EAST GOSHEN MUNICIPAL AUTHORITY October 14, 2019 7:00 PM

1. CALL TO ORDER/PLEDGE OF ALLEGIANCE/MOMENT OF SILENCE

a. Ask if anyone will be taping the meeting

2. CHAIRMAN'S REPORT/OTHER MEMBERS REPORTS

3. SEWER REPORTS

- a. Director of Public Works Report.
- b. Pennoni Engineer's Report.
- c. Big Fish Environmental Report.

4. APPROVAL OF MINUTES

a. September 9, 2019

4. APPROVAL OF INVOICES

Pennoni Invoice #879977	\$ 2,864.75
Pennoni Invoice #879978	\$ 536.00
Pennoni Invoice #879979	\$ 1,040.25
Pennoni Invoice #879980	\$ 7,314.89
Gawthrop Invoice #214579	\$ 440.00 Pd. 9/10/19

6. LIAISON REPORTS

7. <u>FINANCIAL REPORTS</u>

a. September Financial Report

8. <u>OLD BUSINESS</u>

a.

9. GOALS

- a. Continue to monitor the upgrades at West Goshen Sewer Plant. Members have been attending meetings.
- b. Continue to implement the I&I Plan on-going
- c. Continue to run the plant to DEP permit requirements

- 10 <u>NEW BUSINESS</u>
 - a. Grants Available for Water and Sewer Projects
- 11. <u>CAPACITY REQUESTS</u>
 - a. Hankin Proposal, 1351 Paoli Pike
- 12. <u>ANY OTHER MATTER</u>
- 13. CORRESPONDENCE AND REPORTS OF INTEREST
- 14. PUBLIC COMMENT
- 15. <u>ADJOURNMENT</u>

EAST GOSHEN MUNICIPAL AUTHORITY EAST GOSHEN TOWNSHIP

1580 PAOLI PIKE, WEST CHESTER, PA 19380-6199

October 1, 2019

To:

Municipal Authority

From:

Mark Miller

Re:

September 2019 Monthly Report

Monthly Flows:

Due to the lack of rain the flows are down. I did not receive the flow

information from West Goshen.

Meters:

The meters were read on a daily basis with no problems to report. Mike Ellis and I met to inspect the locations foe the new meters that are being

planned on the Ridley Creek Collection System.

C.C. Collection:

The pump stations were visited on a daily basis. Wet wells were hosed down during each visit. Routine maintenance was performed all oil levels

were checked.

R.C. Collection:

The pumping stations were visited on a daily basis. The pumps at the Hershey Mill station were both pulled for routine maintenance and sent to Deckman Electric for repairs. Steven has been replacing sewer caps as

residents call to report missing caps.

R.C. Plant:

Routine maintenance was performed by Public Works. Paul Siddell who performs the generator maintenance was called to investigate an oil leak on the Cummins generator. Paul found a fuel leak on top of the engine caused by a loose fitting.

Alarms:

We responded to 16 alarms for September, ranging from power outages to low level alarm at the Barkway pumping station, which was caused

when the fog rod dropped out of its bracket.

PA One Calls:

We responded to over 40 PA One Calls for the month of September

Monthly Rainfall:

1 inch for the month of September.



Christiana Executive Campus 121 Continental Drive, Suite 207 Newark, DE 19713 T: 302-655-4451 F: 302-654-2895

www.pennoni.com

EAST GOSHEN MUNICIPAL AUTHORITY ENGINEER'S REPORT

October 4, 2019

Invoices

Invoices with summaries are provided under separate cover.

Ridley Creek Sewage Treatment Plant (RCSTP)

- Generator Replacement We are continuing coordination with the vendor (Cummins) on reduced fuel tank sizing (48 hours storage vs. 72 hours) and associated reduced cost for replacement of the existing Spectrum Detroit Diesel "Generator 1". We expect the generator can be ordered within the next 1-2 weeks. There is a 4-month lead time to acquire the generator thereafter. The footprint of the generator will require the existing concrete pad be enlarged slightly.
 - We propose a supplemental fee Not-To-Exceed \$3,000 on a T&M basis at our approved hourly rates for the pad design, continued vendor coordination, and future construction assistance (original authorization was \$5,000 on a T&M basis).
- SBR Tank #3 Inspection We are scheduled to perform a visual structural evaluation of the tank's concrete and coatings on October 9. A brief summary report will be provided thereafter, similar to that for SBR Tank #2 in 2018, to maintain a written and photographic log of the conditions in the tanks over time.

Barkway Pump Station Grinder

• No activity since our last report. The Muffin Monster manhole and equipment was delivered to the Township in late May.

Tallmadge Drive Sewer Main Replacement

• The 2-year maintenance bond period ends March 21, 2021.

I&I Support and Reporting

No activity since our last report.

New Connections

A new home is proposed at 204 Line Road that will require a grinder pump system. We met with the
design consultant for a sewer permit pre-application meeting, and we reviewed the proposed sewer
connection plan thereafter.

Hershey's Mill Pump Station Generator Replacement

- The floodplain impact analysis was completed, and we submitted a Floodplain Certification to the Township's Floodplain Administrator for approval.
- We prepared three additional renderings of the site with the proposed generator for use by the Township in coordination with the Hershey's Mill Homeowner's Association (renderings attached).

- **Engineer's Report**
- To reduce the footprint, size, and visual impact, the generator is now proposed with a 48-hour fuel tank instead of a 72-hour tank. We coordination with the vendor (Cummins) on product selection and cost revisions accordingly. The generator can be ordered upon approval of the Hershey's Mill HOA.
- We also initiated preparation of site and electrical construction plans for use by the Public Works Department in constructing the improvements.

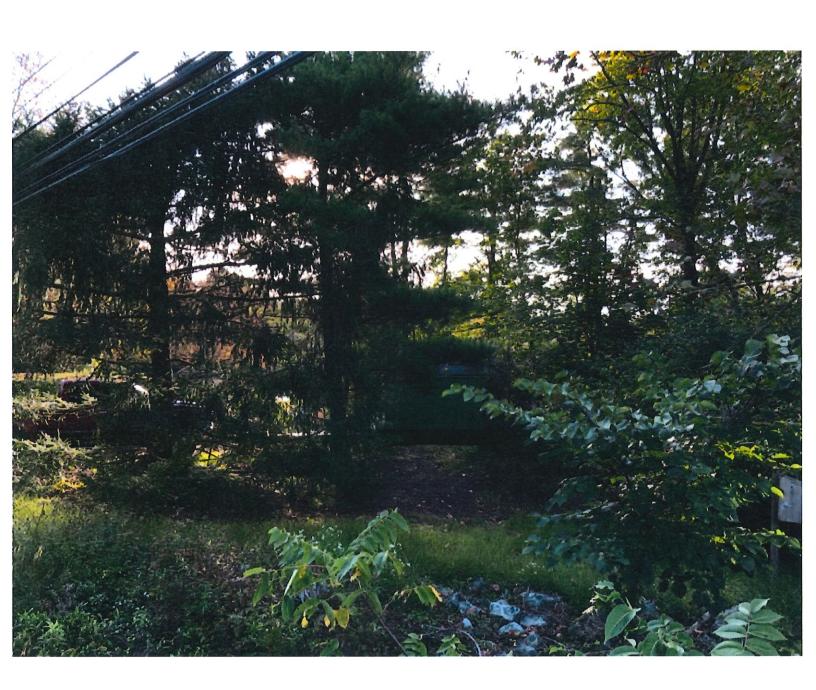
Permanent Flow Meter Manholes

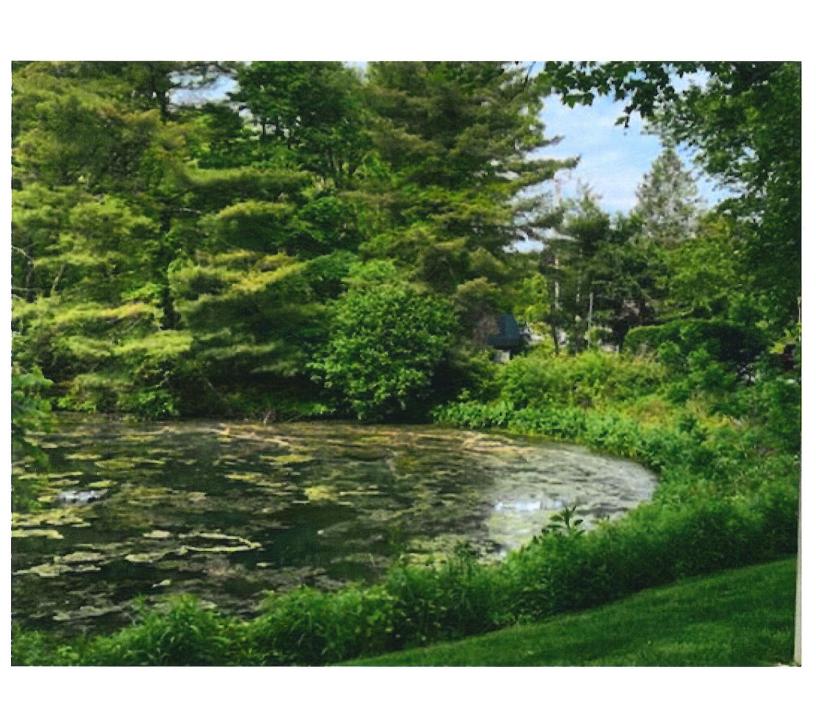
We performed a field visit with Mark Miller to determine exact locations and depths of the first two proposed permanent flow metering manholes in the Ridley Creek collection system, and we are coordinating with the vendor for revised pricing.

END OF REPORT











Executive Summary

The Ridley Creek sewage treatment plant outfall 001 achieved compliance with the permit discharge limitations for the month of August 2019, except for the final effluent total phosphorus concentration. Discharge to the Applebrook irrigation lagoon remained off line during August and September. Chemical usage utilized for total phosphorus removal, pH and total alkalinity remained consistent with previous months. No significant mechanical or operational issues were observed during operation of sludge dewatering equipment. SBR N. 2 was identified to have a failed actuator on the final effluent discharge pipe.

<u>Treatment Process Operation</u>

Table 1 illustrates the final effluent composite sample data reported for outfall 001 for the August 2019 DMR.

Table 1

	August 2019- Final Effluent - Outfall 001											
NPDES Permit	Flow	СВО			SS lbs/		I ₄ -N	Phosph	orus,Total ng/L lbs/	Fecal Co	liform Geo	
Discharge Limitations	Average	mg/L	month	mg/L	month	mg/L	month	mg/L	month	Geo Mean	Mean	
	0.75	20	125	10	131	2.5	44	0.5	3	200	1,000	
		40		42								
Sample Date												
August 5, 2019	0.335			2	5.6							
August 6, 2019	0.319	2.0	5.3	3	8.0	0.100	0.27	0.32	0.85	3	0.4771	
August 12, 2019	0.336			2	5.6							
August 13, 2019	0.323	2.0	5.4	3	8.1	0.100	0.27	0.61	1.64	1	0.0000	
August 20, 2019	0.339	2.0	5.7	7	19.8	0.127	0.36	0.69	1.00	1	0.0000	
August 27, 2019	0.316	2.0	5.3	6	15.8	0.116	0.31	0.71	1.87	1	0.0000	
August 31, 2019	0.253			1	2.1							
Average	0.317	2.0	5.4	3	9.3	0.111	0.30	0.58	1.34	2	0.1193	
Minimum	0.253	2.0	5.3	1	2.1	0.100	0.27	0.32	0.85	1	0.0000	
Maximum	0.339	2.0	5.7	7	19.8	0.127	0.36	0.71	1.87	3	0.4771	



As previously discussed within the August 2019 O&M Report, the final effluent total phosphorus concentrations were elevated. The monthly average total phosphorus concentration was reported as 0.58 mg/L as compared to the NPDES discharge permit limitation of 0.50 mg/L. The mass loading discharge remained within compliance of the discharge limitation of 3.0 pounds, as compared to the reported loading rate of 1.61 pounds. After extensive troubleshooting of the biological process and equipment, the actuator operating the effluent discharge from SBR 2 was found to have malfunctioned. The valve was found to not fully close. As a result, solids and total phosphorus were exiting the SBR during the Fill and React cycles, flowing into the post flow equalization tanks. On September 4th, the actuator from SBR 3 was removed and installed on SBR 2. The decanter for SBR was observed to be above the decant level (decanter was floating on the surface of the SBR rather than partially submerged). SBR 2 was removed from service to inspect the decanter valves.

The total phosphorus remains higher than typical; however, initial certified laboratory reports indicate that the total phosphorus concentrations are beginning to decline. The present final effluent total phosphorus concentration is 0.57 mg/L. The following laboratory results are presented:

September 3, 2019	0.88 mg/L
September 10, 2019	0.31 mg/L
September 17, 2019	0.53 mg/L

The alum feed volumes to the SBRs has been significantly increased to assist with removal of the phosphorus.

The influent sample collected on September 27th, was reported to have pollutant concentrations atypically "normal" conditions. These variations may be the result of the influent sample suction line

Table 2 presents the available pollutant data for the influent wastewater collected at the doghouse manhole during July 2019.



Table 2

August 2019 - Influent Wastewater											
	Flow I		BOD ₅ T		ss	NH₄-N		TKN, mg/L		Phosphorus,Total, mg/L	
Design Basis		mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day
	MGD										
	Average	335	2,098	320	2,001	32	200	48	301	9.1	57
Sample Date											
August 6, 2019	0.493	167	687	349	1,435	32.3	133	58.2	239	7.8	32.1
August 13, 2019	0.391	82	336	158	650	29.8	97	110	359	5.2	17.0
August 20, 2019	0.510	135	555	194	798	37.4	159	56.6	241	5.9	25.1
August 27, 2019	0.439	433	1,781	392	1,612	47.8	175	105.0	385	13.6	49.8
Average	0.458	204	840	273	1124	36.8	141	82.5	306	8.1	31.0
Minimum	0.391	82	336	158	650	29.8	97	56.6	239	5.2	17.0
Maximum	0.510	433	1,781	392	1612	47.8	175	110.0	385	13.6	49.8

Sequencing batch reactors (SBRs) numbered 1, 2 and 4 were in service during August. SBR 2 was removed from service on September 3rd SBR 3 placed into service. Process monitoring of each SBR included ammonia as N, nitrite as N, Nitrate as N, COD, SSV, MLSS and total phosphorus. Daily analysis of the final effluent flow equalization grab sample for total phosphorus is ongoing. Sample collection and analysis of the influent wastewater collected at the influent pump station wet well is ongoing.

The foam on the SBR surface was observed to decrease slightly to approximately 10 to 40% coverage of the surface area. The foam thickness is approximately 3 to 4 inches with a light to medium brown color. The warmer water temperatures combined with increasing the F:M ratios to 0.06 and the rainfall during June and July have assisted to reduce the foam concentrations.

The foam on the SBR surface was observed to decrease slightly to approximately 0 to 30% coverage of the surface area. The foam thickness is approximately 3 to 4 inches with a light to medium brown color. The warmer water temperatures combined with increasing the F:M ratios to 0.06 and the rainfall during June and July have assisted to reduce the foam concentrations.



Table 3 illustrates the available data for the final effluent composite sample data reported for outfall 001 for use with the September 2019 DMR.

Table 3

Table 5											
September 2019- Final Effluent - Outfall 001											
NPDES Permit	Flow	СВО	DD ₅	T	SS	NH ₄ -N		Phosphorus,Total		Fecal Coliform	
Discharge Limitations	MGD		lbs/		lbs/		lbs/		lbs/		Geo
Ü	Average	mg/L	month	mg/L	month	mg/L	month	mg/L	month	Geo Mean	Mean
	0.75	20	125	10	131	2.5	44	0.5	3	200	1,000
		40		42							
Sample Date											
September 3, 2019	0.314	2.0	5.2	8	21.0	0.161	0.42	0.88	2.30	3	0.4771
September 10, 2019	0.238	3.5	6.9	6	11.9	0.100	0.20	0.31	0.62	1	0.0000
September 17, 2019	0.166	2.3	3.2	6	8.3	0.100	0.14	0.53	0.73	1	0.0000
September 24, 2019	0.161										
Average	0.220	2.6	5.1	7	13.7	0.120	0.25	0.57	1.22	2	0.1590
Minimum	0.161	2.0	3.2	6	8.3	0.100	0.14	0.31	0.62	1	0.0000
Maximum	0.314	3.5	6.9	8	21.0	0.161	0.42	0.88	2.30	3	0.4771

Table 4

	Se	ptem	ber 20	19 - A	ppleb	rook -	Out Fa	all 00	2		
	Flow	СВО	OD₅	Т	ss	NH	I ₄ -N		orus,Total ng/L	Fecal Co	liform
NPDES Permit Discharge Limitations	MGD Average	mg/L	lbs/ month	mg/L	lbs/ month	mg/L	lbs/ month	lbs/ mg/L month		Geo Mean	Geo Mean
	0.75	20	125	21	131	7	44	0.5	3	200	1,000
		40		42							
September 3, 2019					N	o Dischar	ge				
September 10, 2019	0.060	2.0	1.0	8.0	4.0	0.161	0.08	0.88	0.44	3	0.4771
September 17, 2019	0.156	3.5	4.5	6.0	7.8	0.100	0.13	0.31	0.40	1	0.0000
September 24, 2019	0.149										
Average	0.122	2.8	2.8	7.0	5.9	0.131	0.11	0.60	0.42	2	0.2386
Minimum	0.060	2.0	1.0	6.0	4.0	0.100	0.08	0.31	0.40	1	0.0000
Maximum	0.156	3.5	4.5	8.0	7.8	0.161	0.13	0.88	0.44	3	0.4771



Discharge to Applebrook was initiated on September 4, 2019. Table 4 3 illustrates the available data for the final effluent composite sample data reported for outfall 001 for use with the September 2019 DMR.

The influent organic loadings remain below those of the influent design loadings. Table 4 presents the available pollutant data for the influent wastewater collected at the doghouse manhole during September 2019

Table 4

					able 4	•					
		Septe	mber	2019	- Influe	ent Wa	astewa	ter			
	Flow	ВС	BOD ₅		TSS		NH₄-N		, mg/L	Phosphorus,Total, mg/L	
Design Basis		mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day	mg/L	lbs/day
	MGD										
	Average	335	2,098	320	2,001	32	200	48	301	9.1	57
Sample Date											
September 3, 2019	0.463	233	899	208	802	43.8	169	48.5	187	6.8	26.2
September 10, 2019	0.440	162	625	120	463	39.9	146	39	143	5.6	20.5
										950.000	
September 17, 2019	0.443	310	1,196	213	822	31.8	117	113.0	417	3.5	12.9
September 24, 2019	0.445										
Average	0.448	235	906	180	696	38.5	144	66.8	249	5.3	19.9
Minimum	0.440	162	625	120	463	31.8	117	38.9	143	3.5	12.9
Maximum	0.463	310	1,196	213	822	43.8	169	113.0	417	6.8	26.2

During September, influent flow measured at the manhole in the field prior to the Screening building was observed to be beginning to measure flows higher than those entering the SBRs. Influent flows will be monitored.

Significant Rainfall Events

During September, there were eight (8) day when rainfall occurred. There were no storms resulting in a daily precipitation amount equal to or greater than 0.50 inches measured during a 24-hour period. A total of 0.69 inches of rainfall measured during the month.



PA DEP

No activity

Chemical Usage:

September 2019							
Chemical	Daily Average	Total Monthly					
Soda Ash	300	9,000					
Aluminum Sulfate solution	65.1	1,954					

Flow data:

September 2019								
Flow Meter Location	Total Volume for Month, MG	Average Daily Flow, gpd	Daily Maximum Flow, gpd					
Influent Wastewater to Screening Building*	13.880	462,670	568,240					
Influent Wastewater to SBRs	13.041	436.041	498,304					
Internal Recycle	0.140	4,666	98,814					
Treated Effluent to Disc Filters	12.638	421,265	476,416					
Final Effluent Discharge	5.643	188,100	315,000					
Applebrook Golf Course	3.559	118,615	159,312					

Minor Preventative Maintenance

Flushed chemical feed lines to the SBRs.
Cleaned final effluent weir trough daily
Skimmed surface of disc filters daily
Drained and cleaned disc filters bi-weekly
Cleaned LMI pump (alum feed to disc filters)
Removed and cleaned static mixer (feed to disc filters)

1 2 3 4 5	DRAFT EAST GOSHEN TOWNSHIP MUNICIPAL AUTHORITY MEETING MINUTES September 9, 2019
6 7 8 9	The East Goshen Township Municipal Authority held their regular public meeting on Monday, September 9, 2019 at 7:00 pm at the East Goshen Township building. Members in attendance were: Dana Pizarro, Jack Yahraes, and Walter Wujcik. Also in attendance were: Jon Altshul (Township Asst. Manager), Mark Miller (Director of Public Works), Mike Ellis (Pennoi), and Jessica Wiesak (Attorney).
11 12 13 14 15 16 17 18 19 20 21 22	COMMON ACRONYMS: BFES – Big Fish Environmental Services BOS – Board of Supervisors CB – Conservancy Board DEP – Department of Environmental Protection EPA – Environmental protection Agency HC – Historical Commission I&I – Inflow & Infiltration LCSTP – Lockwood Chase Sewer Treatment Plant STATE – Sequencing Batch Reactor SSO – Sanitary System Overflow WAS – Waste Activated Sludge
23 24 25 26 27	Call to Order & Pledge of Allegiance Dana called the meeting to order at 7:00 pm and led those present in the Pledge of Allegiance. There was a moment of silence to remember our troops, veterans and first responders. Dana asked if anyone would be recording the meeting. There was no response.
28 29 30	Chairman's Report 1. No report.
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Sewer Reports 1. Director of Public Works, Mark Miller's report for July: Monthly Flows: The average daily flows to West Goshen were 780,000 for the month of August. Meters: The meters were read on a daily basis. The meters were calibrated on August 23 rd . No problems were noted. C.C. Collection: The pump stations were visited on a daily basis with no problems to report. We were notified of a sewer back up on Sturbridge Lane. We attempted to plunge the lateral until it was clear. The lateral was televised and we found that the lateral had a significant sag The homeowner was advised of the problem. R.C. Collection: The stations were visited on a daily basis with no problems to report. A contractor working from PECO struck a lateral on Sleepy Hollow Lane. The contractor excavated the lateral and we made the repairs. We also replaced 14 castings while paving. Ridley Creek Plant: The operator reported that a limb was hanging over tank one. We trimmed the trees around the tanks. We installed the rebuilt pump for the Applebrook spray irrigation and started sending water to the golf course. Alarms: We responded to 25 alarms in August. PA One Colles We responded to 75 PA One Colles for the month of August.
48 49	PA One Calls: We responded to 75 PA One Calls for the month of August. Rainfall: 1.55 inches for August.

MA 9-9-19 draft

2. Pennoni Engineer's Report for August

<u>Invoices</u> – Invoices with summaries were provided under separate cover.

Ridley Creek Sewage Treatment Plant (RCSTP)

We continued coordination with the vendor (Cummins) on product selection, fuel tank sizing, and cost for replacements of the existing Spectrum Detroit Diesel "Generator 1". We have requested a formal cost quote addressed to the Township for consideration at the September MA meeting but we have not yet received it at the time of this report. We are working with the vendor to provide it ASAP so that we can forward to the MA prior to the meeting.

Barkway Pump Station Grinder

No activity since our last report. The Muffin Monster manhole and equipment was delivered to the Township in late May.

Tallmadge Drive Sewer Main Replacement

The 2-year maintenance bond period ends March 21, 2021.

I&I Support and Reporting

No activity since our last report.

New Connections

A new home is proposed at 204 Line Road that will require a grinder pump system. We are awaiting a plan submission to review.

Hershey's Mill Pump Station

We performed topographic, existing conditions, and property boundary survey of the pump station site and creek and are developing an existing conditions plan. The plan will be utilized for floodplain impact determination and site design (namely to determine required height of the generator above grade).

We prepared a second rendering of the site with the proposed generator in place for use by the Township in coordination with the Hershey's Mill Homeowners' Association. This rendering is as viewed from Greenhill Road. The prior rendering was a view from the Hershey's mill entrance drive.

We continued coordination with the vendor (Cummins) on product selection, fuel tank sizing, and cost. We have requested a formal cost quote addressed to the Township for consideration at the September MA meeting but we have not yet received it at the time of this report. We are working with the vendor to provide it ASAP so that we can forward to the MA prior to the meeting.

Permanent Flow Meter Manholes

We continued coordination with the Township and vendor on permanent flow meter manholes and meter systems for installation at two locations in the Ridley Creek collection system, specifically on field determining specific depths of the manholes, exact locations, and associated cost impacts.

 3. Big Fish Environmental Services — The Ridley Creek sewage treatment plant outfall 001 achieved compliance with the permit discharge limitations for the month of July 2019. Discharge to the Applebrook irrigation lagoon remained off line during July and August 2019. Chemical usage utilized for total phosphorus removal, pH and total alkalinity remained consistent with previous months. No significant mechanical or operational issues were observed during operation of sludge dewatering equipment or SBR treatment process.

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Approval of Minutes

The minutes of the August 12, 2019 meeting were approved.

Approval of Invoices

1. Walter moved to approve payment of the following Pennoni invoices:

Pennoni Invoice #876341 \$ 4,979.00 Pennoni Invoice #876342 \$ 1,565.50 Pennoni Invoice #876343 \$ 104.71

Jack seconded the motion. The motion passed unanimously.

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2. Jack moved to approve the Gawthrop Greenwood Invoice #214579 for \$440.00. Note that

Gawthrop Greenwood Invoice #213818 for \$220.00 was already paid. Walter seconded the motion.

13 The motion passed unanimously.

14 15

Financial Reports

- 16 Jon Altshul provided the following written report:
- 17 In August, the Municipal Authority recorded \$33,154 in revenues (including \$29,078 from the PA
- 18 Small Water and Sewer Grant or 90% of the total cost of the Barkway Muffin Monster and \$4,090
- from transfers in) and \$1,857 in expenses, for a positive variance of \$31,297. As of July 26th, the
- 20 fund balance was \$49,166.
- Jon reviewed the grant from PA for the Barkway Muffin Monster. He reviewed the 2020 proposed
- 22 budget.
- 23 Michele Truitt, 1430 Grand Oak La Asked about the amount for improvements. Jon reviewed the breakdown.

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Liaison Reports

- 1. <u>Conservancy Board</u> Walter reported that they will be looking at doing a Fall planting probably at the Blacksmith Shop area.
- 29 2. <u>Board of Supervisors</u> Jon reported that there will be a hearing Wednesday for a conditional use for a woodworking shop at a residence. Next Thursday, September 19 at 7:00 pm there will be a
- public meeting with Sunoco who is requesting 24/7 to work on the pipeline during pullbacks. Hankin
- 32 Group presented a proposal for apartments in the BP district. The TND Overlay will be discussed on
- Oct. 15th. The work for the Reservoir will go out to bid at the end of the year.

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New Business

- 1. PCCS Permanent Sanitary metering Mike commented that they propose to install two
- 37 permanent meters in the collection system this year and one next year. After looking at options, they
- decided on HARCO ultrasonic meter with new manholes where needed. He described the original quote and changes. He reviewed the quote of \$12,000 for 2 meters. They projected \$50,000 for
- 40 meters and manholes in 2020.
- 2. <u>Hershey's Mill Pump Station Generator replacement</u> Mike reviewed the proposal. With a quiet
- sound enclosure the cost will be \$38,259. It will need an elevated slab and electric installed. He
- estimates the total cost will be \$85,000 to \$90,000. Mark Miller will take it to Ed McFalls for review.
- Walter moved to approve the purchase and order the generator for Hershey's Mill pending any
- changes for permitting. Jack seconded the motion. The motion passed unanimously.
- 46 3. RCSTP Generator Mike explained the 450 kw generator is the same size as the current one and
- it comes with a quite enclosure. The cost is \$116,000. This is an immediate need. Jack moved to

MA 9-9-19 draft 3

approve the purchase of a replacement generator at \$116,000 for RCSTP. Walter seconded the motion. The motion passed unanimously.

Any Other Matter

In response to an inquiry and discussion Mike mentioned that the Westtown Service Area is located along the southern border of East Goshen Township between West Chester Pike and Manley Road. It consists of the 426-unit Summit House condominium complex and the 96-unit Cider Knoll condominium complex for a total of 522 residential units. Both developments originally had their wastewater treated at Westtown's Sewage Treatment Plant through an intermunicipal agreement. About 1998, a pump station at Summit House failed and, rather than replacing the pump station, a gravity sewer was constructed and connected to East Goshen's existing Chester Creek Collection System (West Goshen Service Area) sewers in West Chester Pike. 102 units were thereby diverted from Westtown to the Chester Creek Collection System, where they are ultimately conveyed to West Goshen's Sewage Treatment Plant. The result is that 420 condos are currently conveyed to Westtown and 102 condos are conveyed to West Goshen. The 102 units that flow to West Goshen count against the intermunicipal agreement between Westtown and West Goshen and are not included in East Goshen's 1 MGD intermunicipal agreement with West Goshen. East Goshen thereby pays Westtown for these 522 condos.

Adjournment

There being no further business, Jack moved to adjourn the meeting. Walter seconded the motion. The meeting was adjourned at 8:00. The next regular meeting will be held on Monday, October 14, 2019 at 7:00 pm.

Respectfully submitted,

28 Ruth Kiefer

29 Recording Secretary

MA 9-9-19 draft 4



INVOICE Newark, DE 302-655-4451 Fax: 302-654-2895

Remit Payment To: Pennoni P.O. Box 827328 Philadelphia, PA 19182-7328

East Goshen Municipal Authority 1580 Paoli Pike West Chester, PA 19380-6199 Attention: Louis F. Smith, Twp Mgr. Invoice #: 879977 Invoice Date: 09/24/2019 Project: EGMAU19001

Project Name: 2019 General Services

For Services Rendered through: 9/15/2019

Prepared for and attended August and September MA meetings; prepared September Engineer's Report; analyzed phosphorus and other nutrient influent vs. effluent concentrations at RCSTP over the past year; cursory review of limited plan information provided for proposed 204 Line Rd grinder pump sewer connection; and evaluate updates to the 5-year capital improvement plan.

Permanent RCCS Metering: continued evaluation and vendor & Township coordination for product alternatives, location requirements in relation to other manholes and flow changes, and updated cost quotes for new permanent metering within the Ridley Creek Collection System.

Hershey's Mill PS (HMPS) Generator Renderings: prepared additional rendering of proposed generator; this rendering as viewed of the pump station site from Greenhill Road (renderings are not part of our HMPS generator design & permitting project scope [EGMAU19005]).

Phase: **** -- Professional Services

Total Phase: **** -- Professional Services Labor: 2,864.75

Expense: 0.00 Phase Total: 2,864.75

Amount Due This Invoice \$2,864.75

Fee: 27,000.00
Prior Billings: 15,612.75
Current Billings: 2,864.75

Total Billings: 18,477.50

00

Continued on next page...

...Continued from previous page

Phase: ****		Professional Services
-------------	--	-----------------------

Labor	Hours/		
Class	Units	Rate	Amount
Authority Engineer	13.25	127.00	1,682.75
Senior Professional	1.00	121.00	121.00
Associate Professional	8.50	94.00	799.00
Sr. Engineering Technician	1.00	92.00	92.00
Graduate Professional	2.00	85.00	170.00
Labor Total:	25.75		2,864.75

Total Phase: **** -- Professional Services Labor: \$2,864.75

Expense: \$0.00

Total Project : EGMAU19001 -- 2019 General Services Labor : \$2,864.75

Expense: \$0.00

East Goshen Municipal Authority EGMAU19001 Invoice Summary Invoice Date 9/24/2019

Project: EGMAU19001

Pennoni Job No.: 2019 General Services

Invoice No: 879977

 Invoice Period:
 8/12/2019
 to
 9/15/2019

 Initial Authorization:
 \$ 27,000.00
 Date:
 9/24/2019

\$ 27,000.00 Contract Amount: \$ Previously Invoiced: 15,612.75 \$ **Current Invoice:** 2,864.75 \$ Invoiced to Date (\$): 18,477.50 Invoiced to Date (%): 68% Remaining Budget (\$): 8,522.50 Remaining Budget (%): 32%

Budget by Phase:

Phase Name: 2019 General Services Phase Budget: \$ 27,000.00 Previously Invoiced: \$ 15,612.75 \$ **Current Invoice:** 2,864.75 \$ Invoiced to Date (\$): 18,477.50 Invoiced to Date (%): 68% Remaining Budget (\$): \$ 8,522.50 Remaining Budget (%): 32%

Comments:

Prepared for and attended August and September MA meetings; prepared September Engineer's Report; analyzed phosphorus and other nutrient influent vs. effluent concentrations at RCSTP over the past year; cursory review of limited plan information provided for proposed 204 Line Rd grinder pump sewer connection; and evaluate updates to the 5-year capital improvement plan.

Permanent RCCS Metering: continued evaluation and vendor & Township coordination for product alternatives, location requirements in relation to other manholes and flow changes, and updated cost quotes for new permanent metering within the Ridley Creek Collection System.

Hershey's Mill PS (HMPS) Generator Renderings: prepared additional rendering of proposed generator; this rendering as viewed of the pump station site from Greenhill Road (renderings are not part of our HMPS generator design & permitting project scope [EGMAU19005]).



INVOICE Newark, DE

302-655-4451 Fax: 302-654-2895

Remit Payment To: Pennoni P.O. Box 827328 Philadelphia, PA 19182-7328

East Goshen Municipal Authority

1580 Paoli Pike

West Chester, PA 19380-6199

Attention: Louis F. Smith, Twp Mgr.

Invoice #: 879978

Invoice Date: 09/24/2019

Project: EGMAU19002

Project Name: 2019 I&I Support and Reports

For Services Rendered through: 9/15/2019

Cursory analysis of ballpark cost (expense) of I&I in the Ridley Creek Collection System, associated evaluation of cost-benefit of new permanent collection system meters to assist with I&I reduction, and summary correspondence with Township.

Phase: **** -- Professional Services

Total Phase: **** -- Professional Services Labor: 536.00

Expense: 0.00 Phase Total: 536.00

Amount Due This Invoice \$536.00

Fee: 11,000.00
Prior Billings: 6,673.75
prrent Billings: 536.00

Current Billings: 536.00 Total Billings: 7,209.75

Phase: **** -- Professional Services

 Labor
 Hours/ Units
 Rate
 Amount

 Authority Engineer
 2.00
 127.00
 254.00

 Associate Professional
 3.00
 94.00
 282.00

Labor Total: 5.00 536.00

Total Phase: **** -- Professional Services Labor: \$536.00

Expense: \$0.00

Total Project : EGMAU19002 -- 2019 I&I Support and Reports Labor : \$536.00 Expense : \$0.00

INVOICES DUE ON RECEIPT. Invoices outstanding over 30 days will have a Service Charge of 1 1/2% per month.

East Goshen Municipal Authority EGMAU19002 Invoice Summary Invoice Date 9/24/2019

Project: EGMAU19002

Pennoni Job No.: 2019 I&I Support and Reports

Invoice No: 879978

 Invoice Period:
 6/18/2019
 to
 9/15/2019

 Initial Authorization:
 \$ 11,000.00
 Date:
 9/24/2019

\$ 11,000.00 **Contract Amount:** \$ Previously Invoiced: 6,673.75 \$ **Current Invoice:** 536.00 Invoiced to Date (\$): \$ 7,209.75 Invoiced to Date (%): 66% Remaining Budget (\$): 3,790.25 Remaining Budget (%): 34%

Budget by Phase:

Phase Name: 2019 I&I Support and Reports

Phase Budget: 11,000.00 \$ Previously invoiced: 6,673.75 \$ **Current Invoice:** 536.00 Invoiced to Date (\$): \$ 7,209.75 Invoiced to Date (%): 66% Remaining Budget (\$): \$ 3,790.25 Remaining Budget (%): 34%

Comments: Cursory analysis of ballpark cost (expense) of I&I in the Ridley Creek Collection System,

associated evaluation of cost-benefit of new permanent collection system meters to assist with

1&I reduction, and summary correspondence with Township.



INVOICE Newark, DE 302-655-4451 Fax: 302-654-2895

Remit Payment To: Pennoni P.O. Box 827328 Philadelphia, PA 19182-7328

East Goshen Municipal Authority 1580 Paoli Pike West Chester, PA 19380-6199 Attention: Louis F. Smith, Twp Mgr.

Invoice Date: 09/24/2019 Project: EGMAU19004

Invoice #: 879979

Project Name: RCSTP Generator Replacement

For Services Rendered through: 9/15/2019

Continued coordination with Township and vendor for generator and fuel tank sizing, alternatives, and features; and reviewed multiple iterations of cost quotes from vendor.

Phase: 01 -- Concept Design

Total Phase: 01 -- Concept Design Labor: 1,040.25

Expense : 0.00 Phase Total : 1,040.25

Amount Due This Invoice \$1,040,25

Fee: 5,000.00
Prior Billings: 2,545.00
Current Billings: 1,040.25
Total Billings: 3,585.25

Phase: 01 -- Concept Design

Labor Hours/ Class Units Rate Amount 254.00 **Authority Engineer** 2.00 127.00 Senior Professional 4.75 121.00 574.75 Associate Professional 2.25 94.00 211.50 9.00 1,040.25 Labor Total:

Total Phase: 01 -- Concept Design Labor: \$1,040.25

Total Project : EGMAU19004 -- RCSTP Generator Replacement Labor : \$1,040.25

Expense: \$0.00

INVOICES DUE ON RECEIPT. Invoices outstanding over 30 days will have a Service Charge of 1 1/2% per month.

East Goshen Municipal Authority EGMAU19004 Invoice Summary Invoice Date 9/24/2019

Project: EGMAU19004

Pennoni Job No.: RCSTP Generator Replacement

Invoice No: 879979

Invoice Period:	8	/12/2019	to	9/15/2019
Initial Authorization:	\$	5,000.00	Date:	9/24/2019
Contract Amount:	\$	5 000 00		

Contract Amount: 5,000.00 \$ Previously Invoiced: 2,545.00 \$ **Current Invoice:** 1,040.25 Invoiced to Date (\$): \$ 3,585.25 Invoiced to Date (%): 72% Remaining Budget (\$): 1,414.75 Remaining Budget (%): 28%

Budget by Phase:

Phase Name: RCSTP Generator Replacement

Phase Budget: 5,000.00 Previously Invoiced: \$ 2,545.00 \$ **Current Invoice:** 1,040.25 Invoiced to Date (\$): \$ 3,585.25 Invoiced to Date (%): 72% Remaining Budget (\$): \$ 1,414.75 Remaining Budget (%): 28%

Comments: Continued coordination with Township and vendor for generator and fuel tank sizing,

alternatives, and features; and reviewed multiple iterations of cost quotes from vendor.



INVOICE Newark, DE 302-655-4451 Fax: 302-654-2895

Remit Payment To: Pennoni P.O. Box 827328 Philadelphia, PA 19182-7328

East Goshen Municipal Authority 1580 Paoli Pike

West Chester, PA 19380-6199

Attention: Louis F. Smith, Twp Mgr.

Invoice #: 879980 Invoice Date: 09/24/2019

Project: EGMAU19005

Project Name: HMPS Survey & Design for

Generator

For Services Rendered through: 9/15/2019

Performed field survey of topography, existing conditions, and property boundary; initiated preparation of existing conditions plan; prepared floodplain impact analysis, floodplain non-impact certification letter, and associated plan exhibit; continued coordination with Township and vendor on generator model selection and pricing; and initiated site design.

Phase Code / Name		Contract Amount	Previously Billed	% Complete	Complete To Date	Amount This Invoice
01 Survey		\$7,800.00	\$0.00	71.50%	\$5,576.75	\$5,576.75
02 Civil		\$5,800.00	\$104.71	31.77%	\$1,842.85	\$1,738.14
03 MEP		\$8,800.00	\$0.00	0.00%	\$0.00	\$0.00
	Total:	\$22,400.00	\$104.71		\$7,419.60	\$7,314.89

Amount Due This Invoice

\$7,314.89

OK Jon Out

East Goshen Municipal Authority EGMAU19005 Invoice Summary Invoice Date 9/24/2019

Project: EGMAU19005

Pennoni Job No.: HMPS Survey & Design for Generator

Invoice No: 879980

 Invoice Period:
 8/12/2019
 to
 9/15/2019

 Initial Authorization:
 \$ 22,400.00
 Date:
 9/24/2019

\$ Contract Amount: 22,400.00 \$ Previously Invoiced: 104.71 \$ **Current Invoice:** 7,314.89 Invoiced to Date (\$): \$ 7,419.60 Invoiced to Date (%): 33% \$ Remaining Budget (\$): 14,980.40 Remaining Budget (%): 67%

Budget by Phase:

Phase Name: HMPS Survey & Design for Generator

Phase Budget: 22,400.00 Previously Invoiced: \$ 104.71 \$ **Current Invoice:** 7,314.89 Invoiced to Date (\$): \$ 7,419.60 Invoiced to Date (%): 33% Remaining Budget (\$): \$ 14,980.40 Remaining Budget (%): 67%

Comments:

Performed field survey of topography, existing conditions, and property boundary; initiated preparation of existing conditions plan; prepared floodplain impact analysis, floodplain non-impact certification letter, and associated plan exhibit; continued coordination with Township and vendor on generator model selection and pricing; and initiated site design.



Gawthrop Greenwood, PC Attorneys at Law

17 East Gay Street, Suite 100 West Chester, PA 19381-0562 gglaw@gawthrop.com | www.gawthrop.

(p) 610-696-822 (f) 610-344-092

pd aliolia

East Goshen Municipal Authority 1580 Paoli Pike West Chester PA 19380

Page: 1 09/05/2019

Client No: Invoice No.

6604-001M 214579

General Authority Services

Fees

08/09/2019				Hours	
PMM	Email from S Smith regarding meeting materials Board meeting.	for Authority		0.20	
08/12/2019 PMM	Review and analyze meeting material in preparati Board meeting; Attend authority Board meeting. For Current Services Rendered	ion for authorit	у	2.00 2.20	440.00
<u>Timekeepe</u> Patrick M. N		Hours 2.20	Hourly Rate \$200.00		<u>Total</u> \$440.00
	Previous Balance				\$220.00
	Total Current Charges				440.00
08/15/2019	Payment				-220.00
	Balance Due				\$440.00

Memo

To: Municipal Authority

From: Jon Altshul

Re: MA September Financial Report

Date: October 4, 2019

In September, the Municipal Authority recorded \$9,778 in revenues (including a \$2,000 tap in fee from 1518 Strasburg) and \$14,677 in expenses (including 7,588 for the Q3 Administrative chargeback), for a negative variance of \$31,297. As of July 26th, the fund balance was \$44,267.

A complete list of YTD MA revenues and expenses is attached.

I have attached a draft 2020-2014 CIP for your consideration, as well as a draft 2020 budget.

One thing we should also discuss is applying for a 2019 Small Water and Sewer Grant through DCED. I would think that either the Caustic Soda project or the Ridley Creek system flow meters might be good candidates for fund.

I have also attached an email from Mike Moffa regarding cost estimates for the WWTP Phase 2 project. Our share was originally budgeted at \$1.31 million, so if the bids come back in line with this revised estimate, the proceeds of the sewer portion of the bond fund would be about \$450,000 short to cover this. Rick and I will also be discussing with the Township Finance Committee soon, but our recommendation is to borrow this shortfall from the Township's Sewer Capital Reserve Fund (which has a balance of about \$2.25 million) over a period of 10 years (basically, a 0% inter-fund loan) or about \$45,000 per year, which would correspond with less than \$2 per quarter to ratepayers' sewer bills.

EAST GOSHEN TOWNSHIP Other Funds September 2019 Municipal Authority

Account Title	Acct #			Y-T-D Actual				M-T-D Variance
***************************************		*****			~~~~~~~~~~~~			
REVENUE								
INTEREST KARNINGS	07341 1000			(127.60)	(127.60)		(13,84)	(13.84)
CAPITAL RESERVE-INTEREST	07341 1010							
INTEREST EARNED - CONSTRUCTION	07341 1020							
DCED GRANT	07354 0400	32,307			29,078.00			
C.C. TAPPING FEES	07364 1100			2,000.00	2,000.00		2,000.00	2,000.00
R.C. TAPPING FEES	07364 1110							
M.C. LOAN PAYMENTS	07364 1120							
CONNECTION FEES - SEWER	07364 1130				1,187.52		341.88	341.88
MISCELLANEOUS REVENUE	07380 1000			565.48	565.48		141.12	141.12
TRANSFER FROM GENERAL ACCT	07392 0100							
TRANSFER FROM SEWER OPERATING	07392 0500	311,118	211,118	224,120.30	13,002.30	55,559	5,639.00	(49,920.00)
TRANSFER FROM SEWER CAP RESV	07392 0501	357,000						
TRANSFER-ANNUAL CAP.RESERVE	07392 0510							
GRANT REVENUE	07392 0800							
LOAN PROCEEDS - SEWER PROJECT	07392 0804							
TRANSFER FROM SEWER CAP RESERVE	07392 0900			19,472.18	19,472.18		1,669.71	1,669.71
TOTAL REVENUE		700,425	211,118	276,295.88	65,177.88	55,559	9,777.87	(45,781.13)
EXPENSES								
ADMINISTRATIVE WAGES	07424 1400	32,000	24,000	22,762.77	1,237,23	8,000	7,587.59	412.41
R.C. LOAN ISSUANCE COSTS	07424 1500	'		,	•	•	·	
MISCELLANEOUS EXPENSE	07424 3000	2,262	1,697	634.00	1,063.00	189		189.00
MUNIC, AUTH, -AUDITING	07424 3110	9,663	9,663	9,650.00	13.00			
ENGINEERING SERVICES	07424 3130	70,000	52,500	36,170.50	16,329.50	5,834	4,979.00	855.00
LEGAL SERVICES	07424 3140	8,000		3,360.00				220,00
W.G. C.C.STP-UPGRADE	07424 7400							
MANHOLE COVER REPLACEMENTS	07424 7405							
C.C. CAPITAL - METERS	07424 7410							
C.C. CAPITAL- COLLECTION	07424 7420							
C.C. CAPITAL- INTERCEPTOR	07424 7430							
CAPITAL PROJ ENGINEERING	07424 7431							
R.C. CAPITAL-STP	07424 7440			15,776.22	(15,776.22)			
R.C. CAPITAL - COLLECTION	07424 7450							
R.CCAP. PROJENGINEER	07424 7451							
CAP.REPLACEMENT R.C.	07424 7490							
CAPITAL REPLACEMENT ASEBRIDGE	07424 7491							
BERSHEY MILL STATION - ENGINEER	07426 1000			5,090.96	(5,090.96)		104.71	(104.71)
HERSHEY MILL STATION - CONSTRUCTION	07426 2000			·	•			
TALLMADGE DRIVE	07426 3000			102,660.00	(102,660.00)			

EAST GOSEEN TOWNSBIP Other Funds September 2019 Municipal Authority

Account Fitle	Acct #		Y-T-D Budget		Y-T-D Variance	M-T-D Budget	M-T-D Actual	M-T-D Variance
RESERVOIR PUMP STATION - ENGINEER RESERVOIR PUMP STATION CONSTRUCTION RELINING BARKWAY PUMP STATION CAPITAL HERSHEYS MILL PUMP STATION CAPITAL HUNT CO PUMP STATION CAPITAL RCSTP CAPITAL ASBESTOS CONCRETE ENGINEERING DIVERSION PROJ LEGAL WEST GOSHEN CAPITAL M.CDVRFA-DEBT SERVICE M.AR.C. DEBT SERVICE DVRFA PUMPING STATIONS - PRINCIPAL M.CDVRFA-INTEREST PAIMN M.AR.C. INTEREST DVRFA PUMPING STATIONS - INTEREST TRANSFER TO GENERAL FUND TRANSFER TO SEW. OPERATING TRY TO SEWER SINKING FUND TRANSFER TO AUTHORITY CAP FUND	07428 1000 07428 2000 07429 1500 07429 1501 07429 1503 07429 1505 07429 3130 07429 3166 07429 6100 07471 1010 07471 2000 07472 1010 07472 2000 07472 1010 07472 2000 07472 0100 07472 0500 07492 0550 07492 0990	67,000 125,000 87,000 169,500	97,500 50,250 93,750 65,250 127,125	59,302.71 2,545.00	97,500.00 (9,052.71) 93,750.00 65,250.00 124,580.00	21,750	1,565.50	32,500.00 16,750.00 31,250.00 21,750.00 40,809.50
TOTAL EXPENSES		700,425	527,735	257,952.16	269,782.84	159,308	14,676.80	144,631.20
NET RESULT FROM OPERATIONS		2	(316,617)	18,343.72	334,960.72	(103,749)	(4,898.93)	98,850.07

2019 MA YTD REVENUES AND EXPENSES, as of SEPTEMBER 30th

Account #	Description	Per Src	Trx#	Debits	Credits	Date	Check#	Name	Description	Description 2
07341-1000	BEGINNING BALANCE									
07341-1000	INTEREST EARNINGS	1901 JE	66381	15	0	1/4/2019	BANK FEES	REIMBURSE S/R FOR DEC.2018	BANK FEES	
07341-1000	INTEREST EARNINGS	1901 JE	66727	0	1.06	2/4/2019	INTEREST	INTEREST EARNED JANUARY 2019		7100.1035
07341-1000	INTEREST EARNINGS	1902 JE	66736	15	0	2/4/2019	REIMBURSE	REIMBURSE S/R FOR JANUARY 2019	BANK FEES	
07341-1000	INTEREST EARNINGS	1902 JE	67117	0	0.66	3/4/2019	INTEREST	INTEREST EARNED FEB.2019		7100.1035
07341-1000	INTEREST EARNINGS	1903 JE	67623	0	0.62	3/31/2019	INTEREST	INTEREST EARNED MARCH 2019		7100.1035
07341-1000	INTEREST EARNINGS	1904 JE	67634	15	0	4/3/2019	REIMBURSE	REIMBURSE S/R FOR MARCH 2019	BANK FEES	
07341-1000	INTEREST EARNINGS	1904 JE	68113	0	0.64	4/30/2019	INTEREST	INTEREST EARNED APRIL 2019		7100.1035
07341-1000	INTEREST EARNINGS	1905 JE	68124	15	0	5/3/2019	REIMBURSE	REIMBURSE S/R FOR APRIL 2019	BANK FEES	
07341-1000	INTEREST EARNINGS	1905 JE	68143	15	0	5/6/2019	BANK FEES	REIMBURSE S/R FOR FEB.2019	BANK FEES	
07341-1000	INTEREST EARNINGS	1905 JE	68618	0	0.66	6/4/2019	INTEREST	INTEREST EARNED MAY 2019 07	FUND	
07341-1000	INTEREST EARNINGS	1906 JE	68631	15	0	6/4/2019	REIMBURSE	REIMBURSE S/R FOR MAY 2019	BANK FEES	
07341-1000	INTEREST EARNINGS	1906 JE	69057	0	0.86	6/30/2019	INTEREST	INTEREST EARNED JUNE 2019 07	FUND	
07341-1000	INTEREST EARNINGS	1907 JE	69066	15	0	7/1/2019	REIMBURSE	REIMBURSE S/R FOR BANK FEES		Jun-19
07341-1000	INTEREST EARNINGS	1907 JE	69511	0	0.63	7/31/2019	INTEREST	INTEREST EARNED JULY 2019		7100.1035
07341-1000	INTEREST EARNINGS	1908 JE	69529	15	0	8/2/2019	REIMBURSE	REIMBURSE S/R FOR JULY 2019	BANK FEES	
07341-1000	INTEREST EARNINGS	1908 JE	70031	0	1.11	9/3/2019	INTEREST	INTEREST EARNED AUGUST 2019		7100.1035
07341-1000	INTEREST EARNINGS	1909 JE	70046	15	0	9/3/2019	BANK FEES	REIMBURSE S/R FOR AUGUST 2019	BANK FEES	
	INTEREST EARNINGS	1909 JE	70486	0	1.16	10/1/2019	INTEREST	INTEREST EARNED SEPT. 2019		7100.1035
07354-0400	BEGINNING BALANCE									
07354-0400	DCED GRANT	1908 RE	69630	0	29078	8/9/2019	69630 1	WATER & SEWER GRANT	DCED GRANT	
07364-1100	BEGINNING BALANCE									
07364-1100	C.C. TAPPING FEES	1909 RE	70099	0	2000	9/6/2019	70099 1	TAP IN FEE 1518 E STRASBURG RD	C.C. TAPPING	FEES
07364-1130	BEGINNING BALANCE									
07364-1130	CONNECTION FEES - SEWER	1901 CR	66666	0	423	1/30/2019	2629	STOFFLET, MICHAEL		
	CONNECTION FEES - SEWER	1902 CR	66820	0	423	2/11/2019	570	JACOBS, ROBERT & CHERYL		
07364-1130	CONNECTION FEES - SEWER	1902 CR	66921	0	423	2/19/2019	138 23	GEORGE SMITH & CHRISTINA CONLE		
	CONNECTION FEES - SEWER	1902 JE	66711			2/1/2019	PINE ROCK	ANNUAL PINE ROCK - INTEREST	PMT - STOFF	LET
	CONNECTION FEES - SEWER	1902 JE	66824			2/11/2019		ANNUAL PINE ROCK INTEREST PMT	JACOBS	
	CONNECTION FEES - SEWER	1902 JE	66922		0	2/19/2019	PINE ROCK	ANNUAL PINE ROCK INSTALLMENT	RC210	
	CONNECTION FEES - SEWER	1909 CR	70195		423	9/12/2019	269	PAPPANO, JOSEPH & PATRICIA		
	CONNECTION FEES - SEWER	1909 JE	70196				PINE ROCK	ANNUAL PINE ROCK INSTALLMENT		
	CONNECTION FEES - SEWER	1909 RE	70100	0	60	9/6/2019	70100 1	TAPIN INSPECTION 1518 E STRASB	CONNECTION	I FEES - SEW
	BEGINNING BALANCE									
	MISCELLANEOUS REVENUE	1902 JE	66711			2/1/2019	PINE ROCK	ANNUAL PINE ROCK - INTEREST	PMT - STOFFI	ET
	MISCELLANEOUS REVENUE	1902 JE	66824		141.12	2/11/2019	2019	ANNUAL PINE ROCK INTEREST PMT	JACOBS	
	MISCELLANEOUS REVENUE	1902 JE	66922				PINE ROCK	ANNUAL PINE ROCK INSTALLMENT	RC210	
	MISCELLANEOUS REVENUE	1902 RE	66923	_		2/19/2019		SALE OF GENERATOR TO BEALE TWP	MISCELLANE	DUS REVENL
	MISCELLANEOUS REVENUE	1909 JE	70196	0	141.12	9/12/2019	PINE ROCK	ANNUAL PINE ROCK INSTALLMENT		
	BEGINNING BALANCE									
	TRANSFER FROM SEWER OPER		66495			1/15/2019		XFER FR: SEWER TO MA 1/15/19		
	TRANSFER FROM SEWER OPER		66900			2/15/2019		XFER FROM SEWER 05 TO MA 07		
	TRANSFER FROM SEWER OPER		67324			3/14/2019		XFER \$ FROM 05 TO MA 07 TO	COVER EXPER	VSES
	TRANSFER FROM SEWER OPER		67747			4/10/2019		XFER TO 07 FROM 05 4/10/19		
07392-0500	TRANSFER FROM SEWER OPER	A 1905 JE	68325	0	8789.27	5/16/2019	XFER	XFER \$ FROM 05100.1030 TO MA		7100.1035

		HT FUTURE ZATION R DISCHARGE SRITY MENTS	MENTS	
7/16/2019 .1035 TO MA 07100.1035	1/15/2019 MA 07 MA 07 TO COVER EXPENS 9100.1035 7/16/2019 .1035 TO MA 07100.1035 QTR.1-2019 REIMBURSEN	Q3-2019 REIMBURSEMEN PA MUNICIPAL AUTH PR - BRIGHT FUTURE REIMBURSEMENT - PROU PUBLICATION VOID CK. 3148 ANNUAL FEE D-2000-030 WATER DISCHARGE 2018 FINANCIAL STMT I AUTHORITY EXAM. MUNICAUTH. 201 STATEMENTS		SCREEN REPLACEMENT 50% DEPOSIT - MINI SPLI1
XFER \$ FROM SEWER TO MA XFER \$ FROM SEWER TO MA XFER \$ FROM 05100.1030 & 09100 XFER \$ TO MA FROM 05 & 09	XFER FROM SEWER SINKING TO MA XFER \$ FROM SEWER CAPITAL 09 TO XFER \$ FROM SEWER SINKING TO XFER \$ TO MA 7100.1035 FROM XFER \$ FR. SEWER SINKING TO MA XFER \$ FROM SEWER SINKING TO MA XFER \$ FROM 05100.1030 & 09100 XFER \$ TO MA FROM 05 & 09 3154 EAST GOSHEN TOWNSHIP - GENERAL 3166 EAST GOSHEN TOWNSHIP - GENERAL	3175 EAST GOSHEN TOWNSHIP - GENERAL 3147 PMAA 3148 YAHRAES, JOHN E. 3161 DELAWARE RIVER BASIN COMMISSION 3155 MAILLIE FALCONIERO & CO. 3163 MAILLIE FALCONIERO & CO.	3163 MAILLIE FALCONIERO & CO. 3146 PENNONI ASSOCIATES INC. 3150 PENNONI ASSOCIATES INC. 3157 PENNONI ASSOCIATES INC. 3160 PENNONI ASSOCIATES INC. 3165 PENNONI ASSOCIATES INC. 3169 PENNONI ASSOCIATES INC. 3172 PENNONI ASSOCIATES INC. 3174 PENNONI ASSOCIATES INC. 3174 PENNONI ASSOCIATES INC. 3175 PENNONI ASSOCIATES INC. 3176 PANTHROP GREENWOOD & HALSTED 3152 GAWTHROP GREENWOOD & HALSTED 3158 GAWTHROP GREENWOOD & HALSTED 3159 GAWTHROP GREENWOOD & HALSTED 3150 GAWTHROP GREENWOOD & HALSTED 3170 GAWTHROP GREENWOOD & HALSTED 3171 GAWTHROP GREENWOOD & HALSTED 3173 GAWTHROP GREENWOOD & HALSTED	3145 JWC ENVIRONMENTAL 3162 HORN PLUMBING & HEATING INC
58265 6/17/2019 XFER 4631.25 7/16/2019 XFER 3987.5 8/13/2019 XFER 5639 9/11/2019 XFER		0 9/27/2019 0 1/15/2019 0 2/14/2019 0 5/16/2019 0 3/25/2019 0 5/20/2019		0 1/15/2019 0 5/20/2019
0000	H	7587.59 8 8 -8 626 7007 2643	2643 4864 5170 6055 2875.25 5596 925.5 4171.25 1534.5 4979 620 260 260 260 260 260 260 260 260 260	11830.72 1972.5
68814 69224 69671 70170	66496 66902 67326 68327 6825 6925 69671 70170 67467 68991	70439 66492 66863 66865 68323 67467 68357	66492 66872 67320 67745 68813 69220 69674 70167 66492 66872 66872 66872 66872 66872 66872 67320 67320 67320 67320	66492 68357
1906 JE 1907 JE 1908 JE 1909 JE	1901 JE 1902 JE 1903 JE 1905 JE 1907 JE 1908 JE 1909 JE	1909 CD 1901 CD 1902 CD 1902 CD 1905 CD 1903 CD	1901 CD 1901 CD 1903 CD 1904 CD 1905 CD 1907 CD 1907 CD 1907 CD 1907 CD 1907 CD 1907 CD 1907 CD 1908 CD 1909 CD	1901 CD 1905 CD
	, , , , , , , , , , , , , , , , , , , ,	07424-1400 ADMINISTRATIVE WAGES 07424-3000 BEGINNING BALANCE 07424-3000 MISCELLANEOUS EXPENSE 07424-3000 MISCELLANEOUS EXPENSE 07424-3000 MISCELLANEOUS EXPENSE 07424-3110 BEGINNING BALANCE 07424-3110 MUNIC.AUTHAUDITING 07424-3110 MUNIC.AUTHAUDITING		07424-7440 BEGINNING BALANCE 07424-7440 R.C. CAPITAL-STP 07424-7440 R.C. CAPITAL-STP

CD 66492 301.5 0 1/15/2019 3146 CD 66872 2161 0 2/15/2019 3150 CD 68309 31.75 0 3/14/2019 3153 CD 68309 31.75 0 5/15/2019 3165 CD 68313 305.5 0 6/17/2019 3165 CD 66492 42431.4 0 1/15/2019 3174 CD 66492 9082 0 1/15/2019 3146 CD 66883 21326.4 0 2/15/2019 3150 CD 66892 4503.7 0 4/10/2019 3150 CD 67745 141.25 0 3/14/2019 3150 CD 67745 141.25 0 4/10/2019 3150 CD 667745 141.25 0 5/15/2019 3160 CD 67745 297.4 0 4/10/2019 3150 CD 66872 2386.13 0 3/14/2019 3150 CD 67745 297.4 0 4/10/2019 3150 CD 67745 297.4 0 4/10/2019 3150 CD 67745 297.4 0 4/10/2019 3150 CD 67745 297.4 0 6/17/2019 3150 CD 68813 52724 0 6/17/2019 3160 CD 69574 102.25 0 8/13/2019 3172 CD 69674 102.25 0 8/13/2019 3172		8	27	1973	0 7/3/2019	3167 HORN PLUMBING & HEATING INC	FINAL 50% MINI SPLIT HV
TION - ENGIN 1902 CD 66872 2161 0 2/15/2019 3150 TION - ENGIN 1903 CD 67320 1729.75 0 3/14/2019 3153 TION - ENGIN 1905 CD 68813 30.5.5 0 6/17/2019 3169 TION - ENGIN 1906 CD 68813 30.5.5 0 6/17/2019 3169 TION - ENGIN 1907 CD 69220 456.75 0 7/16/2019 3169 TION - ENGIN 1907 CD 69220 456.75 0 7/16/2019 3169 TION - ENGIN 1901 CD 66492 42431.4 0 1/15/2019 3146 CE 1901 CD 66492 9082 0 1/15/2019 3151 1902 CD 66872 4678.25 0 2/15/2019 3156 1904 CD 67745 20403.7 0 4/10/2019 3156 1904 CD 67745 20403.7 0 4/10/2019 3156 ATION CAPI 1905 CD 68309 1647.75 0 5/15/2019 3156 ATION CAPI 1903 CD 66492<		8	92	301.5	0 1/15/2019	3146 PENNONI ASSOCIATES INC.	SERV. THRU 12/30/18 HEI GENERATOR REPLA(
TION - ENGIN 1903 CD 67320 1729.75 0 \$/14/2019 3153 TION - ENGIN 1905 CD 68809 31.75 0 \$/15/2019 3165 TION - ENGIN 1906 CD 68813 305.5 0 \$/15/2019 3165 TION - ENGIN 1907 CD 69220 456.75 0 \$/10/2019 3169 TION - ENGIN 1909 CD 70167 104.71 0 \$/10/2019 3174 CE 1901 CD 66492 42431.4 0 \$/15/2019 3144 CE 1902 CD 66872 4678.25 0 \$/15/2019 3146 1902 CD 66883 21326.4 0 \$/15/2019 3153 1902 CD 66883 21326.4 0 \$/15/2019 3156 1903 CD 67320 2949.25 0 \$/15/2019 3157 1904 CD 67745 20403.7 0 \$/10/2019 3156 ATION CAPIT 1905 CD 688309 1647.75 0 \$/14/2019 3156 ATION CAPIT 1905 CD 68820 2734	L STATION - ENGIN	8	72	2161		3150 PENNONI ASSOCIATES INC.	SERVICE THRU: 1/27/19 H
TION - ENGIN 1905 CD 68309 31.75 0 5/15/2019 3165 TION - ENGIN 1906 CD 68813 305.5 0 6/17/2019 3165 TION - ENGIN 1907 CD 69220 456.75 0 7/16/2019 3169 TION - ENGIN 1909 CD 70167 104.71 0 9/10/2019 3174 CE 1901 CD 66492 9082 0 1/15/2019 3174 1902 CD 66882 243.1.4 0 1/15/2019 3146 1902 CD 66883 21326.4 0 2/15/2019 3151 1902 CD 66883 21326.4 0 2/15/2019 3152 1904 CD 67745 20403.7 0 4/10/2019 3153 1904 CD 67745 20403.7 0 4/10/2019 3156 AATION CAPI 1905 CD 68309 1647.75 0 4/10/2019 3156 AATION CAPI 1905 CD 68309 1647.75 0 4/10/2019 3157 AATION CAPI 1904 CD 67320 2386.13 0 4/10/2019	L STATION - ENGIN	8		729.75		3153 PENNONI ASSOCIATES INC.	SERVICE THRU 2/24/19 H
TION - ENGIN 1906 CD 68813 305.5 0 6/17/2019 3165 110N - ENGIN 1907 CD 69220 456.75 0 7/16/2019 3169 110N - ENGIN 1909 CD 70167 104.71 0 9/10/2019 3174 1901 CD 66492 9082 0 1/15/2019 3144 1902 CD 66882 21326.4 0 1/15/2019 3151 1902 CD 66883 21326.4 0 1/15/2019 3151 1902 CD 66883 21326.4 0 1/15/2019 3151 1904 CD 67745 20403.7 0 4/10/2019 3155 1904 CD 67745 20403.7 0 4/10/2019 3156 1904 CD 67745 20403.7 0 4/10/2019 3156 1904 CD 67745 20403.7 0 4/10/2019 3156 1905 CD 68830 1647.75 0 4/10/2019 3156 1807 CD 66872 2793.45 0 1/15/2019 3157 1905 CD 68809 519.52 0 5/15/2019 3157 1906 CD 68813 52724 0 6/17/2019 3156 1908 CD 68813 52724 0 6/17/2019 3156 1908 CD 68813 52724 0 6/17/2019 3157 1908 CD 69574 102.25 0 9/10/2019 3172 1908 CD 69574 102.25 0 9/10/2019 3172 1908 CD 69574 102.25 0 9/10/2019 3172	L STATION - ENGIN	8	60	31.75		3160 PENNONI ASSOCIATES INC.	SERVICES THRU 4/14/19 h
TION - ENGIN 1907 CD 69220 456.75 0 7/16/2019 3169 TION - ENGIN 1909 CD 70167 104.71 0 9/10/2019 3174 CE 1901 CD 66492 42431.4 0 1/15/2019 3144 1901 CD 66492 9082 0 1/15/2019 3146 1902 CD 66883 21326.4 0 2/15/2019 3151 1903 CD 66883 21326.4 0 2/15/2019 3151 1904 CD 67745 20403.7 0 4/10/2019 3155 1904 CD 67745 141.25 0 4/10/2019 3156 TATION CAPI 1901 CD 66820 582.21 0 1/15/2019 3157 TATION CAPI 1902 CD 66832 2793.45 0 2/15/2019 3157 TATION CAPI 1904 CD 67745 297.4 0 4/10/2019 3157 TATION CAPI 1905 CD 68309 519.52 0 5/15/2019 3167 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3167 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169 TATION CAPI 1906 CD 68309 519.52 0 5/15/2019 3169	L STATION - ENGIN	8	13	305.5		3165 PENNONI ASSOCIATES INC.	SERV. THRU 5/12/19 H.N
TION - ENGIN 1909 CD 70167 104.71 0 9/10/2019 3174 CE 1901 CD 66492 42431.4 0 1/15/2019 3144 1901 CD 66492 9082 0 1/15/2019 3146 1902 CD 66883 21326.4 0 2/15/2019 3151 1903 CD 66883 21326.4 0 2/15/2019 3151 1904 CD 67745 20403.7 0 4/10/2019 3155 1904 CD 67745 141.25 0 4/10/2019 3156 CE ATION CAPT 1901 CD 66820 1647.75 0 5/15/2019 3160 ATION CAPT 1902 CD 66820 282.21 0 1/15/2019 3157 ATION CAPT 1902 CD 66820 2386.13 0 3/14/2019 3157 ATION CAPT 1904 CD 67745 297.4 0 4/10/2019 3157 ATION CAPT 1905 CD 68309 519.52 0 5/15/2019 3160 CE ATION CAPT 1906 CD 68309 519.52 0 5/15/2019 3160 CE 1907 CD 68309 519.52 0 5/15/2019 3160 CE 1907 CD 68309 710.55 0 5/15/2019 3160 ATION CAPT 1906 CD 68813 52724 0 6/10/2019 3160 CE 1907 CD 69574 102.25 0 8/13/2019 3172 ATION CAPT 1908 CD 69574 102.25 0 8/13/2019 3172	L STATION - ENGIN	8		456.75		3169 PENNONI ASSOCIATES INC.	SERV. THRU 6/17/19 - H.N
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1902 CD 66882 21326.4 0 2/15/2019 3150 1902 CD 66883 21326.4 0 2/15/2019 3151 1903 CD 67320 2949.25 0 3/14/2019 3151 1904 CD 67745 20403.7 0 4/10/2019 3155 1904 CD 67745 141.25 0 4/10/2019 3157 1905 CD 68309 1647.75 0 5/15/2019 3160 ATION CAPT 1901 CD 66492 582.21 0 1/15/2019 3160 ATION CAPT 1903 CD 66872 2793.45 0 2/15/2019 3157 ATION CAPT 1904 CD 67745 297.4 0 4/10/2019 3157 ATION CAPT 1905 CD 68309 519.52 0 5/15/2019 3160 ATION CAPT 1906 CD 68309 519.52 0 5/15/2019 3160 ATION CAPT 1906 CD 68813 52724 0 6/17/2019 3160 ATION CAPT 1906 CD 68813 52724 0 6/17/2019 3160 ATION CAPT 1906 CD 68813 52724 0 6/17/2019 3160 ATION CAPT 1908 CD 68809 519.52 0 5/15/2019 3160 ATION CAPT 1908 CD 68809 519.52 0 5/15/2019 3160 ATION CAPT 1908 CD 6880 69574 102.25 0 8/13/2019 3172	DRIVE	8	92	9082		3146 PENNONI ASSOCIATES INC.	SERV.THRU 12/30/18 TAL
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1904 CD 67745 20403.7 0 4/10/2019 3156 1904 CD 67745 141.25 0 4/10/2019 3157 1905 CD 68309 1647.75 0 5/15/2019 3160 24710N CAPT 1901 CD 66492 582.21 0 1/15/2019 3146 74710N CAPT 1902 CD 66492 582.21 0 1/15/2019 3146 74710N CAPT 1903 CD 67320 2386.13 0 3/14/2019 3153 74710N CAPT 1905 CD 68309 519.52 0 5/15/2019 3160 74710N CAPT 1906 CD 68309 519.52 0 5/15/2019 3164 CE 1907 CD 69220 877.25 0 6/17/2019 3164 CE 1908 CD 69574 102.25 0 8/13/2019 3172 1908 CD 69574 102.25 0 8/13/2019 3172		8	•	949.25		3153 PENNONI ASSOCIATES INC.	SERVICE THRU 2/24/19 T
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1901 CD 66492 582.21 0 1/15/2019 1902 CD 66872 2793.45 0 2/15/2019 1903 CD 67320 2386.13 0 3/14/2019 1904 CD 67745 297.4 0 4/10/2019 1905 CD 68309 519.52 0 5/15/2019 1906 CD 68813 5.27.24 0 6/17/2019 1907 CD 69220 877.25 0 7/16/2019 1908 CD 69674 102.25 0 8/13/2019	DRIVE	8	Y1	647.75		3160 PENNONI ASSOCIATES INC.	SERVICES THRU 4/14/191
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1903 CD 67320 2386.13 0 3/14/2019 3153 1904 CD 67745 297.4 0 4/10/2019 3157 1905 CD 68309 519.52 0 5/15/2019 3160 1906 CD 68813 52724 0 6/17/2019 3164 1907 CD 69220 877.25 0 7/16/2019 3169 1908 CD 69674 102.25 0 8/13/2019 3172 1909 CD 70167 1565 5 0 9/10/2019 3172	MP STATION CAPI	8		793.45		3150 PENNONI ASSOCIATES INC.	SERVICE THRU 1/27/19 B/
1904 CD 67745 297.4 0 4/10/2019 3157 1905 CD 68309 519.52 0 5/15/2019 3160 1906 CD 68813 52724 0 6/17/2019 3164 1907 CD 69220 877.25 0 7/16/2019 3169 1908 CD 69674 102.25 0 8/13/2019 3172 1909 CD 70167 1565 5 0 9/10/7019 3172	MP STATION CAPI	8		386.13		3153 PENNONI ASSOCIATES INC.	SERVICE THRU 2/24/19 B
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1906 CD 68813 52724 0 6/17/2019 1907 CD 69220 877.25 0 7/16/2019 1908 CD 69674 102.25 0 8/13/2019 1909 CD 70167 1565 5 0 9/10/2019	MP STATION CAPI	8		519.52		3160 PENNONI ASSOCIATES INC.	SERVICES THRU 4/14/19 E
. 1907 CD 69220 877.25 0 7/16/2019 . 1908 CD 69674 102.25 0 8/13/2019 . 1909 CD 70167 1565 5 0 9/17/2019	MP STATION CAPI ALANCE	8	13	52724		3164 JWC ENVIRONMENTAL	MUFFIN MONSTER
. 1908 CD 69674 102.25 0 8/13/2019 1909 CD 70167 1565.5 0 9/10/2019	-			877.25		3169 PENNONI ASSOCIATES INC.	SERV.THRU 6/17/19 - RCS
1909 CD 70167 1565 5		8		102.25		3172 PENNONI ASSOCIATES INC.	SERV.THRU 7/14/19 RCST REPLACEMENT
CTOZ/OT /C O CTOCT (CTO) COOT		1909 CD 70167	_	1565.5	0 9/10/2019	3174 PENNONI ASSOCIATES INC.	SERV. THRU 8/11/19 RCSI REPLACEMENT

MUNCIPAL AUTHORITY, PROPOSED BUDGET 2020

25,923	
26,213	
142,331	
BEGINNING FUND BALANCE	

35,019

Account Title	Acct#	2015 Actual	2016 Actual	2017 Actual	2018 YTD	2018 Adopted	2018 Actual	2019 Adopted	2019 YE Proj	2020 Proposed	% \$ Increase Increase	% Increase
INTEREST EARNINGS INTEREST EARNED - CONSTRUCTION DCED GRANT C.C. TAPPING FFFS	07341 1000 07341 1020 07354 0400 07364 1100	11 1,494 37,162 27,600	(28) 2,573	10,353	(72) 614	10 50 -	144.97	-32,307	32,307	1 1	(145) (614) 32,307	-100.0%
R.C.TAPPING FEES CONNECTION FEES - SEWER MISCELLANEOUS REVENUE TRANSFER FROM GENERAL ACCT	07364 1110 07364 1130 07380 1000 07392 0100	16,296 1,269 423	43,300 1,128 564	1,128	2,000 1,128 564 71	2,000	4,000 1127.52 565 71		- 846 424		(4,000) (1,128) (565)	-100.0% -100.0% -100.0%
TRANSFER FROM SEWER OPERATING TRANSFER FROM SEWER CAP RESV	07392 0500 07392 0501	40,000	77,000	185,000	000'09	89,853	122,000	311,118 357,000	255,000	357,000 350,000	189,118 357,000	155.0%
TOTAL REVENUE EXPENSES		124,255	130,537	205,053	64,306	101,605	128,522	700,425	355,577	707,000	571,903	445.0%
ADMINISTRATIVE WAGES MISCELLANEOUS EXPENSE MUNIC.AUTHAUDITING	07424 1400 07424 3000 07424 3110	32,303 1,468 8,900	30,166 1,742 8,900	30,896 3,189 9,200	16,321 1,336 9,400	32,411 2,500 9,384	33085.38 2317 9400	32,000 2,382 9,663	31,000 2,382 9,663	32,000	(1,085) 65 263	-3.3% 2.8% 2.8%
ENGINEERING SERVICES LEGAL SERVICES RC CAPITAL TALLMADGE DRIVE	07424 3130 07424 3140 07424 7440 07426 3000	33,525 4,100 -	54,100 8,593	82,530 14,438 -	53,689 2,920 12,537	43,260	73406.96 4600 19232.75	70,000 8,000	60,000 8,000 15,776 102,660	8,000	(3,407) 3,400 (19,233)	-4.6% 73.9% -100.0%
RESERVOIR PUMP STATION - ENGINEER RELINING BARKWAY PUMP STATION CAPITAL ASHBRIDGE PUMP STATION CAPITAL HERSHEYS MILL PUMP STATION CAPITAL HUNT CO PUMP STATION CAPITAL ROTT CO PUMP STATION CAPITAL	07428 1000 07429 1500 07429 1501 07429 1502 07429 1504 07429 1504	144,451	44,571	16,461	1888		188	130,000 67,000 125,000 87,000	67,000	130,000 45,000 87,000	(188) 130,000 67,000 125,000 87,000	-100.0%
WEST GOSHEN CAPITAL M.CDVRFA-DEBT SERVICE M.AR.C. DEBT SERVICE M.CDVRFA-INTEREST PAYMN	07429 6100 07471 1000 07471 1010 07472 1000	_ 23,240 _ 4,169	24,921 - 3,171	1,265,670 54,040 1,948	102,339	59,736	102,339				(102,339)	-100.0%

TRANSFER TO GENERAL FUND 07492 0100 TOTAL EXPENSES	100 - 252,156	 - 1 478 372	71	161 291	71.3	700 545	- - 346 481	000 202	(71)	186 48,
NET RESULT FROM OPERATIONS	(127,900	 (45,626) (1,273,319) (134,496)	(134,496)	(59,686)		(120)	9,096	-))

35,019

35,019

26,093

26,213

ENDING FUND BALANCE

Jon Altshul

From: Mike Moffa < MMoffa@westgosiccose>

Sent: Thursday, September 26, 2019 11:43 AM

To: Jon Altshul; Fox, Joshua
Cc: Rick Smith; Mark Miller

Subject: RE: Cashflow

Hi Jon,

I know Josh is away from the office so I will give a brief explanation and he can provide more detail at a later date if necessary. As mentioned by Josh previously, costs were higher than estimated for several reasons, including a significant increase in yard piping and the relocation of existing utilities, a larger building necessary for the COMAG system; the addition of a COMAG Waste Pump Station, an expansive rework of the drain system in the Dewatering Building, the replacement of the roof in the Dewatering Building, an increase in the size and capacity of the HVAC system for the Dewatering Building, and a general increase in steel costs. The Procurement for the COMAG Equipment alone (Clarifier mechanics, mixers, recovery drums, waste & return pumps, and the control panel) was \$1,703,200.

Please note that the estimate I gave is reflective of the total project cost. The previous cost identified for the WWTP Phase 2 project did not include miscellaneous costs like engineering, legal, inspection, and administrative costs. These costs, however, were included as a line item on the cost update sheet provided to you. So, at least some of the increase you are seeing has already been accounted for in your total overall obligation.

I hope this at least answers some of your questions. We were hoping to update everyone at a joint meeting but we haven't received much interest. We will be happy to meet with East Goshen and provide a full, more detailed update.

Thanks for contacting me and please let me know if you have any questions,

Mike

From: Jon Altshul <jaltshul@eastgoshen.org> Sent: Monday, September 23, 2019 10:13 AM

To: Mike Moffa <MMoffa@westgochem.srg>; Fox, Joshua <jfox@hagaracem>
Cc: Rick Smith <rsmith@eastgoshen.org>; Mark Miller <mmiller@eastgoshen.org>

Subject: RE: Cashflow

Thanks again Mike:

To clarify, we noticed that the estimate for the WWTP Phase 2 figures were about a third higher than they'd been previously. Has there been an increase in the scope of the improvements? Grateful for any insight here.

Jon

From: Mike Moffa [mailto:MMoffa@westgoshen.org]

Sent: Thursday, September 19, 2019 3:41 PM

To: Jon Altshul < jaltshul@eastgoshen.org >; Fox, Joshua < jfox@hrg-inc.com >

Subject: RE: Cashflow

Good afternoon Jon,

West Goshen Sewer Authority Project Estimated Charges for East Goshen Township 2019/2020

Bond Related	Estimated Invoice Amount	Possible Invoice Date	
WWTP Phase II Improvements	1,747,016	October, 2019	
PS Phase II Improvements - Westtown Way (13)	1,096,000	May, 2020	
Non-Bond Related			ĺ
TMDL Litigation/Misc. Capital - 2019	9,030	March, 2020	l
Interceptor Multi-Sensor Inspection	1,051	March, 2020	
Interceptor Rehabilitation, Phase I	16,062	March, 2020	

DRAFT MA Capital Improvement Program, 2020-2024

		2020	2021	2022	2023	2024
Hershey's Mill P/S Generator	R	45,000				
Hunt Country P/S Mag Meter	R	15,000				
Hunt COuntry P/S Muffin Monster	R	67,000				
Ridley Creek STP Generator	R	130,000				
Relining	N	130,000				
Hunt Country P/S Bypass Pump	Ν	5,000				
RCSTP Flow Meter	R				13,000	
RC Flow Meter	N	55,000	30,000			
RC Caustic Soda Project	N	160,000				
RC SBR Tank Lining	N		61,000	61,000	61,000	61,000
Total		607,000	91,000	61,000	74,000	61,000
Total Replacement		257,000	-	-	13,000	-
Total New		350,000	91,000	61,000	61,000	61,000

Subject: Grants Now Available for Water & Sewer Projects – Apply Today

Funding covers municipal waste, sewer, and flood control projects.



Grants Available for Water and Sewer Projects

Is your community looking for funding for your next municipal water, sewer, or flood control infrastructure project? The <u>H2O PA</u> and the <u>PA Small Water and</u>

<u>Sewer program</u> grant programs are accepting applications from municipalities and municipal authorities now through **Dec. 13, 2019**.

H20 PA

There are three H2O PA grant programs for various water-related infrastructure projects. Grant awards are between \$500,000 and \$20 million per project, and applicants must show matching funds.

- Flood Control
- High Hazard Dams and Unsafe Dams
- Water Supply, Sanitary Sewer, and Storm Water Projects

PA Small Water and Sewer

New this year, the <u>PA Small Water and Sewer program</u> now includes storm sewer and flood control projects, in addition to the program's traditional small water and sewer projects. Grant awards are between \$30,000 and \$500,000 per project, and applicants must show 15% in matching funds.

Questions?

Contact the Site Development Office at 717.787.6245 or by email.



Department of Community & Economic Development | dced.pa.gov

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emm

Memo

To: Municipal Authority

From: Jon Altshul

Re: Consider Capacity Request for Hankin proposal, 1351 Paoli Pike

Date: October 9, 2019

As you know, the Hankin Group has proposed to build a 170-unit apartment complex and refurbish the existing historical house into an apartment and a restaurant. Hankin estimates that the development will correspond with the equivalent of 176 EDUs, which corresponds with 39,600 GPD of flow. This flow would be conveyed to the West Goshen Plant.

The Board of Supervisors would need to amend the existing Zoning Ordinance for the Business Park District to allow residential uses, in addition to a number of other changes before this development could proceed to Land Development.

Hankin's engineer, DL Howell, has asked for verification that the Municipal Authority's sewer infrastructure has sufficient capacity to handle this additional amount of flow.

A 176-EDU development would correspond with \$352,000 in tap-in fees ($$2,000 \times 176$). In the event, that the Board amends the Zoning Ordinance and approves the Land Development Plans, 10% of the tap-in fees (or \$35,200) would be due at the time of the approval of the Land Development Plans and the remaining 90% (or \$316,800) would be due when the associated building permits are pulled.

<u>Suggested motion:</u> I move that we direct Township staff to send a letter to DL Howell confirming that there is sufficient capacity in the Township's sewer distribution network and under the Municipal Authority's agreement with the West Goshen Sewer Authority to treat 39,600 GPD at the West Goshen Sewer Treatment Plant, as well as outlining the Municipal Authority's policy for the payment of associated tap-in fees.

Rick Smith

From:

Daniel McKenna < dmckenna@dliowell.com>

Sent:

Tuesday, October 08, 2019 10:51 AM

To:

Rick Smith

Cc: Subject: Amanda Schneider Sewer Request Letter

Attachments:

Request Letter to East Goshen Township (signed).pdf

Good Morning Rick,

On behalf of the Hankin Group, we have prepared the attached public sewer request letter. This request relates to the proposed project located at 1351 Paoli Pike in East Goshen Township. The project is for 170 apartments and the conversion of an historic dwelling to a restaurant use. Please feel free to contact me if you have any questions or require any additional information.

Thanks, Dan

Daniel P. McKenna, PE, CPESC Senior Engineer

D.L. Howell and Associates, Inc.
Civil Engineering, Environmental, Land Planning
1250 Wrights Lane
West Chester, PA 19380

PH: (610) 918-9002 Fax: (610) 918-9003 Cell: (484) 221-1491

Email: dmckenna@dlhowell.com
Web: http://www.dlhowell.com
Web: http://www.howellkline.com





October 7, 2019

East Goshen Township Municipal Authority 1580 Paoli Pike West Chester, PA 19380-6199

Attn: Mr. Rick Smith, Township Manager

Re: Capacity and Flow Allocation Letter

Hankin Group - Hicks Tract

1351 Paoli Pike

East Goshen Township, Chester County, PA

Dear Mr. Smith,

On behalf of the Hankin Group, D.L. Howell & Associates, Inc. is preparing a plan for the proposed construction of 170 apartments, with a residential unit in an historic house and a 1,250 SF restaurant in an historic house. The approximately 8.1 acre site is located at 1351 Paoli Pike in East Goshen Township, Chester County. Projected flows are based upon an estimated flow of 225 GPD/EDU. The residential unit in the historic house is estimated to have a flow of 225 GPD (1 EDU) and the restaurant space is projected to have a flow of 1,125 GPD (5 EDUs). The proposed apartments are estimated to generate a flow of 38,250 GPD (170 EDUs). The proposed development is estimated to generate a total of 39,600 GPD (176 EDUs). This letter serves as a request for East Goshen Township verification that the sanitary sewer line in which the proposed project will flow through has conveyance capacity and allocated flow to handle the projected increase in sanitary wastewater.

We are requesting written documentation from East Goshen Township that the proposed project is within the public sewer system area and that there is capacity for conveyance and treatment. Please provide us with the requested letter or any comments you may have so that we can complete our contracted obligations for our client.

Return correspondence may be sent to our West Chester Office. Please feel free to contact our office should you have questions, comments, or require additional information. Thank you for your cooperation with this proposed project.

Sincerely,

D.L. HOWELL & ASSOCIATES, INC.

Daniel P. McKenna, PE, CPESC

Senior Engineer





Region 1 Dinner Meeting

Date & Time:	Thursday, November 14, 2019
	6:30 pm Cocktails & Hors d'oeuvres
	6:30 pm Cocktails & Hors d'oeuvres 7:30 pm Dinner Presidential Caterers of Distinction
	OCT 3 201
<u>Location:</u>	
	2910 DeKalb Pike (Route 202)
	East Norriton, PA 19401-1596
	www.presidentialctr.com
Price:	\$50.00 per person
Topics:	Update on Legislative Issues Affecting Authorities PMAA Staff
	T WITH Stay
	PFAS Issues Update - Region 1
	Tim Hagey, Warminster Township Municipal Authority
	Upcoming Region 1 Training Program
	"How to Attract & Retain High Quality Employees"
	John Schmidt, Chalfont-New Britain Township Joint Sewer Authority
	Shannon Drosnock, Montgomery Township Sewer Authority
	Water and Sewer Intern Program - Discussion
	Michael Sullivan, Warwick Township Water and Sewer Authority.
RSVP:	Wednesday, November 6, 2019
Menu:	Buffet including Organic Mixed Greens, Carving Display of Roast Beef, Roasted
	Chicken Saltimbocca, Grilled Mahi Mahi, Pasta Primavera and Chocolate Mousse
	Please return your reservation form with payment to:
	North Wales Water Authority, P.O. Box 1339, North Wales PA 19454 Attn: Ritajean Joyce, NWWA Executive Assistant
DI E	ASE MAKE ALL CHECKS PAYABLE TO "PMAA REGION 1"
	al information or assistance please contact Ritajean Joyce at (215)-699-2378 x 147
roi dadition	or you may contact us by email at: rjoyce@nwwater.com
	o. you may contact as by chian att Hoyecemwatericom
Authority (<i>or Com</i>	pany) Name:
Guests Attending:	