

**East Goshen Township  
Pipeline Task Force  
Meeting Agenda**  
Thursday, December 20, 2018  
5:00 PM

Comment – Since the members of the Task Force deferred electing a Chair and Vice Chair at their meeting on November 12, 2018, Supervisor Liaison David Shuey will facilitate the meeting in the interim.

1. Call to Order
2. Pledge of Allegiance
3. Moment of Silence
4. Ask if anyone is recording the meeting
5. Approval of Minutes
  - a. **November 27, 2018**
6. Chairman's Report
7. Staff Reports
8. Old Business
  - a. **Determine future meeting dates. (Tuesday, 1/22/19 is not available)**
9. New Business
  - a. **Presentation/Discussion regarding Pipeline Air Quality Monitoring with Bill Turner from Emergency Services and Kevin Miller, Emergency Management Coordinator in EGT.**
10. Public Comment
11. Adjourn Meeting

**EAST GOSHEN TOWNSHIP  
PIPELINE TASK FORCE MEETING  
1580 PAOLI PIKE  
MONDAY, NOVEMBER 27, 2018  
DRAFT MINUTES**

**Present:** Members: Judi DiFonzo, Caroline Hughes, Russ Frank, Karen Miller, Bill Wegemann; David Shuey, Liaison and Township Supervisor; Rick Smith, Township Manager

**Call to Order & Pledge of Allegiance**

David called the meeting to order at 5:03 p.m. and led the pledge of allegiance. David is serving as the facilitator of the Pipeline meetings until a chairperson/vice chairperson is elected.

**Moment of Silence**

David called for a moment of silence.

**Recording**

None.

**Approval of Minutes**

Judi made a motion to approve the minutes of the November 12, 2018 meeting as submitted. Karen seconded. The motion passed 5-0.

**Chairman's Report**

None.

**Old Business**

**Select Meeting Dates:** Gerald Sexton, 1612 Bow Tree Drive, stated that no task force meetings are scheduled past 12/20/18. After discussion about future meeting dates, it was determined that all Thursdays (except for 1<sup>st</sup> of month) and the 2<sup>nd</sup> & 4<sup>th</sup> Tuesdays are best. Caroline stated she will send out a google poll to see what dates/times will work best for all. It was agreed that the task force will meet 2 times a month at first and then meet once a month subsequently.

**Prioritize May 16, 2018 Actions Summary**

Rick suggested that the task force set priority (high, medium, low) to the actions in order to determine what tasks to focus on. Russ questioned if the items are still relevant since they are from May.

Rick explained that Sunoco is reevaluating all the HDD sites. If Sunoco would choose to do open cut for Mariner 2, they would need new technical permits from DEP and involve PennDOT to allow access. Rick stated that Sunoco is almost ready with the 12 inch pipe.

## 1. Resident Preparedness and Communication

- *Improve public communication regarding pipeline issues and activity*

The task force agreed that this is a HIGH priority. There was discussion that it is important that residents receive accurate information on the pipeline activities and status. E.g., Sunoco's 20 inch pipe is 100% installed and 99% tested. Actually, only approximately 10% of the 20 inch pipe is installed in East Goshen and nothing yet in West Goshen and Westtown.

Bill asked if Rick had a contact that provided updated pipeline information. Rick stated that his knowledge is acquired from reading articles and information posted on the appropriate websites.

Rick suggested that the task force can improve public awareness via:

- Constant Contact – Not all residents sign up for this and not all that are signed up are residents
- Website – Not all residents have internet access
- Newsletter – History shows that people do read the newsletter. However, information is at least 6 weeks behind.
- Mailings – Effective but costly

There was discussion about calling 811 and the process behind it.

- *Facilitate or join a "community advocacy network "*

The task force agreed this is a LOW priority. Members of task force are involved in community advocacy.

- *Examine the impact of pipeline construction on property values.*

The task force agreed this is a LOW priority. David stated that this is a topic that continually is asked by residents. To date, there is no evidence that statistically supports this statement.

## 2. Pipeline Monitoring

- *Conduct air quality monitoring at valve locations*

The task force agreed that this is a HIGH priority. Rick explained that Sunoco has not proposed a valve in East Goshen for Mariner 2. There are 3 existing valves in East Goshen; Buckeye (1) and Transcontinental (2). Rick continued that since these exist on private property, an easement agreement would be needed to install monitoring devices. This would also include obtaining power and Wi-Fi access.

- *Conduct air quality monitoring HDD construction sites.*

The task force agreed that this is also a HIGH priority. Rick explained that the emergency dispatch follows a script in order to determine how to prioritize and disseminate incoming calls. There is a script for pipeline problems. David suggested that Bill Turner, Emergency Services, be invited to the next

1 meeting (12/20/18). Rick will contact Bill and also Kevin Miller, Emergency  
2 Management Coordinator in EGT, to attend our next meeting. Caroline will  
3 create a Google Doc to collect questions from the task force for Bill and Kevin  
4 prior to the meeting.  
5

6 David stated that Thornbury Township met with the manufacturer of the  
7 monitoring equipment. He will reach out to get technical contact information  
8 for future reference.  
9

### 10 3. Legislation

- 11 • *Support State and Federal legislation regarding safety, siting, density, public*  
12 *awareness, etc.*

13 The task force agreed this is a HIGH priority. Bill reported about his meeting  
14 with Senator Killion, Comitta and Dinniman. All bills that Senator Rafferty  
15 worked on need to be reintroduced once the Senate regroups. He was  
16 advised to review the Rafferty bills and list which are important. It was noted  
17 that Sunoco will be grandfathered with any new legislation introduced.

- 18 • *Advocate that the State revoke 102 and 105 permits.*

19 Caroline stated that this is a HIGH priority; however, it would be difficult to  
20 have these revoked since it would have to be done at the Governor level. She  
21 also stated that there are sections on these permits that were not complete  
22 siting a DEP violation. Rick explained that DEP had to issue these technical  
23 permits.  
24

### 25 4. PUC Regulatory Issues

- 26 • *Explore the valve location issue for safety considerations*

27 This was discussed but not ranked. Gerald Sexton stated that there is a  
28 balanced risk of having more valves installed and the material flowing  
29 through them. He asked that if there is a breach, is the material removed or is  
30 it burned off. David explained that both valves would not be closed and the  
31 unignited material will be push forward. Gerald stated that if the breach is  
32 large, this approach will not help. Gerald questioned are there enough  
33 existing valves and is it safer to not add additional valves? The task force  
34 agreed that they need to consult someone with expertise. Russ stated that he  
35 has a contact that he will reach out to about these topics: adding monitors,  
36 adding valves and space recommendations between valves.

- 37 • *File an EGT complaint with the PUC similar to Wes Whiteland focus on EGT*

38 This was discussed but not ranked.  
39

40 Caroline explained that she will be attending a PUC Hearing in Harrisburg on  
41 Thursday (11/29) and Friday (11/30). She and 6 other community members  
42 have filed a Petition for Emergency Relief. Rick stated that the Board could be  
43 asked to file for a Petition to Intervene with the complaint.  
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**New Business**

Rick stated that the following 3 items are areas that the task force could investigate and make recommendations.

- a. Consider recommendation for an addition valve
  - b. Consider recommendation regarding the IMP.
  - c. Consider recommendation on confidential information.
- It was agreed that these 3 items would be tabled until next meeting.

**Public Comment**

No additional comments.

**Adjournment**

There being no further business, the meeting was adjourned at 6:55 pm.

The next meeting is Thursday, December 20, 2018 at 5:00 pm.

Respectfully submitted,

*Susan D'Amore*

December 5, 2018

Mr. Matthew L. Gordon  
Sunoco Pipeline, L.P.  
535 Fritztown Road  
Sinking Spring, PA 19608

Re: Hydrogeological Re-Evaluation Report and Supplemental Information Review  
Strasburg Road/Bow Tree Drive, Horizontal Directional Drill (HDD)  
Location (S3-0520)  
PA DEP Permit No. E15-862  
East Goshen Township  
Chester County

Dear Mr. Gordon:

The Department of Environmental Protection (DEP) has reviewed the Hydrogeological Re-Evaluation Report and Supplemental Information associated with the Horizontal Directional Drill (HDD) Analysis submitted for the Strasburg Road/Bow Tree Drive Crossing, S3-0520, acknowledged in PA DEP Permit No. E15-862, and posted on DEP's Mariner East 2 pipeline portal's webpage on October 29, 2018.

DEP acknowledges the incorporation of the following best management practices to minimize the risk of Inadvertent Returns (IRs) and to minimize impacts to public and private water supplies during the construction phases of the HDD, and as detailed in your October 29, 2018, submission, Sunoco Pipeline, L.P. (SPLP), will:

1. Prior to the start of drilling activities, perform a geophysics analysis over the length of the profile for the S3-0520 HDD.
2. Incorporate proactive measures to prevent IRs and annulus subsidence, including continuous monitoring of the tool face pressure, record the drilling fluid pressures through the use of an annular pressure monitor, and by tracking the volume of the cuttings removed in both the pilot and reaming stages of the drill.
3. Incorporate annulus grouting procedures described in your submission to stabilize the borehole.

Considering the aforementioned, the Supplemental Information adequately addresses DEP's comments on the Hydrogeological Re-Evaluation Report. DEP has determined that no permit modifications are necessary. You may proceed with the permitted HDD activity in the

FYI

Mr. Matthew L. Gordon

- 2 -

December 5, 2018

manner proposed in your reevaluation and in accordance with all applicable permit terms and conditions.

If you have additional questions, please contact me at the telephone number located in the first page footer.

Sincerely,



John Hohenstein, P.E.  
Acting Regional Manager  
Waterways and Wetlands

cc: Ms. Styles - Sunoco Pipeline, L.P.  
Mr. Embry - Sunoco Pipeline, L.P.  
Mr. Simsik, P.E. - Tetra Tech  
Mr. Mulray, P.G. - GES  
Mr. Waldrop, P.G. - GES  
U.S. Army Corps of Engineers, Philadelphia District  
Chester County Conservation District  
Re 30 (GJS18WAW)339-4