.00	468.91	500.00	313.97	29.98	49.00	65.26	609.97	267.28

2,674.37

J/E's made

Add to Master Cred.Card List

ACH DEBITS TO GENERAL FUNDS

ATTACHMENT 2 of 2

Meeting Date

2/6/2018

1/13/18 - 1/31/18

01 TRX#	Amount Charged	Date	Name	Description
61649	\$28.00	1/29/2018	AUTHNET	Credit Card Maintenance Fee
61650	\$66.51	1/29/2018	BANKCARD	Credit Card Processing Fee