

AGENDA
EAST GOSHEN TOWNSHIP
BOARD OF SUPERVISORS
1580 Paoli Pike, 2nd Floor
Tuesday, October 1, 2024
7:00 PM

To Join Zoom Meeting:

Link: <https://us02web.zoom.us/j/84988617566>

Dial In Number: 1 929 205 6099

Meeting ID: 849 8861 7566

During this *hybrid* BOS meeting, public comment will be handled as follows:

- The Zoom public is asked to remain muted during the meeting when the Board is talking.
- If you do not wish to be seen on the Board Room TVs or the YouTube Recording, your camera must be turned off via Zoom.
- In-person public participants will be given the ***first*** opportunity to comment and ask questions on each agenda item that requires a Board vote.
- The Zoom public participants will be given the ***second*** opportunity to comment and ask questions on each agenda item that requires a Board vote.
 - Zoom participants wishing to comment must raise their hand icon, state their name, and must speak one at a time.

1. Call to Order (7:00 PM)

2. Pledge of Allegiance

3. Moment of Silence

Announce that this meeting is being recorded via Zoom. A recording will be uploaded later to the Township's YouTube channel for viewing.

4. Chairman's Report (7:05 PM to 7:10 PM)

a. The Township will be closed Monday, October 14th for Columbus Day/Indigenous Peoples Day

5. Public Comment (7:10 PM to 7:15 PM)

6. Emergency Services Reports

a. WEGO – None

b. Goshen Fire Co – None

c. Malvern Fire Co – None

d. Good Fellowship – None

7. Public Hearings – None

8. Financial Report – None

9. Approval of Minutes and Treasurer's Report (7:15 PM to 7:20 PM)

a. Minutes – None

b. **Treasurer's Report – September 12, 2024, to September 26, 2024**

10. Old Business – None

11. New Business

a. **2025 EMS Contributions discussion. (7:20 PM to 7:35 PM)**

b. **Reservoir Road Speed Limit between Route 3 and Strasburg Road. (7:35 PM to 7:45 PM)**

c. **Energy Procurement recommendations and possible approval. (7:45 PM to 7:55 PM)**

d. **Veterans Day Event discussion. (7:55 PM to 8:00 PM)**

12. Standing Issues/Projects (8:00 PM to 8:15 PM)
 - a. Milltown Dam Project
 - b. 2025 Budget
13. Any Other Matter
14. Public Comment (8:15 PM to 8:30 PM)
15. Liaison Reports
16. Correspondence, Reports of Interest.
17. Adjournment (8:30 PM)

**EAST GOSHEN TOWNSHIP
MEMORANDUM**

TO: BOARD OF SUPERVISORS
FROM: DAVE WARE
SUBJECT: PROPOSED PAYMENTS OF BILLS
DATE: SEPTEMBER 26, 2024

Attached please find the Treasurer's Report for the weeks of September 12, 2024 – September 26, 2024.

EIT collections, quarterly recharges, rent, permits and P&R registrations drove General Fund revenue during this period.

General Fund expenses include 2 months of IT services, legal services, annual software renewal, WEGO services at Community Day, P&R classes, engineering services, pressure washing roofs and routine operational expenses.

The Infrastructure Sustainability Fund expenses include \$3K of pond treatment services, pipe, and hay for the Bow Tree pond dredging/rehabilitation project.

Recommended motion: Madam Chair, I move that we accept the receipts and approve the expenditures as presented in the Expenditure Register and as summarized in the Treasurer's Report.

TREASURER'S REPORT
RECEIPTS AND BILLS

September 12, 2024- September 26, 2024

GENERAL FUND

Real Estate Tax	\$0.00
Earned Income Tax	\$153,400.00
Local Service Tax	\$0.00
Transfer Tax	\$0.00
General Fund Interest Earned	\$0.00
Total Other Revenue	\$930,244.71
Total General Fund Receipts:	\$1,083,644.71

Accounts Payable	\$50,119.74
<u>Electronic Pmts:</u>	
Debt Service	\$0.00
Payroll	\$177,060.83
Total Expenditures:	\$227,180.57

STATE LIQUID FUELS FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total State Liquid Fuels Receipts:	\$0.00

Accounts Payable	\$0.00
Total Expenditures:	\$0.00

CAPITAL RESERVE FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Capital Reserve Fund Receipts:	\$0.00

Accounts Payable	\$577.57
Total Expenditures:	\$577.57

TRANSPORTATION FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Transportation Fund Receipts:	\$0.00

Accounts Payable	\$0.00
Total Expenditures:	\$0.00

SEWER OPERATING FUND

Receipts	\$48,766.54
Interest Earned	\$0.00
Total Sewer Operating Fund Receipts:	\$48,766.54

Accounts Payable	\$117,393.47
<u>Electronic Pmts:</u>	
Debt Service	\$142,514.25
Total Expenditures:	\$259,907.72

REFUSE FUND

Receipts	\$19,695.48
Interest Earned	\$0.00
Total Refuse Fund Receipts:	\$19,695.48

Accounts Payable	\$40,899.98
Total Expenditures:	\$40,899.98

BOND FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Bond Fund Receipts:	\$0.00

Accounts Payable	\$0.00
Total Expenditures:	\$0.00

SEWER CAPITAL RESERVE FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Sewer Capital Reserve Fund Receipts:	\$0.00

Accounts Payable	\$0.00
Total Expenditures:	\$0.00

OPERATING RESERVE FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Operating Reserve Fund Receipts:	\$0.00

Accounts Payable	\$0.00
Total Expenditures:	\$0.00

INFRASTRUCTURE SUSTAINABILITY FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total Infrastructure Sustainability Fund Receipts:	\$0.00

Accounts Payable	\$2,783.65
Total Expenditures:	\$2,783.65

ARPA - COVID RELIEF FUND

Receipts	\$0.00
Interest Earned	\$0.00
Total ARPA - COVID Relief Fund Receipts:	\$0.00

Accounts Payable	\$0.00
Total Expenditures:	\$0.00

East Goshen Township
Purchase Order Listing By Expenditure Account

Ranges	Item Status	Purchase Types	Misc
Range: 4014000000 to 4199999999 Rcvd Batch Id Range: First to Last Paid Date Range: 09/12/24 to 09/26/24	Open: N Void: N Paid: Y Held: N Aprv: N Rcvd: N	Bid: Y State: Y Other: Y Exempt: Y	P.O. Type: All Format: Detail without Line Item Notes Include Non-Budgeted: Y Prior Year Only: N * Means Prior Year Line: Vendors: All DEPT Page Break: No Subtotal DEPT: No

Expenditure Account		Description																	
P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type								
01-401-2100			MATERIALS & SUPPLIES																
24-02101	1	WBMAS005	W.B.MASON CO.,INC.	K- CUP COFFEE AND CREAMER	160.84	P	26522 09/16/24	09/16/24	09/16/24	248963900									
24-02126	1	ODPBU005	ODP BUSINESS SOLUTIONS LLC	2025 DAILY PLANNERS	92.78	P	26528 09/19/24	09/19/24	09/19/24	385951994001									
24-02177	1	ODPBU005	ODP BUSINESS SOLUTIONS LLC	HP 202A BLACK TONER	217.49	P	26541 09/25/24	09/25/24	09/25/24	385952000001									
24-02178	1	ODPBU005	ODP BUSINESS SOLUTIONS LLC	HP 202A CYAN, MAGENTA,YELLOW	201.55	P	26541 09/25/24	09/25/24	09/25/24	385951999001									
24-02179	1	ODPBU005	ODP BUSINESS SOLUTIONS LLC	RUBBERBANDS, MEDIUM, 12"	18.80	P	26541 09/25/24	09/25/24	09/25/24	385951356001									
					691.46														
01-401-3120			CONSULTING SERVICES																
24-02094	1	HELPN005	HELP-NOW,LLC	AUGUST 2024 SERVICES	3,156.00	P	26519 09/13/24	09/13/24	09/16/24	27770									
24-02095	1	HELPN005	HELP-NOW,LLC	SEPTEMBER 2024 SERVICES	3,156.00	P	26519 09/13/24	09/13/24	09/16/24	27892									
24-02111	1	SQUAR010	SQUARE 9 SOFTWARES INC.	SOFTWARE ASSURANCE RENEWAL 12/	1,156.19	P	392 09/17/24	09/17/24	09/17/24	SIN032676									
					7,468.19														
01-401-3210			COMMUNICATION EXPENSE																
24-02087	1	TWPFI005	VERIZON - TWP.FIOS0001-74	8/28/24- 9/27/24 TWP FIOS 1	109.99	P	388 09/12/24	09/12/24	09/12/24	082724									
24-02109	1	COMCA025	COMCAST 8499-10-109-0111284	0111284 9/9- 10/8/24 SPEC VID	45.40	P	390 09/17/24	09/17/24	09/17/24	090424									
24-02127	1	CANDL005	CANDLESTICK COMMUNICATIONS	UPDATE AUTO ATTENDANT FOR FALL	200.00	P	26523 09/19/24	09/19/24	09/19/24	M2409061000									
24-02135	1	COMCA010	COMCAST 8499-10-109-0107472	0107472 9/17-10/16/24 PW TV	31.67	P	394 09/23/24	09/23/24	09/23/24	091024									
					387.06														
01-401-3400			ADVERTISING - PRINTING																
24-02161	1	21STC005	21ST CENT.MEDIA NEWS #884433	NOTICE- ZONING HEARING 091924	314.96	P	26534 09/24/24	09/24/24	09/25/24	2637316									
01-401-3840			RENTAL OF EQUIP. -OFFICE																
24-02176	1	QUADR005	QUADIENT LEASING USA INC.	POSTAGE MACH 10/20/24- 1/19/25	506.97	P	26544 09/25/24	09/25/24	09/25/24	Q1513666									

East Goshen Township
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Expenditure Account		Description											
P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type		
01-404-3140			LEGAL - ADMIN										
24-02089	1	PC000005	LAMB MCERLANE PC	LEGAL SERVAUG 2024 GENERAL	1,450.00	P 26521	09/13/24	09/13/24	09/16/24	252496			
01-408-3130			ENGINEERING SERVICES										
24-02150	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 GEN CONSULT	158.00	P 26543	09/24/24	09/24/24	09/25/24	1241205			
01-408-3131			ENGINEER.& MISC.RECHARGES										
24-02151	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 MILLSTONE MEA	1,465.00	P 26543	09/24/24	09/24/24	09/25/24	1241206			
24-02152	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 GLOSSON 14RES	38.25	P 26543	09/24/24	09/24/24	09/25/24	1241207			
24-02153	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 301 RESERVOIR	1,806.00	P 26543	09/24/24	09/24/24	09/25/24	1241208			
24-02154	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 WCU FOUNDATIO	38.25	P 26543	09/24/24	09/24/24	09/25/24	1241209			
24-02155	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 CTDI, ENTERPR	497.25	P 26543	09/24/24	09/24/24	09/25/24	1241210			
24-02156	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 HERS. MIL SWM	38.25	P 26543	09/24/24	09/24/24	09/25/24	1241211			
24-02157	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 1671& 1681 ST	141.25	P 26543	09/24/24	09/24/24	09/25/24	1241212			
24-02158	1	PENNO005	PENNONI ASSOCIATES INC.	SERV THRU 082524 GAILEY-BERGER	153.00	P 26543	09/24/24	09/24/24	09/25/24	1241213			
					4,177.25								
01-409-3600			TWP. BLDG. - FUEL, LIGHT, WATER										
24-02104	1	PECO0010	PECO - 0496830100	0496830100 7/29-8/27/24SUMMARY	40.30	P 393	09/16/24	09/16/24	09/16/24	091124			
24-02104	2	PECO0010	PECO - 0496830100	0496830100 7/29-8/27/24SUMMARY	1,923.61	P 393	09/16/24	09/16/24	09/16/24	091124			
24-02104	3	PECO0010	PECO - 0496830100	0496830100 7/29-8/27/24SUMMARY	76.21	P 393	09/16/24	09/16/24	09/16/24	091124			
24-02104	4	PECO0010	PECO - 0496830100	0496830100 7/29-8/27/24SUMMARY	40.49	P 393	09/16/24	09/16/24	09/16/24	091124			
24-02142	1	AQUAP010	AQUA PA 01	309828 0309828 8/15-9/16/24 TB	170.75	P 26535	09/24/24	09/24/24	09/25/24	091824 TB			
24-02143	1	AQUAP010	AQUA PA 01	309820 0309820 8/15-9/16/24 FR	253.02	P 26535	09/24/24	09/24/24	09/25/24	091824 FR			
24-02169	1	AQUAP010	AQUA PA 01	309801 0309801 8/20-9/19/24 BS	22.77	P 26535	09/25/24	09/25/24	09/25/24	092324 BS			
					2,527.15								
01-409-3605			PW BLDG - FUEL,LIGHT,SEWER & WATER										
24-02136	1	VERIZ010	VERIZON - 0527	9/15-10/14/24 1570 PAOLI PK PW	216.58	P 395	09/23/24	09/23/24	09/23/24	091424			
24-02141	1	AQUAP010	AQUA PA 01	496917 0309798 8/15-9/16/24 PW	329.47	P 26535	09/24/24	09/24/24	09/25/24	091824 PW			
					546.05								

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Purchase Order Listing By Expenditure Account

Expenditure Account		Description													
P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type				
01-452-3204			COMMUNITY DAY	Account Continued											
24-02114	1	WESTT010	WESTTOWN-EAST GOSHEN POLICE	SPECIAL DETAIL- COMMUNITY DAY	2,040.00	P 26533	09/18/24	09/18/24	09/19/24	1587					
01-452-3506			ART WALK												
24-02137	1	ZANGW005	ZANGWILL, DYLAN	PERFORMANCE- ART WALK	750.00	P 26548	09/24/24	09/24/24	09/25/24	09192024					
24-02148	1	MCGRA020	MCGRATH, JOHN P	PERFORMANCE- ART WALK	300.00	P 26540	09/24/24	09/24/24	09/25/24	230001					
					1,050.00										
01-452-3712			YOGA EXPENSE												
24-02096	1	EVANG005	EVANGELISTA, CHARO	2024 FALL YOGA & ESSENTRICS	2,541.50	P 26517	09/13/24	09/13/24	09/16/24	7116					
01-454-3000			GENERAL EXPENSE												
24-02110	1	COMCA090	COMCAST 8499-10-109-0168581	0168581 9/9/24-10/8/24 PARK RR	202.94	P 391	09/17/24	09/17/24	09/17/24	090424					
24-02120	1	PORTA005	PORT A BOWL RESTROOM CO.	XL RESTROOM 9/16/24- 10/13/24	336.40	P 26530	09/18/24	09/18/24	09/19/24	INV/2024/26838					
					539.34										
01-454-3100			PROFESSIONAL SERVICES												
24-02088	2	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	40.00	P 26516	09/13/24	09/13/24	09/16/24	33108					
01-454-3600			UTILITIES												
24-02085	1	COMCA100	COMCAST 8499 10 109 0170322	0170322 9/1-9/30/24 PARKCAMERA	122.90	P 387	09/12/24	09/12/24	09/12/24	082624					
24-02104	5	PECO0010	PECO - 0496830100	0496830100 7/29-8/27/24SUMMARY	111.64	P 393	09/16/24	09/16/24	09/16/24	091124					
					234.54										
01-454-3740			PARK MAINTENANCE & REPAIR												
24-02172	1	UNITE010	UNITED RENTALS INC.	PORTABLE RESTROOM 9/17-10/15	325.00	P 26547	09/25/24	09/25/24	09/25/24	238924438-001					
01-462-2485			BLACKSMITH SUPPLIES												
24-02097	1	KERSC005	KERSCHNER, GARY	REIMBURSE: 500 BUSINESS CARDS	74.18	P 26520	09/13/24	09/13/24	09/16/24	091124					
01-462-3100			PROFESSIONAL SERVICES												
24-02088	6	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	70.00	P 26516	09/13/24	09/13/24	09/16/24	33114					
01-487-1910			UNIFORMS												
24-02105	1	CINTA005	CINTAS CORPORATION #287	CLEAN MATS & UNIFORMS 090524	767.15	P 389	09/17/24	09/17/24	09/17/24	4204282024					
24-02106	1	CINTA005	CINTAS CORPORATION #287	CLEAN MATS & UNIFORMS 082824	767.15	P 389	09/17/24	09/17/24	09/17/24	4203491862					

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P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type				
01-487-1910			UNIFORMS												
				<i>Account Continued</i>											
24-02107	1	CINTA005	CINTAS CORPORATION #287	CLEAN MATS & UNIFORMS 091124	767.15	P 389	09/17/24	09/17/24	09/17/24	4204874272					
					<u>2,301.45</u>										
01-487-4600			TRAINING & SEMINARS-EMPLY												
24-02125	1	DAVIS015	DAVIS, DEREK	2024 ICMA CONFERENCE PER DIEM	195.00	P 26524	09/19/24	09/19/24	09/19/24	091824					
			Fund Total:		41,797.81										
05-420-1400			C.C. METERS -WAGES												
24-02128	1	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	287.48	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-1401			C.C. INTERCEPTOR - WAGES												
24-02128	5	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	2,236.01	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-1402			C.C. COLLECTION - WAGES												
24-02128	3	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	5,692.75	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-1405			ASHBRIDGE WAGES												
24-02128	7	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	4,707.82	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-1406			MILL VALLEY - WAGES												
24-02128	9	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	6,048.91	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-2510			C.C. METERS -VEHICLE OPER.												
24-02128	2	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	345.12	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-2511			C.C. INTERCPT-VEHICLE OPER												
24-02128	6	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	2,275.91	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-2512			C.C. COLLEC.-VEHICLE OPER.												
24-02128	4	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	3,288.08	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-2515			ASHBRIDGE - VEHICLE OPER												
24-02128	8	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	2,825.35	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-2516			MILL VALLEY - VEHICLE OPER												
24-02128	10	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	3,417.23	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER					
05-420-3600			C.C. METERS - UTILITIES												
24-02084	1	COMCA035	COMCAST 8499-10-109-0165934	0165934 8/28-9/27/24 ASHBRIDGE	209.67	P 658	09/12/24	09/12/24	09/12/24	082324					
24-02102	1	PECO0040	PECO - 2270574000	2270574000 8/5- 9/4/24 WYLLPEN	390.74	P 585	09/16/24	09/16/24	09/16/24	090524					
24-02103	3	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	5.32	P 584	09/16/24	09/16/24	09/16/24	091124					

East Goshen Township
Purchase Order Listing By Expenditure Account

Expenditure Account		Description														
P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type					
05-420-3600		C.C. METERS - UTILITIES		Account Continued												
24-02103	4	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	5.32	P 584	09/16/24	09/16/24	09/16/24	091124						
					611.05											
05-420-3602		C.C. COLLECTION -UTILITIES														
24-02103	5	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	5.32	P 584	09/16/24	09/16/24	09/16/24	091124						
24-02103	7	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	193.87	P 584	09/16/24	09/16/24	09/16/24	091124						
24-02103	8	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	12.33	P 584	09/16/24	09/16/24	09/16/24	091124						
24-02140	1	AQUAP015	AQUA PA 05	300141 0300141 8/15-9/16/24 GH	21.32	P 6126	09/24/24	09/24/24	09/25/24	091824	GH					
24-02167	1	AQUAP015	AQUA PA 05	309826 0309826 8/20-9/19/24 TH	22.77	P 6126	09/25/24	09/25/24	09/25/24	092324	TH					
					255.61											
05-420-3604		MILL VAL./BARKWAY UTILITIES														
24-02083	1	COMCA030	COMCAST 8499-10-085-0054585	0054585 8/28-9/27/24 BARKWAY	209.56	P 657	09/12/24	09/12/24	09/12/24	082324						
24-02103	1	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	157.56	P 584	09/16/24	09/16/24	09/16/24	091124						
24-02139	1	AQUAP015	AQUA PA 05	363541 0357724 8/15-9/16/24 BK	21.32	P 6126	09/24/24	09/24/24	09/25/24	091824	BK					
					388.44											
05-420-3702		C.C. COLLEC.-MAINT.& REPR.														
24-02165	1	HICKS020	HICKS, BRIAN	(42) BALES OF STRAW & DELIVERY	442.50	P 6129	09/25/24	09/25/24	09/25/24	INV0047						
05-420-3705		ASHBRIDGE-MAINT.&REPR														
24-02088	7	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	25.00	P 6124	09/13/24	09/13/24	09/16/24	33109						
05-420-3706		BARKWAY -MAINT.& REPR.														
24-02088	10	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	25.00	P 6124	09/13/24	09/13/24	09/16/24	33110						
05-422-1400		R.C. STP- WAGES														
24-02128	13	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	2,519.19	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER						
05-422-1401		R.C. COLLEC.- WAGES														
24-02128	11	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	5,366.49	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER						
05-422-1402		R.C. COLLECTIONS WAGES I&J														
24-02128	15	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	104.45	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER						
05-422-2440		R.C. STP- CHEMICALS														
24-02122	1	CUSTO010	CUSTOM ENVIRONMENTAL TECHNOLOG	2290 GALLON TOTE ZETA LYTE 843	7,003.10	P 6125	09/18/24	09/18/24	09/19/24	8974						
24-02144	1	MAINP005	MAIN POOL & CHEMICAL COMP. INC	1500 GALS SODIUM HYDROXIDE 25%	2,790.00	P 6130	09/24/24	09/24/24	09/25/24	4110678						

East Goshen Township
Purchase Order Listing By Expenditure Account

Expenditure Account		Description									
P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type
05-422-2440			R.C. STP- CHEMICALS	Account Continued							
24-02145	1	MAINP005	MAIN POOL & CHEMICAL COMP. INC	1260 GALS ALMN SULFATE 48%	2,797.20	P 6130	09/24/24	09/24/24	09/25/24	4110800	
					12,590.30						
05-422-2510			R.C. STP-VEHICLE OPER.								
24-02128	14	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	789.74	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER	
05-422-2511			R.C. COLLEC-VEHICLE OPER.								
24-02128	12	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	3,732.70	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER	
05-422-2512			R.C. COLLECT.-VEH OPERATING - I&I								
24-02128	16	EASTG010	EAST GOSHEN TOWNSHIP - GENERAL	QTR 3 2024 SEWER CHARGE BACK	115.04	P 586	09/19/24	09/19/24	09/19/24	091724- SEWER	
05-422-3600			R.C STP -UTILITIES								
24-02086	1	FIOS0005	VERIZON -PWFIOS0001-15	8/28/24- 9/27/24 PW FIOS	79.00	P 659	09/12/24	09/12/24	09/12/24	082724	
24-02103	2	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	8,914.68	P 584	09/16/24	09/16/24	09/16/24	091124	
24-02108	1	COMCA095	COMCAST 8499 10 109 0169050	0169050 9/8-10/7/24 TOWNE DR	286.38	P 661	09/17/24	09/17/24	09/17/24	090324	
24-02132	1	VERIZ050	VERIZON - 7043	RCSTP TOWNE DR- PHONE ONLY	119.92	P 664	09/23/24	09/23/24	09/23/24	090624	
					9,399.98						
05-422-3601			R.C. COLLEC.-UTILITIES								
24-02103	6	PECO0005	PECO - 0435930100	0435930100 7/29-8/27/24SUMMARY	124.32	P 584	09/16/24	09/16/24	09/16/24	091124	
24-02133	1	VERIZ020	VERIZON 652-480-501-00001-24	RCSTP TOWNE DR- FIOS ONLY	66.93	P 663	09/23/24	09/23/24	09/23/24	090624	
24-02168	1	AQUAP015	AQUA PA05	1087842 8/20/24 -9/19/24 TWN	66.54	P 6126	09/25/24	09/25/24	09/25/24	092324 TWN	
					257.79						
05-422-3700			R.C. STP-MAINT.& REPAIRS								
24-02088	1	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	25.00	P 6124	09/13/24	09/13/24	09/16/24	33111	
24-02088	8	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	25.00	P 6124	09/13/24	09/13/24	09/16/24	33112	
24-02088	9	ENVR005	ECPC, LLC	PEST CONTROL SEPTEMBER 2024	90.00	P 6124	09/13/24	09/13/24	09/16/24	33113	
24-02175	1	ARMBR010	ARM BRICKHOUSE	AUG 24 E.GOSHEN/APPLEBRK CC/GW	2,111.01	P 6127	09/25/24	09/25/24	09/25/24	17001	
					2,251.01						
05-422-4502			R.C. SLUDGE-LAND CHESTER								
24-02112	1	CCSOL005	C.C. SOLID WASTE AUTHORITY	WEEK 8/23/2024- 8/30/2024	531.36	P 660	09/17/24	09/17/24	09/17/24	72059	
24-02134	1	CCSOL005	C.C. SOLID WASTE AUTHORITY	WEEK 9/3/2024- 9/6/2024	798.68	P 662	09/23/24	09/23/24	09/23/24	72141	
24-02146	1	BLOSE005	BLOSENSKI DISPOSAL CO, CHARLES	SWTCH 20 YD W/ LINER 090924	262.00	P 6128	09/24/24	09/24/24	09/25/24	189363	
24-02147	1	BLOSE005	BLOSENSKI DISPOSAL CO, CHARLES	SWTCH 20 YD W/ LINER 091624	262.00	P 6128	09/24/24	09/24/24	09/25/24	189421	

East Goshen Township
Purchase Order Listing By Expenditure Account

Expenditure Account		Description											
P.O. Id	Item	Vendor Id	Vendor Name	Item Description	Amount	Stat/Chk	First Enc Date	Rcvd Date	Chk/Void Date	Invoice	PO Type		
12-454-3707		BOW TREE		<i>Account Continued</i>									
24-02100	1	PIPEX005	PIPE XPRESS INC.	2X10' PVC S40 ELE CONDUIT PIPE	125.50	P 1266	09/16/24	09/16/24	09/16/24	133554			
24-02100	2	PIPEX005	PIPE XPRESS INC.	EARLY PAY DISCOUNT	2.51	- P 1266	09/16/24	09/16/24	09/16/24	133554			
24-02124	1	PIPEL005	PIPE LINE PLASTICS INC.	2x10' PVC S/40 CONDUIT PIPE	353.15	P 1267	09/18/24	09/18/24	09/19/24	350183			
24-02138	1	PIPEX005	PIPE XPRESS INC.	3X10' PVC SD PIPE SOLID, HUB	51.24	P 1270	09/24/24	09/24/24	09/25/24	133749			
24-02138	2	PIPEX005	PIPE XPRESS INC.	EARLY PAYMENT DISCOUNT	1.02	- P 1270	09/24/24	09/24/24	09/25/24	133749			
24-02164	1	HICKS020	HICKS, BRIAN	(126)BALES OF STRAW & DELIVERY	1,177.50	P 1269	09/25/24	09/25/24	09/25/24				
					1,703.86								
12-454-3711		POND TREATMENT											
24-02160	1	UNLIM005	AQUASCAPES UNLIMITED	POND SERVICE 091324 UPPR BOW T	609.00	P 1271	09/24/24	09/24/24	09/25/24	5222			
12-454-3740		PARK MAINTENANCE & REPAIR											
24-02174	1	ARMBR010	ARM BRICKHOUSE	AUGUST 2024 WATER SAMPLING	470.79	P 1268	09/25/24	09/25/24	09/25/24	16945			
Fund Total:					2,783.65								

Total Charged Lines: 146 Total List Amount: 214,171.05 Total Void Amount: 0.00

East Goshen Township
Purchase Order Listing By Expenditure Account

Totals by Year-Fund Fund Description	Fund	Expend Total	DEBT SERVICE	CREDIT CARD	ACH	REVISED TOTAL
	4-01	41,797.81		7,632.55	689.38	50,119.74
	4-03	0.00		462.57	115.00	577.57
	4-05	117,278.47	142,514.25		115.00	259,907.72
	4-06	40,842.48			57.50	40,899.98
	4-07	11,468.64				11,468.64
	4-12	2,783.65				2,783.65
Total of All Funds:		214,171.05				365,757.30
	Less Municipal Authority:	-11,468.64				-11,468.64

Total for Board Approval:

\$354,288.66

ACH DEBITS TO GENERAL FUNDS

EXPENSE REPORT

Attachment 2 OF 2

Meeting Date

10/1/2024

8/1/2024- 8/31/2024

<u>Fund</u>	<u>Fee Charged</u>	<u>Name</u>	<u>Month Covered</u>	<u>Description</u>
01	34.90	AUTHNET FEES	August 2024	CRED.CARD BANK CHARGES
GENERAL	366.98	BANKCARD FEES	August 2024	CRED.CARD BANK CHARGES
FUND	<u>287.50</u>	M&T MONTHLY FEE	August 2024	POSITIVE PAY & ACH MONITOR
	\$689.38			
03	115.00	M&T MONTHLY FEE	August 2024	POSITIVE PAY & ACH MONITOR
CAPITAL				
RESERVE	<u>115.00</u>			
	\$115.00			
05	0.00	REIMBURSMENT of Credit Card Fee	August 2024	Paymentus
SEWER	115.00	M&T MONTHLY FEE	August 2024	POSITIVE PAY & ACH MONITOR
FUND	<u>115.00</u>			
	\$115.00			
06	0.00	REIMBURSMENT of Credit Card Fee	August 2024	Paymentus
REFUSE	57.50	M&T MONTHLY FEE	August 2024	POSITIVE PAY & ACH MONITOR
FUND	<u>57.50</u>			
	\$57.50			
	TOTAL			
	<u>\$976.88</u>			

EAST GOSHEN TOWNSHIP
MONTHLY DEBT PAYMENT BREAKDOWN
September 25, 2024

GENERAL FUND:

Interest rate	Interest payment	Principal payment	Year of Issuance	Loan Description	Original loan amount	Remaining Principal	Retirement Date
	\$0.00	\$0.00	2003	Multi purpose 9 projects	\$5,500,000.00	\$0.00	2023
2.7%	\$0.00	\$0.00	2017	G Playground , Dams, & Paoli Pike Trail	\$5,310,000.00	\$5,280,000.00	2037

SEWER FUND:

Interest rate	Interest payment	Principal payment	Year of Issuance	Loan Description	Original loan amount	Remaining Principal	Retirement Date
4.0%	\$13,840.20	\$0.00	2008	RCSTP Expansion	9,500,000.00	\$4,194,000.00	2032
3.1%	\$3,674.05	\$125,000.00	2013	Diversion Projects	2,500,000.00	\$1,321,000.00	2033
2.7%	\$0.00	\$0.00	2017	S West Goshen STP	2,840,000.00	\$2,210,000.00	2037

PLGIT 1107.1010

DATE	DESCRIPTION	TOTAL
	DEREK DAVIS	
8/1/2024	CC AMAZON.COM- REPLACEMENT PADS FOR PRINTER (RED)	18.10
8/1/2024	CC AMAZON.COM- CODES- COMMERCIAL MECHANICAL INSPECTOR STUDY GUIDE	74.95
8/1/2024	CC ICMA ONLINE- ICMA FULL MEMBERSHIP FOR DEREK DAVIS- YEARLY	1,087.00
8/1/2024	CC WIGGINS SHREDDING- EMPTY SHREDDING BIN EVERY 8 WEEKS	79.88
8/5/2024	CC WIGGINS SHREDDING- CREDIT BACK FOR CHARGING TOO MUCH	-4.88
8/5/2024	CC MICROSOFT.COM-MICROSOFT SUBSCRIPTION FOR MULTIPLE PEOPLE- MONTHLY	397.29
8/8/2024	CC PENNSYLVANIA STATE ASSOCIATION- RENTAL PROPERTY INSPECTION PROGRAM- DUANE BRADY	200.00
8/9/2024	CC PSATS- TWP EMERGENCY MANAGEMENT TRAINING- DUANE BRADY	180.00
8/15/2024	CC B&H PHOTO- HP COLOR LASERJET ALL IN ONE PRINTER FOR STEVE WALKER	462.57
8/20/2024	CC APPLE.COM- ICLOUD CODES KEVIN FOR AUGUST	0.99
8/23/2024	CC AMAZON.COM- CLOCK SIGN FOR CODES; PLAYGROUND BALLS FOR P & R	30.97
8/24/2024	CC PANERA BREAD- FOOD FOR POLICE COMMISSION MEETING	192.39
		\$2,719.26
	MARK MILLER	
7/26/2024	CC BRUNT WORKWEAR-WORK BOOTS FOR PUBLIC WORKS- DUSTY	191.93
7/30/2024	CC TST PHILLY PRETZEL- BOUGHT PRETZELS FOR GUYS PAVING TAYLOR AVE	42.00
7/31/2024	CC SALSBURY INDUSTRIES- REPLACEMENT MAILBOX FOR 1606 HIGHLAND AVE	184.99

7/31/2024	CC HOMEDEPOT.COM- REPLACEMENT MAILBOX POST FOR 1606 HIGHLAND AVE	170.99
8/2/2024	CC GRAINGER- SALES TAX CREDIT	-50.69
8/6/2024	CC FACTORY DIRECT- JET BJOSS-S OSCILLATING SPINDLE SANDER FOR CHAS	2,099.99
8/8/2024	CC ROCKLER WOODWORKING- 4.5' x 82' ROLL OF SANDPAPER FOR CHAS	75.00
8/11/2024	CC AMAZON.COM- WHEEL CLEANER, AIR FRESHNERS, GLASS CLEANER, LAUNDRY DETERGANT, FABRIC SOFTNER	687.89
8/13/2024	CC AMAZON.COM- CORDLESS MISTING FAN	249.99
8/13/2024	CC AMAZON.COM- CREDIT FOR NOT RECEIVING WHEEL CLEANER	-185.64
8/14/2024	CC AMAZON.COM- THERMAL PAPER RECEIPT FOR ESPON PRINTER FOR STEVE WALKER	33.96
8/15/2024	CC AMAZON.COM- CHEMICAL GUYS WHEEL CLEANER	49.99
8/19/2024	CC AMAZON.COM- CHEMICAL GUYS WHEEL CLEANER	144.12
		\$3,694.52
	JASON LANG	
7/26/2024	CC PATELMOS PIZZERIA- FOOD FOR SUMMER CAMP	131.74
7/26/2024	CC GIANT- DRINKS FOR SUMMER CAMP	25.40
7/29/2024	CC MARCUS THEATRES- THEATER RENTAL FOR THE TEEN SHOWCASE	800.00
7/29/2024	CC HOBBY LOBBY- ENGINES FOR ROCKETRY CAMP	55.11
7/30/2024	CC POSTERMYWALL- POSTER FOR TEEN SHOWCASE	7.99
7/30/2024	CC STAPLES- LEXAR JUMPDRIVE & ECLO BLNK CRD IVRY FOR TEEN SHOWCASE	32.84
7/30/2024	CC HOBBY LOBBY- SUPPLIES FOR ROCKETRY	59.28
7/31/2024	CC STAPLES.COM- SUPPLIES FOR TEEN SHOWCASE	34.98
7/31/2024	CC STAPLES.COM- 24x36 ALUMINUM POSTER FRAME FOR TEEN SHOWCASE	38.47
8/1/2024	CC HOBBY LOBBY- SUPPLIES FOR ROCKETRY	75.12
8/10/2024	CC NETFLIX, INC- GENERAL EXP SENIOR BOOK CLUB	7.41
8/15/2024	CC CVS- BATTERIES FOR LEGO CAMP	33.91
8/15/2024	CC THE HOME DEPOT- SUPER GLUE FOR ROCKETRY CAMP	28.53
8/17/2024	CC AMAZON.COM- MICROPHONE FOR CAMERA, GENERAL EXP	42.35
8/18/2024	CC AMAZON.COM- MEGAMOUNT MULTIMEDIA RIG CASE VIDEO STABILIZER, GENERAL EXP	52.95
		\$1,426.08
	DAVE WARE	
8/2/2024	CC ADOBE- ADOBE FOR KEVIN'S COMPUTER	254.27
8/5/2024	CC APPLE.COM- ICLOUD DAVE FOR AUGUST 2024	0.99

		255.26	
		GRAND TOTAL	8,095.12

MEMO

Date: September 26, 2024

From: Derek Davis, Township Manager

To: Board of Supervisors

Re: 2025 EMS Contributions

The board has discussed, at various points in our public budget discussions, the 2025 contributions to all our first responder organizations. Dave has also had individual discussions with all of you. I was hoping to use this opportunity to have a public discussion about specific numbers for each of the EMS organizations (Goshen, Good Fellowship, and Malvern) so that one of the final pieces of the puzzle for our 2025 budget proposal can be put in place.

MEMO

Date: September 26, 2024

From: Derek Davis, Township Manager

To: Board of Supervisors

Re: Reservoir Road Speed Limit between Route 3 & Strasburg Road

With our Public Work Department completing some enhancements along Reservoir Road as part of the Milltown Dam project, a paved trail now goes the length of Reservoir Road in between Route 3 (West Chester Pike) and Strasburg Road. This trail is adjacent to the road with a few feet of grass strip in between. We are planning on a split rail fence as a visual barrier.

There has been talk at the board level about lowering this section of Reservoirs Road to a 35 MPH speed limit to 25 MPH. The ordinance change that would have to be done is attached. I have also contacted WEGO traffic Unit as well as our traffic engineer for input and we can discuss it the night of the meeting.

At this point it is a board decision so you can certainly request I explore this further or it is possible to authorize myself and the solicitor to advertise the ordinance change.

**EAST GOSHEN TOWNSHIP
CHESTER COUNTY, PENNSYLVANIA**

Ordinance No. — — — — —

**AN ORDINANCE OF THE TOWNSHIP OF EAST
GOSHEN, CHESTER COUNTY, PENNSYLVANIA,
AMENDING CHAPTER 225 OF THE EAST GOSHEN
TOWNSHIP CODE OF ORDINANCES, TITLED
“VEHICLES AND TRAFFIC”, ESTABLISHING A
SPEED LIMIT ON RESEVIOR ROAD**

BE IT ENACTED AND ORDAINED by the Board of Supervisors of East Goshen Township that the East Goshen Township Code of Ordinances, as amended, is hereby further amended as follows:

SECTION 1. Section 225-44 of the Code of Ordinances, titled “Schedule I: Speed Limits”, is hereby amended to change the speed limit on the following street:

Name of Street	Speed Limit (mph)	Location
Reservoir Road	25	Entire length

SECTION 2. General Code is hereby authorized to make any necessary formatting and numbering changes needed in order for this Ordinance to be made consistent with the formatting and numbering standards applicable to the East Goshen Township Code of Ordinances as published by General Code.

SECTION 3. All Ordinances or parts of Ordinances conflicting with any provision of this Ordinance are hereby repealed insofar as the same affects this Ordinance.

SECTION 4. This Ordinance shall become effective upon enactment as provided by law.

ENACTED and ORDAINED this _____ day of _____, 2024.

**BOARD OF SUPERVISORS
EAST GOSHEN TOWNSHIP**

Michele Truitt, Chair

John Hertzog, Vice Chair

Cody Bright, Member

Barbara Emery, Member

Peter Hicks, Member

ATTEST:

Derek J. Davis, Secretary

MEMO

Date: September 26, 2024
From: Dave Ware, Director of Finance
To: Board of Supervisors
Re: Energy Procurement

As members of the Board may recall, East Goshen Township's energy supply contract with Constellation will terminate December 31, 2024. Our current rate for gas supply (thru PECO) is \$4.42/Mcf (thousand cubic feet). Our current rate for electricity supply (thru Constellation) is \$0.05909/kWh (kilowatt hour).

We have reached out to a PSATS Premier Partner, World Kinect Energy Services, to elicit bids for new energy contracts to begin in 2025. After reviewing the bids internally and consultation with Cheryl Hefft (senior manager of World Kinect for Eastern PA), we have a recommendation for both gas and electricity supply vendors and length of term.

The recommendation for gas supply is to award the contract to WGL Energy Services, Inc. for 12 months at a fixed price of \$4.29/Mcf, or a 3% savings for the period. We believe it would be unwise to lock in for 24 months at a \$4.69/Mcf and pay a premium in the possibility that prices rise to that level. Prices would need to drastically increase rapidly to outweigh the twelve months of savings we will realize.

The recommendation for electricity supply is to award the contract to Constellation for 18 months at a fixed price of \$0.06189/kWh with Capacity Pass-Thru, or a 4.7% increase over our current rate. The primary reason for this decision, which appears to be more expensive than other bidders, is that the other three suppliers include transmission costs in their pass-thru. Transmission costs always increase at an average of 5-7% annually. Our transmission cost would be fixed with Constellation. The reasoning behind an 18-month period is to get on a July renewal schedule as rates are typically at their lowest point of the year April to June. This timing would help us get better rates in future years. Another benefit of Constellation from Cheryl's perspective is their forgiving contract language versus the other vendors as well as their willingness to renew contracts early or extend them, and in her opinion are much easier to negotiate with. An 18-month window would allow us to have World Kinect monitor rates and negotiate on our behalf if changes are needed. Without a new contract our rate would jump to PECO's, which is \$0.09013/kWh, or over 50% higher than we currently pay.

We are happy to discuss any questions or concerns the Board has prior to making the decision, but please be aware that prices are increasing each day, and timing is of the essence.

We would request a voice-vote to proceed.



Prepared For: East Goshen Township
 Utility: PECO
 Total Accounts: 2
 Current Rate: \$4.42/PTC
 Sales: Cheryl Hefft
 Analyst: Miranda Ward

Pricing Results												
Supplier	Date Received <small>*price subject to change upon execution</small>	Start	Fixed Price (\$/mcf)				Delivered To	Swing	Credit	Billing	Total Accounts: 2	Notes
			12m	18m	24m	36m						
Snyder Brothers Inc	9/26/2024	Nov 24	\$4.7900	\$5.2600	\$5.1300	\$5.3500	CG	100%	Pending	Dual	2	2,078 dth/yearly
Constellation	9/26/2024	Nov 24	\$4.9400	\$5.1500	\$5.1700	\$5.2900	BT	100%	Pending	UCB	2	CNE Gas Matrix Pricing
Engie Resources LLC	9/26/2024	Oct 24	\$5.4580	\$5.5830	\$5.7540	\$5.9060	BT	100%	Approved	UCB	2	1,782 dth/ yearly
NRG Business Solutions	9/26/2024	Nov 24	\$4.9080	\$4.8680	\$5.1500	\$5.2950	CG	100%	Approved	Dual	2	1,803 dth/yearly, 25% MOD
WGL Energy Services, Inc.	9/26/2024	Nov 24	\$4.2900		\$4.6900		BT	100%	Pending	UCB	2	WGL Gas Matrix Pricing

Meter Information										
Customer	Utility Account	Utility	Annual Usage	Rate Code	Service Name	Service Street 1	City	State	Zip Code	
East Goshen Township	1132319692	PECO	792	GSHS	East Goshen Township	1580 Paoli Pike	West Chester	PA	19380	
East Goshen Township	8512437816	PECO	1,077	GCGS	East Goshen Township	1570 Paoli Pike	West Chster	PA	19380	

The prices and proposals contained in this advisory are based upon the market conditions existing at the time it was prepared and are subject to change until a definitive agreement is executed. Savings referenced in this document are based upon information available to World Kinect at the time this advisory was prepared, and the actual savings experience may differ. World Kinect makes no guaranty that the recipient will achieve any of the savings described herein. Prior to implementing this advisory and/or executing any agreements related thereto, World Kinect encourages the recipient to conduct an independent review of the supplier, if any, recommend herein. The information contained in this advisory is intended only for the use of the recipient(s) named herein. If you are not the intended recipient, you are hereby notified that the disclosure, copying, or distribution of the contents of the information contained herein is strictly prohibited. If you received this in error, please notify the sender by email at wkesprocurementservices@world-kinect.com to arrange for return of the document.



Prepared For: East Goshen Township
 Utility: PECO
 Total Accounts: 22
 Current Contract Rate: 0.05909 / PTC: .09013 - PECO
 Sales: Cheryl Hefft
 Analyst: Miranda Ward

Fixed All In											
Supplier	Date Received <small>*price subject to change upon execution</small>	Start	Fixed Price - (\$/kWh)				Swing	Credit	Billing	Total Accounts: 22	Notes
			12m	18m	24m	36m					
Constellation	9/26/2024	Jan 25	0.07021	0.07126	0.07271	0.07349	100%	Approved	UCB	22	Fully Fixed, 10% add/del
Constellation	9/26/2024	Jan 25	0.07021	0.07078	0.07140	0.07133	100%	Approved	UCB	22	Standard, 10% add/del
NRG Business Solutions	9/26/2024	Jan 25	0.06978	0.07069	0.07185	0.07282	25%	Approved	UCB	22	Standard, 10% add/del
Dynergy Energy Services	9/26/2024	Jan 25	0.06943	0.07010	0.07172	0.07270	100%	Approved	UCB	22	Standard, 10% add/del
Engie Resources LLC	9/26/2024	Jan 25	0.06890	0.06972	0.07108	0.07232	100%	Pending	UCB	22	Standard, 10% add/del
Freepoint Solutions	9/26/2024	Jan 24	0.07109	0.07286	0.07404	0.07512	100%	Approved	UCB	22	Standard, 10% add/del

Fixed w/ Cap PT											
Supplier	Date Received <small>*price subject to change upon execution</small>	Start	Fixed Price - (\$/kWh)				Swing	Credit	Billing	Total Accounts: 22	Notes
			12m	18m	24m	36m					
Constellation	9/26/2024	Jan 25	0.06176	0.06189	0.06282	0.06312	100%	Approved	UCB	22	Cap p/t, 10% add/del
Dynergy Energy Services	9/26/2024	Jan 25	0.06048	0.06024	0.06129	0.06178	100%	Approved	UCB	22	Cap p/t, 10% add/del
Engie Resources LLC	9/26/2024	Jan 25	0.06029	0.06024	0.06103	0.06178	100%	Pending	UCB	22	Cap p/t, 10% add/del
Freepoint Solutions	9/26/2024	Jan 24	0.06049	0.06087	0.06145	0.06187	100%	Approved	UCB	22	Cap p/t, 10% add/del

Meter Information											
Customer	Utility Account	Utility	Annual Usage	Rate Code	Service Name	Service Street 1	Service Street 2	City	State	Zip Code	
East Goshen Township	5903916659	PECO	1,492,992	ECS	East Goshen Township	1751 Towne Dr E/O Dutton Mill		West Chester	PA	19380	
East Goshen Township	1132319693	PECO	213,120	ECS	East Goshen Township	1580 Paoli Pike		West Chester	PA	19380	
East Goshen Township	8512437817	PECO	90,240	ECS	East Goshen Township	1570 Paoli Pike		West Chester	PA	19380	
East Goshen Township	4363422046	PECO	86,244	Traffic Lighting	East Goshen Township	1580 Paoli Pike		West Chester	PA	19380	
East Goshen Township	2271437097	PECO	61,536	ECS	East Goshen Township	1660 Manley Rd W/O Wylpen Rd	Pump	West Chester	PA	19380	
East Goshen Township	1691704925	PECO	59,352	Traffic Lighting	East Goshen Township	1580 Paoli Pike		West Chester	PA	19380	
East Goshen Township	6923878614	PECO	39,648	ECS	East Goshen Township	0 Greenhill Rd		West Chester	PA	19380	
East Goshen Township	5496633191	PECO	29,988	ECS	East Goshen Township	0 Thorncroft Dr L43rear		West Chester	PA	19380	
East Goshen Township	5704280297	PECO	27,804	ECS	East Goshen Township	1301 Barkway Ln Pump		West Chester	PA	19380	
East Goshen Township	5615423181	PECO	23,040	ECS	East Goshen Township	0 Paoli Pike & Monte Vistadr		West Chester	PA	19380	
East Goshen Township	6951183575	PECO	21,487	ECS	East Goshen Township	1580 Paoli Pike	Othr Rest Rooms	West Chester	PA	19380	
East Goshen Township	1896583245	PECO	6,632	ECS	East Goshen Township	407 Barker Dr	Maryddale Pond	West Chester	PA	19380	
East Goshen Township	7656454881	PECO	6,624	ECS	East Goshen Township	1666 Bow-Tree Dr Aeration		West Chester	PA	19380	
East Goshen Township	5542788496	PECO	6,614	ECS	East Goshen Township	1500 Paoli Pike And Boot Rd (Sign)		West Chester	PA	19380	
East Goshen Township	3593389470	PECO	6,216	ECS	East Goshen Township	1580 Paoli Pike		West Chester	PA	19380	
East Goshen Township	0154092355	PECO	3,885	ECS	East Goshen Township	1 Brian Dr		West Chester	PA	19380	
East Goshen Township	7894480909	PECO	1,536	ECS	East Goshen Township	0 Boot Rd History		West Chester	PA	19380	
East Goshen Township	5182696031	PECO	1,500	ECS	East Goshen Township	0 Boot Rd Hist		West Chester	PA	19380	
East Goshen Township	4544142902	PECO	1,296	Traffic Lighting	East Goshen Township	0 Westtown Way		West Chester	PA	19380	
East Goshen Township	1852004820	PECO	240	Traffic Lighting	East Goshen Township	0 Wilson Rd Mtr Pit E/O Airport,		West Chester	PA	19380	
East Goshen Township	6481623912	PECO	240	Traffic Lighting	East Goshen Township	0 Wilson Dr Boot Rd,		West Chester	PA	19380	
East Goshen Township	8270531348	PECO	240	Traffic Lighting	East Goshen Township	0 Paoli Pike		West Chester	PA	19380	

The prices and proposals contained in this exhibit are based upon the market conditions existing at the time it was prepared and are subject to change until a definitive agreement is executed. Savings referenced in this document are based upon information available to World Kinect at the time this advisory was prepared, and the actual savings experience may differ. World Kinect makes no guarantee that the recipient will achieve any of the savings described herein. Prior to implementing this advisory and/or executing any agreements related thereto, World Kinect encourages the recipient to conduct an independent review of the supplier, if any, recommended herein. The information contained in this advisory is intended only for the use of the recipient(s) named herein. If you are not the intended recipient, you are hereby notified that the disclosure, copying, or distribution of the contents of the information contained herein is strictly prohibited. If you received this in error, please notify the sender by email at whaprocurmentservices@world-kinect.com to arrange for return of the document.



Agreement is Not Valid Unless Executed by Seller

Constellation NewEnergy, Inc.
Electricity Supply Agreement – Fixed Price Solutions

EAST GOSHEN TOWNSHIP ("Customer") AND Constellation NewEnergy, Inc. ("Seller") AGREE AS FOLLOWS:

Defined Terms. Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions ("Agreement"); generally the words "you" and "your" refer to the Customer listed above and the words "we" and "us" refer to Seller, unless the context clearly requires otherwise.

Purchase and Sale of Electricity. You will purchase and receive, and we will sell and supply all of your electricity requirements at the prices set forth below for each account identified in the Account Schedule below ("Account"). By signing this Agreement, you authorize us to enroll each Account with your UDC so that we can supply those Account(s). You will take such actions as we request to allow us to enroll each Account in a timely manner. You agree that we may select such sources of energy as we deem appropriate to meet our obligations under this Agreement. We will enroll each Account with the applicable UDC as being supplied by us and will take such other actions with the applicable UDC and ISO necessary for us to meet our obligations under this Agreement.

The specific prices for each Account are set forth in the Account Schedule, below. You are also responsible to pay (1) Taxes - which we will pass through to you on your bill or as part of the price of electricity, as may be required by law, rule or regulation and (2) UDC charges for delivery/distribution services if we provide you a single bill that includes UDC charges. We will apply all appropriate Taxes unless and until you provide a valid certification of tax exempt status. Your prices are fixed for the existing term of this Agreement and only subject to change if there is a change in law, as described in Section 5 of the General Terms and Conditions below. The UDC charges (if any) and Taxes are charged to you as a "pass-through," which means they will change during the existing term of this Agreement if and as the related charges assessed or charged vary for any reason, including but not limited to the types of changes described above.

Cost Components. For each of the items listed as "Fixed" below, this means the item is included in your contract prices as set forth in the Account Schedule. For each of the items listed as "Passed Through" below, this means that you will be charged the costs associated with the line item in accordance with the definitions of each item in Section 1 Definitions of the General Terms and Conditions.

Table with 2 columns: Cost Category and Status. Rows include Energy Costs (Fixed), Ancillary Services And Other ISO Costs (Fixed), Auction Revenue Rights Credits (Fixed), Capacity Costs (Passed Through), Transmission Costs (Fixed), Transmission Loss Credits (Fixed), Line Loss Costs (Fixed), FERC Order 745 Costs (Fixed), Balancing Congestion Costs (Fixed), Transmission Reallocation Costs (Fixed), and Renewable Portfolio Standards Costs (Fixed).

The contract prices contained in the Account Schedule include credit costs and margin. Any applicable RMR Costs are also included in the contract prices. Selecting "Transmission Costs" as "Fixed" means that these costs are included in your contract price and are not subject to change unless there has been a Change in Law pursuant to Section 5 of the General Terms and Conditions below. For clarity, we will not pass through any future changes in Transmission Costs based on the UDC's regular adjustments to Network Transmission Service and Transmission Enhancement rates.

Retail Trade Transactions. At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the

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pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

Term. This Agreement will become effective and binding after you have signed this Agreement and we have counter-signed. Subject to successful enrollment of your Account(s), this Agreement shall commence on or about the date set forth under "Start Date", and end on or about the date set forth under "End Date", unless extended on a holdover basis as described in this Agreement. The actual Start Date is dependent on the UDC successfully enrolling the Account(s) and furnishing us with all necessary information regarding the Account(s) meter read cycle and meter read date(s). The dates set forth in the Account Schedule below reflect UDC information available at that time or as otherwise estimated by us. The actual meter read dates may occur on or about the dates set forth herein. We will use commercially reasonable efforts to begin service to each Account(s) on the actual meter read date on or about the Start Date set forth herein. If we are unable to timely enroll an Account, the Start Date will commence on the next regularly scheduled UDC meter read cycle date following successful enrollment. The End Date will remain the same unless extended for a holdover term. We shall not be liable for any failure to enroll or drop an Account by the Start and End Date due to circumstances beyond our control. We will not be responsible for any gaps in service that may occur between the termination of your service from a prior supplier and the commencement of supply from us.

Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement. If following termination or expiration of this Agreement (whether in whole or in part), for any reason, some or all of the Accounts remain designated by the UDC as being supplied by us, we may continue to serve such Account(s) on a month-to-month holdover basis. During such holdover term, we will calculate your invoice as follows: (Each Account's metered usage, as adjusted by the applicable line loss factor) times (the ISO-published Day Ahead Locational Based Marginal Price for the applicable residual zone ("LMP") + \$.019250/kWh) + (a pass through of all costs and charges incurred for the retail delivery of energy to you) + Taxes. This Agreement will continue to govern the service of such Accounts during such holdover term. Either party may terminate the holdover term at any time within its discretion at which time we will drop each Account as of the next possible meter read date to the then applicable tariff service, whether default service or otherwise.

Your Invoice. Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you). You will receive one invoice from the UDC for UDC charges and one invoice from us for all other charges ("Dual Billing") unless we agree otherwise, or your Account(s) eligibility changes. All amounts charged are due in full within twenty (20) days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your UDC. Your invoices will be based on actual data provided by the UDC, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data we will reconcile the estimated charges and adjust them as needed in subsequent invoices. If you fail to make payment by the due date, interest will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of 1.50% per month, or the highest rate permitted by law, whichever is less. All invoices (including adjustments to those invoices) are conclusively presumed final and accurate unless such invoices are objected to by either you or us in writing, including adequate explanation and/or documentation, within 24 months after the date such invoice was rendered, provided however, we may rebill based on post-period audits or adjustments made by the ISO, UDC, or other governmental authority, commission or agency with jurisdiction in the state in which the accounts are located.

Adding and Deleting Accounts.

(a) Adding Accounts. The Parties acknowledge and agree that the contract price(s) in the Account Schedule reflect a product option that allows Customer the ability to add one or more Account(s) at the same contract price listed in this Agreement (consistent with the terms below) (an "Add"). The Add(s) will not exceed 10.00% of the Aggregate Baseline. The "Aggregate Baseline" shall mean the actual total historical monthly kilowatt-hours consumption reported to Seller for the immediately preceding yearly period prior to the Start Date herein or in the case of Account(s) that did not receive electricity in the prior year period, Seller's good-faith estimate of the anticipated monthly consumption for such Account(s). For any Add(s) that exceed 10.00% of Aggregate Baseline, Customer and Seller will enter into good faith negotiations to add the Account(s) at the then-current market rate. For the purposes of clarity, the Aggregate Baseline shall only be made up of Customer's Account(s) which are expressly listed on this Agreement only and not any Add(s) or Delete(s) transacted in accordance with this section.

(b) Deleting Accounts. In addition, the contract price(s) in the Account Schedule reflect a product option that allows Customer the ability to delete Account(s) listed in the Account Schedule below ("Delete") without incurring an early termination payment until the Deletes exceed 10.00% of the Aggregate Baseline.

(c) Add/Delete Restrictions. In each case, any Add or Delete will only be allowed if: (i) there is no un-remedied default by Customer; (ii) with respect to Delete(s), the Delete(s) are in the ordinary course of Customer's business and not to move to another electricity provider, (iii) with respect to any Add(s), the Add(s) are (a) within the same UDC zone and of similar usage patterns as the Customer's Account(s) served by Seller under this Agreement; and (b) there has been no material change in law which has altered the economics to the extent that such change in law would impact Seller's desire to allow the original price to reflect the intent of the Parties' agreement. In no event will Customer be allowed to net Add(s) against Delete(s).

(d) Confirmation of Add(s) via email. Each Add and/or Delete shall be memorialized in writing. The Parties agree that if Customer designates an Authorized Person(s) below the signature line at the time this Agreement is executed and returned to Seller for execution, then both Parties agree to be legally bound to Add an account via an e-mail transmission by such designated Authorized Persons in accordance with Seller's then-current email transaction process.

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Certain Warranties. You warrant and represent that for Account(s) located in the Commonwealth of Pennsylvania your aggregate peak load during any 12 month period is greater than 25 kilowatts, and that electricity supplied under this Agreement is not for use at a residence.

Notices. All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by first class mail, or by express carrier to our respective business addresses. Our business address is 1001 Louisiana St. Constellation Suite 2300, Houston, TX 77002, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

Customer Service. For questions about your invoice or our services, contact us at our Customer Service Department by calling toll-free 844-636-3749, or by e-mail at CustomerCare@Constellation.com. Your prior authorization of us to your UDC as recipient of your current and historical energy billing and usage data will remain in effect during the entire term of this Agreement, including any renewal, unless you rescind the authorization upon written notice to us or by calling us at 844-636-3749. We reserve the right to cancel this Agreement in the event you rescind the authorization.

Consumer Protections, State Public Utility Commission, and UDC Information. If you are a Pennsylvania consumer, you acknowledge provisions of the UDC's Electric Generation Supplier Services Tariff or Electric Generation Supplier Coordination Tariff relating to the UDC's disclosure of Customer-specific information to electric generation suppliers, and you agree to prohibit the disclosure of any such information to any electric generation supplier other than Seller during the term of this Agreement. You may change this election at any time by contacting the UDC. If there is any conflict between this Agreement and the referenced orders or tariffs, you agree that this Agreement shall control to the extent permissible under applicable law.

IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UDC AT:

UDC Name	UDC Abbreviation	Contact Numbers
Philadelphia Electric Company	PECO	1-800-841-4141

Additional information may be obtained by contacting the Public Service Commission ("PSC") of Maryland at: 1-800-492-0474, 6 St. Paul Street, Baltimore, MD 21202-6806, OR the PSC of the District of Columbia at: (202) 626-5100, 1333 H Street, NW, 6th Floor, East Tower, Washington, D.C. 20005, OR the Pennsylvania Public Utility Commission at: (717) 783-1740, P.O. Box 3265, Harrisburg, PA 17105-3265, OR the Delaware PSC at (302) 739-4247, 861 Silver Lake Boulevard, Cannon Building, Ste 100, Dover, DE 19904.

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Each party has caused this Agreement to be executed by its authorized representative on the respective dates written below.

Constellation NewEnergy, Inc.

Customer: East Goshen Township

Signature: _____

Signature: _____

Printed Name:

Printed Name:

Title:

Title:

Date: _____

Address: 1001 Louisiana St. Constellation Suite 2300

Address: 1580 Paoli Pike

Houston, TX 77002

West Chester, PA 19380-6107

Attn: Contracts Administration

Fax: 888-829-8738

Fax:

Phone: 844-636-3749

Phone:

Email:

Customer Authorized Persons:

Printed Name:

Title:

Email:

Phone:

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Errors and omissions excepted. Std. Short Form_v.2010 Rev Nov-01-2017 (21B)

Sales Rep: Deirdre Krebs

G579000.10611.0 Printed: 9/26/2024

General Terms and Conditions

1. Definitions.

"Ancillary Services And Other ISO Costs" means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not otherwise included in any of the defined cost components in this Agreement. We will reasonably determine your Account's monthly Ancillary Services And Other ISO Costs based on the Account's \$/kWh share of costs for Ancillary Services And Other ISO Costs or otherwise reasonable allocation method as we may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

"Auction Revenue Rights Credits" means revenue credits resulting from the annual financial transmission rights auction conducted by the ISO that are applicable with respect to transmission peak load contribution. If Auction Revenue Rights Credits are "Passed Through", such credits shall be reasonably calculated by us as the monthly product of the (i) total Auction Revenue Rights Credits expressed in dollars per planning year for the applicable zone, as published by the ISO; divided by (ii) the total Network Service Peak Load for such zone, as published by the ISO; divided by (iii) the number of days in the applicable planning year; multiplied by (iv) by an Account's applicable Network Service Peak Load; multiplied by (v) the number of days in the billing period or such other reasonable calculation method applied by us.

"Balancing Congestion Costs" means any costs or charges imposed by the ISO in complying with the Federal Energy Regulatory Commission's Order on Rehearing and Compliance regarding Docket Nos. EL16-6-002, EL16-6-003 and ER16-121-001 (January 31, 2017).

"Capacity Costs" means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Capacity Costs includes, but is not limited to, the cost for procuring Capacity Performance resources (as currently required and defined by the ISO) in accordance with the provisions of Federal Energy Regulatory Commission Order on Proposed Tariff Revisions (Docket No. ER15-623-000, et al, issued June 9, 2015).

"Energy Costs" means a charge for the cost items included in the Locational Marginal Price for the ISO residual zone identified in the Account Schedule

"FERC Order 745 Costs" means any costs or charges imposed by the ISO in accordance with complying with the provisions of Federal Energy Regulatory Commission ("FERC") in Order No. 745 18 CFR Part 35 (March 15, 2011). Any modifications or conditions to the treatment of FERC Order 745 Costs under the ISO tariff or otherwise shall be deemed a change in law pursuant to Section 5 of the General Terms and Conditions of this Agreement.

"ISO" means the independent system operator or regional transmission organization responsible for the service territory governing an Account, or any successor or replacement entity.

"Line Loss Costs" means the costs (to the extent not already captured in the applicable Energy Costs) applicable to each Account based on the kWh difference between the UDC metered usage and the ISO settlement volumes (the "Line Loss Usage"). If Line Loss Costs are "Fixed," the Line Loss Costs are included in the contract price and will not be invoiced as a separate line item. If Line Loss Costs are "Fixed (Charged Separately)", the contract price shall be applied to the Line Loss Usage and appear as a separate line item on the invoice. If Line Loss Costs are "Passed Through," the Line Loss Costs will be invoiced as a separate line item and calculated based on the applicable locational marginal price for the Line Loss Usage.

"Non Time Of Use" or "NTOU" means all hours of each day.

"Off Peak" means all hours other than Peak hours.

"Peak" means the hours designated as peak from time to time by the UDC.

"Renewable Portfolio Standards Costs" means the costs associated with meeting renewable portfolio standards costs at the levels required by applicable Law. If Renewable Portfolio Standards Costs are not included in the contract price, such costs for a particular month will be the product of (i) the Monthly RPS Price; and (ii) an Account's monthly kWh usage. The Monthly RPS Price is the price of renewable portfolio standards compliance for the Account, for a particular month, fixed by reference to the renewable portfolio standards forward price curve for the state where the Account is located.

"RMR Costs" or "Reliability-Must-Run Costs" means the generation deactivation charges and other such charges, if any, imposed by the ISO on load served in a particular load zone to recover the cost for any generation units that plan to retire but are required by the ISO to run for reliability purposes beyond their intended retirement date, in accordance with the applicable ISO rules and OATT provisions. Beginning on June 1, 2015, several Pennsylvania UDCs (i.e., PECO, MetEd, Penelec, Penn-Power and West Penn-Power) will be responsible for collecting RMR Costs that are incurred during the term of this Agreement on your UDC Charges. If at any time during the term of this Agreement the aforementioned UDCs discontinue collecting RMR Costs and we again become responsible for collecting them, we will pass those costs through to you.

"Taxes" means all federal, state, municipal and local taxes, duties, fees, levies, premiums or other charges imposed by any governmental authority, directly or indirectly, on or with respect to the electricity and related products and services provided under this Agreement, including any taxes enacted after the date we entered into this Agreement.

"Transmission Costs" means the charge for Network Transmission Service and Transmission Enhancement Charges, each as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the UDC's service territory, and expressly excluding costs separately detailed as Transmission Reallocation Costs as defined below. You will be responsible for any applicable Transmission Cost Enhancement Charges on your Delivery Charges in the following Pennsylvania UDCs: MetEd, Penelec, Penn-Power, West Penn-Power and PECO.

"Transmission Loss Credits" means the credit amounts applicable to the Accounts under the ISO's marginal loss construct.

"Transmission Reallocation Costs" means a charge or credit, as applicable, imposed by the ISO specifically for: (i) the Current Recovery Charges; and (ii) the Transmission Enhancement Charge Adjustments (each of (i) and (ii) as defined in the settlement agreement approved by FERC as of May 31, 2018 in Docket Number EL05-121-009 for the time periods identified therein and implemented in the OATT Schedule 12-C Appendices A and C, respectively, and as may subsequently be amended). Any modifications or conditions to the treatment of the Transmission Reallocation Costs under the ISO tariff or otherwise shall be deemed a change in law pursuant to Section 5 below.

"UDC" means your local electric distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

"UDC Charges" means all UDC costs, charges, and fees, due under UDC's delivery services rates associated with your use of UDC's distribution network, all as defined by the UDC tariffs, and any similar or related charges the UDC may impose from time to time.

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2. Cash deposit and other security. At any time, we may require that you provide information to us so that we may evaluate your creditworthiness. We reserve the right to require that you make a cash deposit or provide other security acceptable to us if your financial obligations to us increase under this Agreement, or if, in our opinion, your credit, payment history, or ability to pay your bills as they come due becomes a concern. You will deliver any required cash deposit or other required security (or any increase therein) within three (3) business days of our request.

3. Default under this Agreement. You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required by Section 2 above; or perform all material obligations under this Agreement and you do not cure such default within 5 days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due. We will be in default under this Agreement if we fail to perform all material obligations under this Agreement and do not cure such default within 5 days written notice from you, or if we declare or file for bankruptcy or otherwise become insolvent or unable to pay our debts as they come due.

4. Remedies upon default; Early Termination Payment. If you are in default under this Agreement, in addition to any other remedies available to us, we may terminate this Agreement entirely, or solely with respect to those Accounts adversely affected by such default, and switch your Account(s) back to UDC service (consistent with applicable regulations and UDC practices); and/or you will be required to pay us an early termination payment to compensate us for all losses we sustain due to your default, including:

- all amounts you owe us for electricity provided to you;
- the positive difference, if any, between (A) the price you would have paid us under this Agreement had it not been terminated early (including our margin), less the then-current market price of electricity and services under terms substantially similar to the terms of this Agreement, as reasonably calculated by us based on information available to us internally or supplied by one or more third parties; multiplied by (B) the estimated undelivered volume of electricity you would consume through the end of the term, as reasonably calculated by us; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

The parties agree that any early termination payment determined in accordance with this Section is a reasonable approximation of harm or loss and is not a penalty or punitive in any respect, and that neither party will be required to enter into a replacement transaction in order to determine or be entitled to a termination payment.

5. Changes in law. We may pass through or allocate, as the case may be, to you any increase or decrease in our costs related to the electricity and related products and services sold to you that results from the implementation of new, or changes (including changes to formula rate calculations) to existing, Laws, or other requirements or changes in administration or interpretation of Laws or other requirements. "Law" means any law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO business practices or protocol, UDC or ISO tariff, rule of any commission or agency with jurisdiction in the state in which the Accounts are located. Such additional amounts will be included in subsequent invoices to you. The changes described in this Section

may change any or all of the charges described in this Agreement, whether described as "fixed," "variable," "pass-through" or otherwise. Your first bill reflecting increased costs will include a bill insert describing the increase in costs in reasonable detail.

6. Events beyond either of our reasonable control. If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, terrorism; declaration of emergency by a governmental entity, the ISO or the UDC; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a UDC. Such events shall not excuse failure to make payments due in a timely manner for electricity supplied to you prior to such event. Further, if such an event prevents or makes it impossible or impracticable for the claiming party to carry out any obligation under this Agreement due to the events beyond either of our reasonable control for more than 30 days, then whichever one of us whose performance was not prevented by such events shall have the right to terminate this Agreement without penalty upon 30 days' written notice to the other.

7. UDC or ISO obligations. We will have no liability or responsibility for matters within the control of the UDC or the ISO-controlled grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings.

8. Limitation on Liability. IN NO EVENT WILL EITHER PARTY OR ANY OF ITS RESPECTIVE AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS NOT CONTEMPLATED BY SECTION 4. Each party's total liability related to this Agreement, whether arising under breach of contract, tort, strict liability or otherwise, will be limited to direct, actual damages. Direct, actual damages payable to us will reflect the early termination payment calculation in Section 4. Each party agrees to use commercially reasonable efforts to mitigate damages it may incur. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON OUR PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

9. DISPUTE RESOLUTION. THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH ANY ACCOUNT IS LOCATED, WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS, AND ANY CONTROVERSY OR CLAIM ARISING FROM OR RELATING TO THIS AGREEMENT WILL BE SETTLED IN ACCORDANCE WITH THE EXPRESS TERMS OF THIS AGREEMENT BY A COURT LOCATED IN SUCH STATE. IF THE MATTER AT ISSUE INVOLVES ACCOUNTS OR MATTERS IN MORE THAN ONE STATE, THE GOVERNING JURISDICTION AND VENUE SHALL BE DEEMED TO BE NEW YORK. TO THE EXTENT ALLOWED BY APPLICABLE LAW, WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO

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INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

10. Relationship of Parties; Representations and Warranties. We are an independent contractor, and nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will not rely on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us. You represent (i) you are duly organized and in good standing under the Laws of the jurisdiction of your formation; (ii) you are authorized and qualified to do business in the jurisdiction necessary to perform under this Agreement; (iii) execution, delivery and performance of this Agreement are duly authorized and do not violate any of your governing documents or contracts or any applicable Law; and (iv) if you are a Governmental Entity, you further warrant (a) you have complied with all applicable bidding and procurement laws in awarding this Agreement, (b) you will not claim immunity on the grounds of sovereignty or similar grounds from enforcement of this Agreement; and (c) you will obtain all necessary budgetary approvals, appropriations and funding for all of your obligations under this Agreement, the failure of which shall not be an excuse for Governmental Entity's performance or failure to perform hereunder and upon request will provide proof of such authority. "Governmental Entity" means a municipality, county, governmental board or department, commission, agency, bureau, administrative body, joint action agency, court or other similar political subdivision (including a public school district or special purpose district or authority), or public entity or instrumentality of the United States or one or more states.

11. Confidentiality. Consistent with applicable regulatory requirements, we will hold in confidence all information obtained by us from you related to the provision of services under this Agreement and which concern your energy characteristics and use patterns, except that we may, consistent with applicable law and regulation, disclose such information to (a) our affiliates and such affiliates' employees, agents, advisors, and independent contractors, (b) third parties representing you in this purchase of electricity, and (c) other third parties, if the information (i) is presented in aggregate and (ii) cannot be reasonably expected to identify you. Except as otherwise required by law, you will agree to keep confidential the terms of our Agreement, including price.

12. Miscellaneous Provisions. If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. You may not assign or otherwise transfer any of your rights or obligations under this Agreement without our prior written consent. Any such attempted transfer will be void. We may assign our rights and obligations under this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether

written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. A facsimile or e-mailed copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Each party authorizes the other party to affix an ink or digital stamp of its signature to this Agreement, and agrees to be bound by a document executed in such a manner. The parties acknowledge that any document generated by the parties with respect to this Agreement, including this Agreement, may be imaged and stored electronically and such imaged documents may be introduced as evidence in any proceeding as if such were original business records and neither party shall contest their admissibility as evidence in any proceeding. Except as otherwise explicitly provided in this Agreement, no amendment (including in form of a purchase order you send us) to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, indemnification, limitations of liability, and dispute resolution. This Agreement is a "forward contract" and we are a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended.

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ACCOUNT SCHEDULE:

For: East Goshen Township

The Pricing set forth below is only valid until 5:30 PM Eastern Prevailing Time on September 26, 2024

We shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below.
Please verify that your specific information is COMPLETE and ACCURATE.
Your review and acceptance of this information will help ensure accurate future invoices

Notes: Accounts or Service Addresses listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the UDC, ISO or other entity.

THIS DOCUMENT MAY BE RETURNED TO SELLER BY FAX TO (888)-829-8738 OR AS OTHERWISE DIRECTED.

No. of Service Accounts: 22

UDC	UDC Account Number	Service Address	Start Date	End Date	Energy Price Non TOU (\$/kWh)
PECO	0154092355	1 BRIAN DR, WEST CHESTER, PA 19380	01/27/25	07/25/26	\$0.06100
PECO	1132319693	1580 PAOLI PI, WEST CHESTER, PA 19380-6107	01/30/25	07/28/26	\$0.06100
PECO	1691704925	1580 PAOLI PK, WEST CHESTER, PA 193806107	01/25/25	07/23/26	\$0.06100
PECO	1852004820	Wilson Rdmtr Pit Airport Rd, West Chester, PA 19380-0000	01/30/25	07/28/26	\$0.06100
PECO	1896583245	Maryddale Pond, 507 Barker Drive, West Chester, PA 19380	01/05/25	07/02/26	\$0.06100
PECO	2271437097	W/O WYLLPEN RD PUMP, WEST CHESTER, PA 19380	01/06/25	07/04/26	\$0.06100
PECO	3593389470	1580 PAOLI PARK, WEST CHESTER, PA 193806107	01/30/25	07/28/26	\$0.06100
PECO	4363422046	1580 PAOLI PK, WEST CHESTER, PA 193806107	01/25/25	07/23/26	\$0.06100
PECO	4544142902	Westtown Wydttn Mill Rd, West Chester, PA 19380-0000	01/30/25	07/28/26	\$0.06100
PECO	5182696031	BOOT RD HIST, WEST CHESTER, PA 19380	01/30/25	07/28/26	\$0.06100
PECO	5496633191	THORNCROFT DR L43REAR, WEST CHESTER, PA 19390	01/30/25	07/28/26	\$0.06100
PECO	5542788496	1500 PAOLI PIKE, WEST CHESTER, PA 193806114	01/03/25	06/30/26	\$0.06100
PECO	5615423181	PAOLI PI & MONTE VISTADR, WEST CHESTER, PA 19390	01/30/25	07/28/26	\$0.06100
PECO	5704280297	PUMP, WEST CHESTER, PA 19380	01/30/25	07/28/26	\$0.06100
PECO	5903916659	E/O DUTTON MILL 1751 TOWNE DR, WEST CHESTER, PA 193806483	01/30/25	07/28/26	\$0.06100
PECO	6481623912	Wilson Dr & Boot Rd, West Chester, PA 19380-0000	01/30/25	07/28/26	\$0.06100
PECO	6923878614	Green Hill Rd, WEST CHESTER, PA 19380	01/30/25	07/28/26	\$0.06100
PECO	6951183575	1580 PAOLI PIKE OTHR, REST ROOMS, WEST CHESTER, PA 193806107	01/24/25	07/22/26	\$0.06100

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PECO	7656454881	Aeration 1666 Bow Tree Dr, WEST CHESTER, PA 193806461	01/06/25	07/04/26	\$0.06100
PECO	7894480909	BOOT RD HISTORY, WEST CHESTER, PA 19380	01/30/25	07/28/26	\$0.06100
PECO	8270531348	Paoli Pike & Ellis Rd, West Chester, PA 19380-0000	01/30/25	07/28/26	\$0.06100
PECO	8512437817	1570 PAOLI PIKE, WEST CHESTER, PA 193806123	01/24/25	07/22/26	\$0.06100

TO ACCEPT THE PRICING ABOVE, PLEASE FAX A SIGNED COPY OF THIS AGREEMENT TO US AT 888-829-8738.

Payments to Certain Third-Parties: You acknowledge that your price includes a fee that Constellation will remit to Kinect Energy, Inc ("Third Party") in connection with its efforts to facilitate our entering into this Agreement. Third Party is acting on your behalf as your representative and is not a representative or agent of Constellation.

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Memo

To: Board of Supervisors
From: Park and Recreation Department
Re: Veteran's Day event
Date: September 25, 2024

Overview:

The Township Parks and Recreation Department is interested in hosting a Veteran's Day event in EGT Park. The Township has many residents, staff and ABC members who are veterans, and it would be nice to applaud their military service.

The anticipated event would be Township-internal in scope. It could include remarks from Township staff, BOS/ABC members and especially Township residents. We would think remarks from 4-6 people in total and it would also include noting the new Veteran's Only parking space at the Veteran's Pavilion.

The suggested date is Monday, Nov 9th which is Veteran's Day, with a proposed time of 10am. This could be flexible depending on group consensus among those making remarks. We could also present Township residents who speak, with a plaque or framed certificate, thanking them for their service on behalf of the Township. This could range from \$10 - \$25 per plaque, so up to \$125 in total.



Program would include:

- Playing of National Anthem
- Opening Remarks
- Remarks from Township residents (preferably one from each military branch)
- Presentation of plaques
- Closing Remarks by BOS

Motion: I move to host a Veteran's Day event on Nov 9th, 2024, and up to \$125 towards Township resident plaques.